

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 5208  
Name: Exxon Mobil Corporation  
Address 1: PO Box 4358  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77210 + \_\_\_\_\_  
Contact Person: Richard Redus  
Phone: (281) 654-1656

API No. 15 - 093-20503-0000  
If pre 1967, supply original completion date: 6/29/78  
Spot Description: \_\_\_\_\_  
SE SE NW Sec. 4 Twp. 26 S. R. 35  East  West  
3,095 Feet from  North /  South Line of Section  
2,196 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kearny  
Lease Name: William T. Gildart Gas Unit Well #: 2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 783' Cemented with: 400 Sacks  
Production Casing Size: 5 1/2" Set at: 2940' Cemented with: 350 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Please see attached

Elevation: 2994' ( G.L. /  K.B.) T.D.: 2941' PBTD: 2864' Anhydrite Depth: 1818' - 1893'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached / Well will be plugged in accordance with the rules and regulations of the KCC.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Octavio Morales  
Address: 200 W. 4th Street City: Hugoton State: KS Zip: 67951 + \_\_\_\_\_  
Phone: (620) 356-7531  
Plugging Contractor License #: 31151 Name: Sargent & Horton  
Address 1: Rt. 1, Box 49BA Address 2: \_\_\_\_\_  
City: Tyrone State: KS Zip: 73951 + \_\_\_\_\_  
Phone: (\_\_\_\_) \_\_\_\_\_  
Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/10/11 Authorized Operator / Agent: \_\_\_\_\_

Richard Redus  
(Signature)

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MAY 12 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wm  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5208  
Name: Exxon Mobil Corporation  
Address 1: PO Box 4358  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77210 + \_\_\_\_\_  
Contact Person: Michael Woods  
Phone: (713) 431-1528 Fax: (713) 431-1533  
Email Address: mike.d.woods@exxonmobil.com

Well Location:  
SE SE NW Sec. 4 Twp. 26 S. R. 35  East  West  
County: Kearny  
Lease Name: William T. Gildart Gas Unit Well #: 2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: White Enterprises, Inc.  
Address 1: 1878 Rd. 180  
Address 2: \_\_\_\_\_  
City: Lakin State: KS Zip: 67860 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/10/11 Signature of Operator or Agent: Celleen Reda Title: Agent for Exxon Mobil Corporation

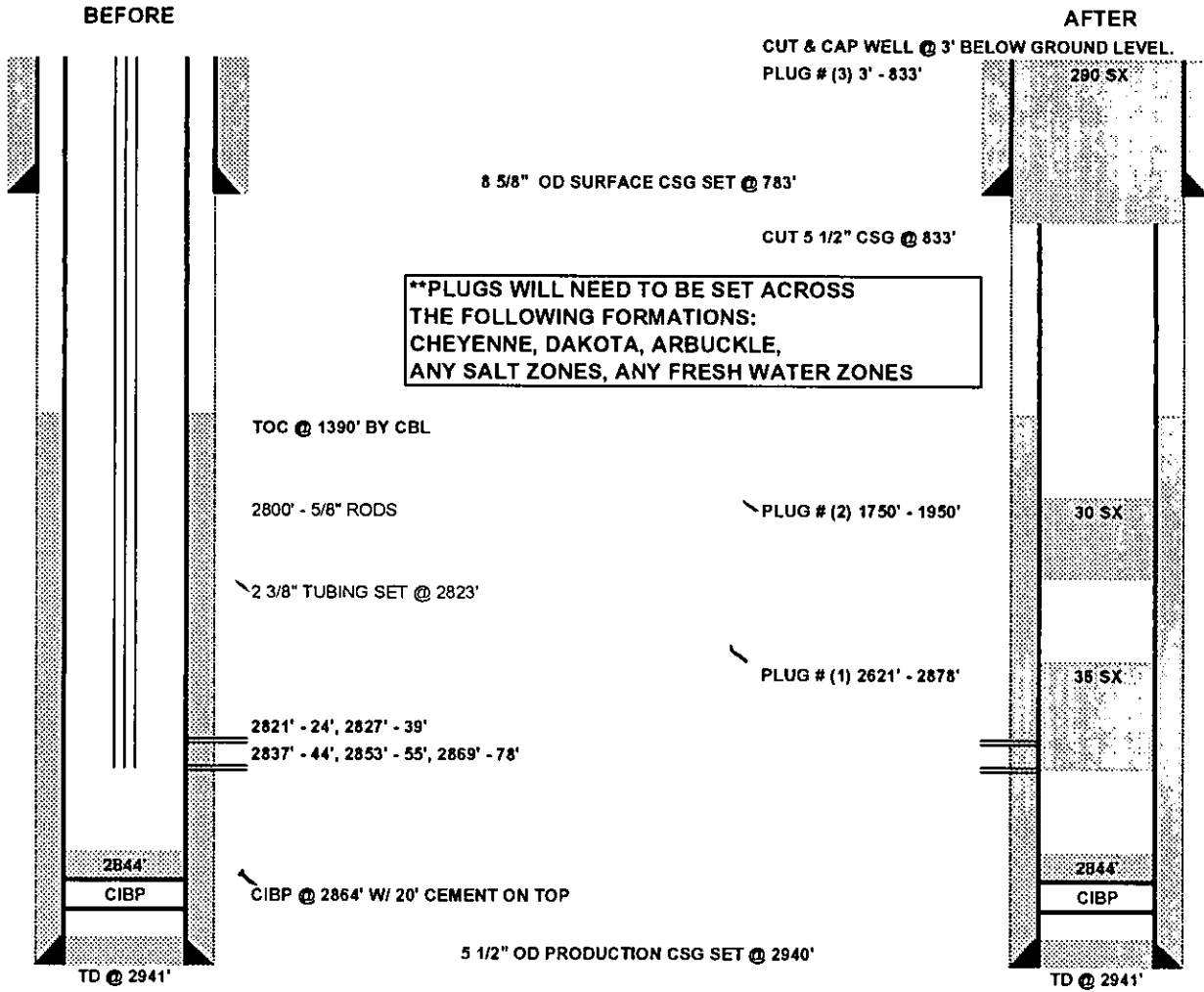
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**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: William T. Gildart  
 WELL #: 2  
 API#: 15-093-20503  
 COUNTY: Kearny

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24	K-55	783'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	K-55	2940'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7		2823'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" x 8 5/8"	0.0582



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: WILLIAM T. GILDART # 2  
FIELD: PANOMA GAS AREA  
COUNTY: KEARNY



**THIS IS A CATEGORY ? WORKOVER.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.

2. SET & TEST RIG ANCHORS AS NEEDED.

3. **PLUG WELL AS DIRECTED BY KCC DISTRICT**

**REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.

4. MIRU. LOAD WELL W/ FSW.

5. LAY DOWN RODS (2800' - 5/8" RODS).

6. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.

7. POH W/ 2 3/8" TBG & PUMP.

8. RIH W/ 2 3/8" TBG WORKSTRING OPENENDED TO 2878'.

9. CIRCULATE 9.5 PPG MUD.

10. SET 35 SX CEMENT PLUG @ 2621' - 2878'.

11. POH W/ WORKSTRING TO 1950'. REVERSE OUT.

12. CIRCULATE & CONDITION MUD.

13. WOC. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOWER WORKSTRING & TAG BOTTOM PLUG TO VERIFY PLUG INTEGRITY. FOLLOW THE DIECTIONS OF THE KCC TO ISOLATE LEAK.**

14. SET 30 SX CEMENT PLUG @ 1750' - 1950'.

15. POH W/ WORKSTRING TO 500'. REVERSE OUT.

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16. WOC. PRESSURE TEST CASING TO 500 PSI.
17. POH W/ WORKSTRING.
18. NIPPLE UP ON 5 1/2" CASING.
19. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
20. RU WL UNIT W/ CLASS II LUBRICATOR & TEST.
21. CUT 5 1/2" CASING @ 833'. RD WL UNIT.
22. CIRCULATE & CONDITION MUD.
23. RECOVER 5 1/2" CASING.
24. CHANGE BOP RAMS TO ACCOMMODATE WORKSTRING.
25. RIH W/ WORKSTRING TO 833'.
26. SET 290 SX CEMENT PLUG @ 3' - 833'.
27. POH W/ WORKSTRING.
28. REMOVE BOP'S.
29. CUT & CAP WELL 3' BELOW GROUND LEVEL.
30. RD/MO.

05/10/11

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KGS

Oil and Gas  
Well  
Database

Specific Well--15-093-20503

W.T. Gildart Gas Unit #2

Oil &amp; Gas

## Tops Picked

This page shows the tops picked for the well you have selected.

Formation (source name)	Top	Base	Source	Updated
Day Creek Dolomite Formation (DAY CREEK)	995		HUG ELOG-JH	Jul-01-2003
Blaine Formation (BLAINE)	1315	1380	HUG ELOG-JH	Jul-01-2003
Cedar Hills Sandstone Formation (CDHLLS)	1410	1548	HUG ELOG-JH	Jul-01-2003
Stone Corral Formation (STNC)	1818	1893	HUG ELOG-JH	Jul-01-2003
Wellington Formation (WLNQTN)	2206		HUG ELOG-JH	Jul-01-2003
Hutchinson Salt Member (HUTCH SALT)	2297		HUG ELOG-JH	Jul-01-2003
Hollenberg Limestone Member (HLLNBR)	2500		HUG ELOG-JH	Jul-01-2003
Chase Group (CHSE GRP)	2524		HUG ELOG-JH	Jul-01-2003
Herington Limestone Member (HRNGTN)	2524		HUG ELOG-JH	Jul-01-2003
Chase Group (CHASE)	2526		ELOG-JH	Sep-06-2000
Odell Shale Formation (ODELL)	2562		HUG ELOG-JH	Jul-01-2003
Winfield Limestone Formation (WINFIELD)	2580		ELOG-JH	Sep-06-2000
Winfield Limestone Formation (WINF)	2580		HUG ELOG-JH	Jul-01-2003
Gage Shale Member (GAGE)	2604		HUG ELOG-JH	Jul-01-2003
Towanda Limestone Member (TWND)	2644	2663	HUG ELOG-JH	Jul-01-2003
Fort Riley Limestone Member (FTRLY)	2688	2734	HUG ELOG-JH	Jul-01-2003
Wreford Limestone Formation (WREFORD)	2776		HUG ELOG-JH	Jul-01-2003
Council Grove Group				

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KCC WICHITA



CORPORATION COMMISSION

Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EXXONMOBIL OIL CORP  
14950 HEATHROW FORREST PKWY  
PO BOX 4358  
HOUSTON, TX 77210-4358

May 13, 2011

Re: WILLIAM T GILDART GAS UNIT #2  
API 15-093-20503-00-00  
4-26S-35W, 3095 FSL 2196 FWL  
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 9, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888