



KANSAS CORPORATION COMMISSION 1055269  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552  
Name: Gore Oil Company  
Address 1: 202 S ST FRANCIS  
Address 2: PO BOX 2757  
City: WICHITA State: KS Zip: 67202 + 4518  
Contact Person: Larry M. Jack  
Phone: (316) 263-3535  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Don Rider  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>10/18/2010</u>	<u>10/23/2010</u>	<u>12/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23892-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NE SW Sec. 7 Twp. 10 S. R. 17  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Rooks

Lease Name: Ross D Well #: 3

Field Name: Plainville

Producing Formation: L/KC and Conglomerate

Elevation: Ground: 2120 Kelly Bushing: 2129

Total Depth: 3681 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1425 Feet

If Alternate II completion, cement circulated from: 1425

feet depth to: 221 w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 05/11/2011



1055269

Operator Name: Gore Oil Company Lease Name: Ross D Well #: 3  
 Sec. 7 Twp. 10 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>Attached</b>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.875	8.625	23	221	STD	150	2% Gel, 3% CC
Production	7.875	5.50	15.5	3678	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>3619.79</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/22/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>9.6</u>	Gas Mcf	Water Bbls. <u>14.40</u>	Gas-Oil Ratio <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3483-3594</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross D 3
Doc ID	1055269

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Dual Receiver Cement Bond Log
Computer Processed Interpretation

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Tops

Tops		
Anhydrite	1440	+689
Topeka	3076	-947
Heebner	3294	-1161
Toronto	3313	-1184
Lansing	3336	-1207
B/KC	3560	-1431
Conglomerate	3574	-1445
Arbuckle	3674	-1545

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Perforations

Perforation Data			
4	3483-3489		
4	3514-3518		
4	3538-3542	1,500 GAL 20% SGA	3568
4	3552-3556	400 gal 15% MCA	3527
4	3578-3584		
4	3588-3594		



**JOBLOG**

**SWIFT Services, Inc.**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DATE	PAGE NO.
GORE OIL		D-3		Ross		CMT. FORMULA		11-01-10	1
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) CMT	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0900							DN LOCATION	
								CMT: 165 GALS SMD w/ 3 3/4" 1/4" F10	
								2 3/8" x 5 1/2" PC @ 1425	
	0940			✓	✓	1000	1000	PSI TEST	
								OPEN PC	
	0945	3.0	40	✓		250		INJECTION RATE	
	0950	4.0	0	✓		250		START CMT @ 11.2	
		4.2	12	✓		450		" TO CIRC. MUD 6 DSK @ 11.2	
			30	✓		500		MIX @ 11.4" 40 SPS	
			50	✓				CIRC CMT MIX PAST @ 14" - 65 SPS	
			70	✓				END CMT TOTAL 16550	
			0	✓				STARTING	
	1010		4 1/2	✓				END	
								CLOSE PC	
	1015			✓	✓	1000	1000	PSI TEST	
								RVD IN 5 JOINS	
	1025	3.5	0	✓		250		PEN. OUT 70 SPS TO PIT	
			5	✓				1ST FILL	
			10	✓				2-ND FILL	
			16	✓				LAST CUM.	
	1030		20	✓				ALL CLEAR	
	1100							JOB COMPLETE	
								THANK YOU!	
								DANE J. B. FISH	

