

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055269

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552	API No. 15 - 15-163-23892-00-00
Name: Gore Oil Company	Spot Description:
Address 1: 202 S ST FRANCIS	NE_SW Sec. 7 Twp. 10 S. R. 17 East  West
Address 2: PO BOX 2757	1,980 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 + 4518	1,980 Feet from East / West Line of Section
Contact Person: Larry M. Jack	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 316 ) 263-3535	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 34233	County: Rooks
Name: Maverick Drilling LLC	Lease Name: Ross D Well #: 3
Wellsite Geologist: Don Rider	Field Name: Plainville
Purchaser: Coffeyville Resources	Producing Formation: L/KC and Conglomerate
Designate Type of Completion:	Elevation: Ground: 2120 Kelly Bushing: 2129
✓ New Well	Total Depth: 3681 Plug Back Total Depth:
✓ Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coel Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 221 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: 1425 Feet  If Alternate II completion, cement circulated from: 1425  feet depth to: 221 w/ 165 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 4500 ppm Fluid volume: 400 bbls  Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
10/18/2010 10/23/2010 12/13/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
₩ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deeve Gartion Date: 05/11/2011

Side Two



Operator Name: Go	ore Oil Company			Leas	e Name: _	Ross D		Well #: 3		
Sec. 7 Twp. 10	S. R. <u>17</u>	Eas	t ✓ West	Cou	nty: Roo	ks	·	<del></del>		
time tool open and cl recovery, and flow ra	how important tops and losed, flowing and shut tes if gas to surface tes Attach final geological	t-in press st, along	ures, whether a with final chart	shut-in pr	essure rea	ched static level,	hydrostatic	pressures, bottom	hole tem	perature, fluid
Drill Stem Tests Take	• •	□ Y	∕es ✓ No			og Formatio	n (Top), Dep	oth and Datum	<b>Z</b>	Sample
Samples Sent to Geo	ological Survey	✓ Y	∕es ∐No		Nam Attach			Top		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•		'es 🗌 No		, Audor	ied		Attached	<i>-</i>	\ttached
List All E. Logs Run:										
Attached										
	310.10	Rep		RECORI		ew Used	on, etc.		· · · · · ·	
Purpose of String	Size Hole Orilled	Si	ze Casing it (In O.D.)	W	elght s./Ft.	Setting Depth	Type o			and Percent
Surface	12.875	8.625		23		221	STD	150	· <del> </del>	el, 3% CC
Production	7.875	5.50		15.5		3678	EA-2	175		
			ADDITIONAL	CEMEN	TING / SO!	JEEZE RECORD				
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Туре	of Cement	Ţ	ks Used	Type and Percent Additives				
Plug Back TD Plug Off Zone	-				···		<u></u>		· <del>-</del> ··	
Shots Per Foot	PERFORATIO Specify Fo	N RECOF	RD - Bridge Plug Each Interval Per	s Set/Typ	8			ement Squeeze Recor	d	Depth
Attached	Attached					Attached				Attached
		<u> </u>							-	
									. =	
TUBING RECORD:	Size: 2.375	Set At: 3619.79		Packer	At:	Liner Run: ✓	Yes [	No		
Date of First, Resumed 12/22/2010	Production, SWD or ENH	IR.	Producing Metr	nod: Pump	ing	Gas Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil B 9.6	bis.	Gas	Mcf	Wate	er Bb 4.40	is.	Gas-Oil Ratio		Gravity 33
DISPOSITI	ON OF GAS:	Ī		ETHOD C	F COMPLE	TION:		PRODUCTIO	N INTER	VAL:
Vented Sold	<b>—</b>		Open Hole	Perf.	Dualty (Submit A	Comp.	mingled vit ACO-4)	3483-3594		VAL:
(ii ventea, Sut	bmit ACO-18.)		Other (Specify)				- /			

Form	ACO1 - Well Completion	
Operator	Gore Oil Company	
Well Name	Ross D 3	
Doc ID	1055269	

#### All Electric Logs Run

Dual Induction Log	
Dual Compensated Porosity Log	
Microresistivity Log	
Dual Receiver Cement Bond Log	
Computer Processed Interpretation	

Form	ACO1 - Well Completion	
Operator	Gore Oil Company	
Well Name	Ross D 3	
Doc ID	1055269	

#### Tops

Note: (5	1	
Anhydrite	1440	+689
Topeka	3076	-947
Heebner	3294	-1161
Toronto	3313	-1184
Lansing	3336	-1207
B/KC	3560	-1431
Conglomerate	3574	-1445
Arbuckle	3674	-1545

Form	ACO1 - Well Completion	<del></del>	
Operator	Gore Oil Company	1	
Well Name	Ross D 3		
Doc ID	1055269		

#### Perforations

7 77	$\mathbb{P}^{p^{-1}}(1,\mathcal{C}_{-}(1)) = \mathbb{P}^{p^{-1}}(1,\mathbb{C}_{+}(1))$		
4	3483-3489		
4	3514-3518		
4	3538-3542	1,500 GAL 20% SGA	3568
4	3552-3556	400 gal 15% MCA	3527
4	3578-3584		
4	3588-3594		

### ALLIED CEMENTING CO., LLC. 041967

Federal Tax		, —-		741301
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVI	ICE POINT:	u Ks
DATE /0 -/8-/0 7 TWP. RANGE C	ALLED OUT ON LO		JOB START 9:30PM	JOB FINISH
	ille KS 35 4 N 14 Eds		COUNTY BOOKS	STATE
CONTRACTOR MAVERICK DRLG Rig #108 TYPE OF JOB SURFACE	•			····
CASING SIZE 23 HOU DEPTH 221  TUBING SIZE 23 H DEPTH	AMOUNT ORDERED	150 90 Ge	2, sx <i>C</i>	om.
DRILL PIPE DEPTH		70 Ge		
TOOL DEPTH	_			<del></del>
PRES. MAX MINIMUM	COMMON	50	@ 13.50	2025,00
MEAS. LINE SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. 15"	GEL	<u>حہ</u>	@ 20.25	
PERFS.	CHLORIDE		@ _57.50	
DISPLACEMENT 13-BBL	ASC		@	
EQUIPMENT/				<del></del>
	<del></del>		@	
PUMP TRUCK CEMENTER College	<del></del>		@ @	
# 417 HELPER HeatH			_	
BULK TRUCK			@	
# 481 DRIVER BROD			@	
BULK TRUCK # DRIVER			@	
# DRIVER	HANDLING	<i>,</i> , , ,	@ <u>-225</u>	
	MILEAGE	ck price		300,00
REMARKS:			TOTAL	2950,75
RON 5 NOW JTS OF 85/2 CSG				
23# Set @ 221 Cement		SERVIC	E	
W/1505x Com A+3 DisplaceD			· · · · · · · · · · · · · · · · · · ·	
13 BBL, & Shut INE 200#	DEPTH OF JOB			991.00
Cement Did Circulate	PUMP TRUCK CHAI			971.04
TO SURFACE	EXTRA FOOTAGE_	·a.	@ @ <u></u>	11/0 -
- 7WALK'S	MILEAGE	<u>ه کند</u>		
	MANIFOLD		. @	
_			. @	,
				,
CHARGE TO: COMPANY			TOTAL	1131.00
STREET			IOIAL	1 <u>* * * * * * * * * * * * * * * * * * *</u>
CITYSTATEZIP	PLUG	& FLOAT	EQUIPMEN	١T
			_@	
		<del> </del>		
To Allied Cementing Co., LLC.				
You are hereby requested to rent cementing equipment				
and furnish cementer and helper(s) to assist owner or			_	
contractor to do work as is listed. The above work was			TOTAL	
done to satisfaction and supervision of owner agent or			IOIAL	
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)	l		
TERMS AND CONDITIONS" listed on the reverse side.				

SIGNATURE M

TOTAL CHARGES IF PAID IN 30 DAYS DISCOUNT \_\_\_

JOBLOG SWIFT Services, Inc. TICKET NO. 19239 WELL NO. D-3 SOB TYPE CMT: PORTCHIA VOLUME PUMPS | C PRESSURE (PSI)
TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS 0900 DNEXAMON 248x542 P.C. E/425 0940 1000 ASITEST 100U OPEN AC 0945 3.0 **∜**⊃ 250 INJECTONRAN 40 0 ريي STACT CMT @11.2 450 " TO CIAC MUD 609KB/12 30 د*يڪ* MX @ 11.4 4050 50 CIRCOMY MIXPOSTED 144 : 6550 70 ENDERT TOTAL 16550 O STATE 1010 41/2 CLOSE PE 1015 RS2 7557 1000 1000 Run In 5 yours Per. Dut 1025 کڈ D <u>رک (د</u> 705050pm 2 STELL 10 2-06-26 16 */*535 as ALL CLESSE 1100 JOBCOMPUTE THANKSOU! Dane TUBE TOH



### TREATMENT REPORT

Taylor Printing, Inc. 620-672-3656

															-
Customer	ace o	110	,	Ļ	ease N	Э.				Date					<del></del>
Lease R				٧	Vell #	) - 3				1					
Field Order	# Statio	n /2	1 1/		<u> </u>	<u>/_``</u>	Casing ,	, Dep	th	Count		<u>- א ५</u>	<u>-/u</u>	Sta	to .
Type Job	- '' '' /	- Prat	<u> </u>					Formatio	681 TO	$\mathbb{R}^{2}$	so k	<u></u>	Na	3.6	PANS
	5/2 6		Oct co				CNW	- Olimado	<u>'</u>			Legal L	escription 7 - / 0 -	17	
	E DATA	_	FORAT	ING	DATA		FLUID	USED	Ĺ	•	TREA	TMENT	RESUMI	E _	
<u> </u>	" Tubing Si	ze Shots	FI	ביו_	155		AAA	0 15.	3 4/6	RATE	PRE	SS	ISIP	_	
Depth 680	Depth	From	Ĩ	To	305	Pr	e Pad	10 Poz.	May	Ro	1 1	Vo/e	5 Min.		
Volume	Volume	From		То		Pa			Min 0	<u> </u>		, v / <u> </u>	10 Min.	_	
Max Press	∠ Max Pres	s From	Ī	To _	500	Fre	ac mi	ed Fla	Avg		-		15 Min.		<u></u>
Well Connecti	on Annulus \	/ol. From		To	10	18		lo Kc	LHHP Used	1/ 1	_		Annulus	Pressu	re
Plug Depth	Packer De			To	, , ,	可见	işh	120	Gas Volun	<u>ک</u> ن/ ne			Total Loa	ed.	
Customer Rep	presentative			-10	Static	n Mar	V	<del>'</del>	<u> </u>	Trea	ter /				
		ا کریں	Τ-					-0 #y	<del></del>	+	_//	سملل	1 7. 1	We,	16
Service Units Driver Names		3370						ļ <u>'</u>	ļ	<del> </del>		<u> </u>	<del></del>		
Vamits.	Werth Casing	Keeva.	46-E/	لټ	mi	Ľ۳	MCGIAN	<u>,                                     </u>		<u>L</u> .		<u></u>			
Time	Pressure	Pressure	Bbis.	Pum	ped		Rate	ļ .			Servi	ce Log	MAUC	ch	-
700			ļ					ONLO	<u>c. D.s</u>	CUS	کے	of fr	L. Se	Lp.	Plan To
715			<u> </u>				<u> </u>	StArt	51/2 c	15/	,_ <sub>_</sub> _	15.5			ടച്നു
		_						17.16	·_ w/	F10	A 1 :	Shoe	+ 4	, D.	BAFEL
			L					ے این	s 1/Ac-c	ا ورد	4 /			11 - 72	<u>5-/3' 5-3</u>
		1	T _				.,				<u>.</u>				01/1-14
900							-	TAG 1	30+10,				CIR		2.
	4 صد			12	$\neg$		<u> </u>	Pump		Bls	-	MUC	fluci	<del>/~/</del>	<del> </del>
945	1			10			5	Pump						7	
· · ·			╁┈╴	<i>,                                    </i>			<del>7</del>			36) LS		2%	KCL		
				43	1/_			/11 1 X	4 Pur	,		<u> </u>			<u>い.2 *</u>
			<del>                                     </del>	7.5	/2		<u> </u>	M.N.	54 111	J.				•	OHLINE
1005					$\dashv$		8	Drop	1.11	17/4	·		1140	<u> </u>	7. ————
<del></del>	<u>, µ</u>		<del> </del>		$\rightarrow$		8	CAUS	6+ C	++	<u>' P</u>	SJ ,	<u>u/ =</u>	ڪ.د	<u> 365/5</u>
<u>1020  </u>	1600#		<u> </u>	<u> </u>	$\dashv$		4	Flus	dou				<del>/</del> 37		
	0+		<u> </u>					R-T-	PASA	<u>- 6</u>	<u>ر</u> د'		0"		
			<u> </u>					Plus	KAT	hul	یں م	/ 3	05/5	60	140poz
			<u> </u>					WASI	1,00 2	F 9 4	0	~ 1	PACK	خ ما	*
1130								$\leq 10$	6° co	11 12 f	2/0	/		· ·	- <del></del>
			L_		T	_		7		,					
					_				الــ	ha	alk	<u> </u>			
	1							,		17 16	<u>'                                    </u>	11/00	1 Ka.		Gram 383
					$\dashv$							11:77	1 6 -	2011	<u> </u>
10244	NE His	av 61 • I	O B	ov 8	612	Dra	att KS 6	7124-861	2 - /620	670	100	Y'	(000)	11/6	Urrim