

WELL COMPLETION FORM

ORIGINAL

3/09/11

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: Teppco

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-17-08</u> | <u>11-23-08</u> | <u>12-24-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API NO. 15- 189-22670-00-00

County Stevens

NE - NE - NE Sec. 20 Twp. 31 S. R. 35 E W

330 Feet from S (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Cullison Well # 20 #1

Field Name _____

Producing Formation Mississippian

Elevation: Ground 3009 Kelley Bushing 3021

Total Depth 6200 Plug Back Total Depth 6154 Est.

Amount of Surface Pipe Set and Cemented at 1616 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda Crall

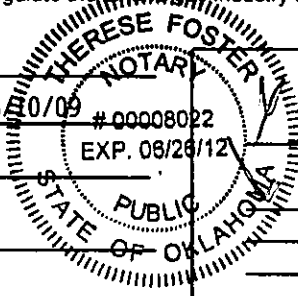
Title Sr. Operations Assistant

Date 3/20/09 # 00008022

Subscribed and sworn to before me this 10th day of March 20 09

Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources Lease Name Cullison Well # 20 #1

Sec. 20 Twp. 31 S.R. 35 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See Attached

List All E.Logs Run:
 Borehole Sonic Array Log, Spectral Density Dual Spaced Neutron Microlog, Array Compensated Resistivity Log, Annular Hole Volume Plot, Microlog, Spectral Density Dual Spaced Neutron.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4 | 8-5/8 | 24 | 1616 | Midcon - 2 | 300 | See attached |
| | | | | | Prem Plus | 180 | See attached |
| Production | 7-7/8 | 5-1/2 | 15.5 | 6200 | Poz PP | 130 | See attached |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 5968-5989 | Frac w/ 59M# proppant and 47.460 gals. 30# borate cross linked gel. | |
| | | | |
| | | | |

TUBING RECORD Size 2-7/8 Set At 5948 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12-24-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf. | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|----------|-------------|---------------|---------|
| | 27 | N/A | 27 | N/A | 41.20 |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

| ACO-1 Completion Report | | |
|-----------------------------|------|-------|
| Well Name : CULLISON 20 # 1 | | |
| FORMATION | TOP | DATUM |
| WABAUNSEE | 3287 | -266 |
| BASE OF HEEBNER | 4100 | -1079 |
| LANSING | 4211 | -1190 |
| MARMATON | 4899 | -1878 |
| ATOKA | 5342 | -2321 |
| MORROW | 5477 | -2456 |
| CHESTER | 5786 | -2765 |
| ST GENEVIEVE | 6010 | -2989 |
| | | |
| | | |
| | | |

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EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

March 9, 2009

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information
CULLISON 20 #1
API No. 15-189-22670-00-00

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3170.

Sincerely,

Malinda Crall

Malinda Crall
Regulatory Sr. Operations Assistant

Enclosures

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---|-----------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2696724 | Quote #: | Sales Order #: 6324857 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Passig, Dale | |
| Well Name: Cullison | Well #: 20-1 | API/UWI #: | |
| Field: | City (SAP): MOSCOW | County/Parish: Stevens | State: Kansas |
| Contractor: KENAI | Rig/Platform Name/Num: 55 #580-461-0844 | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: FERGUSON, ROSCOE | MBU ID Emp #: 106154 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------|---------|--------|----------------------|---------|--------|-----------------|---------|--------|
| FERGUSON, ROSCOE G | 11.5 | 106154 | FOURZAN, CARLOS Ivan | 11.5 | 449384 | MENDOZA, VICTOR | 10.75 | 442596 |
| RODRIGUEZ, EDGAR A | 10.75 | 442125 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10240236 | 30 mile | 10243558 | 30 mile | 10825713 | 30 mile | 54029 | 30 mile |
| 6612 | 30 mile | 75821 | 30 mile | D0565 | 30 mile | HTR1052 | 30 mile |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 11-18-08 | 10.5 | 2 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|--------------|-----------------|-----------------|
| | | | | Called Out | 18 - Nov - 2008 | 10:15 CST |
| Form Type | | | BHST | On Location | 18 - Nov - 2008 | 13:30 CST |
| Job depth MD | 1620. ft | | Job Depth TVD | 1620. ft | Job Started | 18 - Nov - 2008 |
| Water Depth | | | Wk Ht Above Floor | 4. ft | Job Completed | 18 - Nov - 2008 |
| Perforation Depth (MD) | From | | To | Departed Loc | 19 - Nov - 2008 | 01:00 CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbf/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | | 1700. | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | | | 1624.7 | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|--------------|
| SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD | 1 | EA | | |
| VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft | 1 | EA | | |
| FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 | 1 | EA | | |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 9 | EA | | KCC |
| CLP,LIM,8 5/8,FRICT,WTH DOGS | 1 | EA | | |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4 | 1 | EA | | FEB 09 2009 |
| PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA | 1 | EA | | CONFIDENTIAL |

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HALLIBURTON

Cementing Job Summary

| Tools and Accessories | | | | | | | | | | | | | |
|-----------------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
| Guide Shoe | | 1 | | | Packer | | | | | Top Plug | | 1 | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | 1 | | | | | | | | Plug Container | | 1 | |
| Stage Tool | | | | | | | | | | Centralizers | | 9 | |

| Miscellaneous Materials | | | | | | | | | | | | | |
|-------------------------|------|------------|------|-----------|------|------|---|--|--|--|--|--|--|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | | | | | | |
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | % | | | | | | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|--------------|--|--------|---------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Lead Cement | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) | 300.0 | sacks | 11.4 | 2.96 | 18.14 | | 18.14 | |
| | 3 % | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| | 18.138 Gal | FRESH WATER | | | | | | | | |
| 2 | Tail Cement | CMT - PREMIUM PLUS CEMENT (100012205) | 180.0 | sacks | 14.8 | 1.34 | 6.32 | | 6.32 | |
| | 94 lbm | CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) | | | | | | | | |
| | 6.324 Gal | FRESH WATER | | | | | | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| 3 | Displacement | | 101.00 | bbl | 8.33 | .0 | .0 | .0 | | |

| Calculated Values | | | Pressures | | | Volumes | | |
|-------------------|---------|------------------|----------------|---------------|---------------------|---------|-----------|-----|
| Displacement | 100.27 | Shut In: Instant | Lost Returns | Cement Slurry | 201 | Pad | | |
| Top Of Cement | SURFACE | 5 Min | Cement Returns | 30 | Actual Displacement | 100 | Treatment | |
| Frac Gradient | | 15 Min | Spacers | | Load and Breakdown | | Total Job | 301 |

| Rates | | | | | | | | | | | | | |
|---------------------|--------|-----------------|----------|-----------------|----|-----------------|----|--|--|--|--|--|--|
| Circulating | Mixing | Displacement | Avg. Job | | | | | | | | | | |
| Cement Left In Pipe | Amount | 41.12 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | |

The Information Stated Herein Is Correct

Customer Representative Signature

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|--------------------|---|------------------------|
| Sold To #: 348223 | Ship To #: 2696724 | Quote #: | Sales Order #: 6324857 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Passig, Dale | |
| Well Name: Cullison | Well #: 20-1 | API/UWI #: | |
| Field: | City (SAP): MOSCOW | County/Parish: Stevens | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: KENAI | | Rig/Platform Name/Num: 55 #580-461-0844 | |
| Job Purpose: Cement Surface Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: FERGUSON, ROSCOE | MBU ID Emp #: 106154 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 11/18/2008 10:15 | | | | | | | CALLED BY DISPATCH |
| Pre-Convoy Safety Meeting | 11/18/2008 11:45 | | | | | | | DISCUSS ROUTE, ROAD HAZARDS, PLANNED STOPS, ETC. |
| Arrive at Location from Service Center | 11/18/2008 13:30 | | | | | | | RIG STILL DRILLING |
| Assessment Of Location Safety Meeting | 11/18/2008 13:40 | | | | | | | LOOK OVER LOCATION DECIDE WHERE TO SPOT TRUCKS & HOW TO RIG UP, LOOK FOR POTENTIAL HAZARDS |
| Start Out Of Hole | 11/18/2008 15:00 | | | | | | | WITH DRILL PIPE |
| Start In Hole | 11/18/2008 17:20 | | | | | | | WITH 8 5/8" CASING |
| Casing on Bottom | 11/18/2008 20:50 | | | | | | | PUT ON PLUG CONTAINER, HOOK UP MUD LINE SO RIG CAN CIRCULATE |
| Safety Meeting - Pre Job | 11/18/2008 21:05 | | | | | | | WITH RIG CREW |
| Start Job | 11/18/2008 21:23 | | | | | | | |
| Test Lines | 11/18/2008 21:26 | | | | | | | 3000 PSI |
| Pump Lead Cement | 11/18/2008 21:34 | | 6.5 | 158 | | | 90.0 | 300 sks MIDCON-2 CEMENT MIXED @ 11.4 ppg |
| Pump Tail Cement | 11/18/2008 22:02 | | 6.5 | 43 | | | 150.0 | 180 sks PREMIUM PLUS CEMENT MIXED @ 14.8 ppg |
| Drop Top Plug | 11/18/2008 22:16 | | | | | | | |

Sold To #: 348223

Ship To #: 2696724

Quote #:

Sales Order #:

6324857

SUMMIT Version: 7.20.130

Tuesday, November 18, 2008 11:50:00

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|------------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Displacement | 11/18/2008 22:17 | | 4.3 | 80.27 | | | 345.0 | FRESH WATER |
| Shutdown | 11/18/2008 22:42 | | 0 | | | | 500.0 | WAIT 5 MIN, PRESSURE FELL TO 240 PSI |
| Resume | 11/18/2008 22:47 | | 2 | 10 | 90.27 | | 460.0 | |
| Shutdown | 11/18/2008 22:53 | | | | | | 510.0 | STAGE CEMENT, PRESSURE FELL TO 300 PSI |
| Resume | 11/18/2008 22:56 | | 2 | 10 | 100.2 7 | | 525.0 | |
| Bump Plug | 11/18/2008 23:00 | | 2 | | | | 550.0 | PRESSURED UP TO 1150 PSI |
| Check Floats | 11/18/2008 23:02 | | | | | | | HELD |
| End Job | 11/18/2008 23:03 | | | | | | | THANKS FOR CALLING HALLIBURTON |
| Safety Meeting - Pre Rig-Down | 11/18/2008 23:05 | | | | | | | REMINDE EVERYONE TO WATCH OUT FOR TRIP HAZARDS, PROPER LIFTING, LINE OF FIRE, ETC. |
| Rig-Down Equipment | 11/18/2008 23:10 | | | | | | | |
| Depart Location for Service Center or Other Site | 11/19/2008 01:00 | | | | | | | |

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Sold To #: 348223

Ship To #: 2696724

Quote #:

Sales Order #:

6324857

SUMMIT Version: 7.20.130

Tuesday, November 18, 2008 11:50:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---|------------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2696724 | Quote #: | Sales Order #: 6339178 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Passig, Dale | |
| Well Name: Cullison | Well #: 20-1 | API/UWI #: | |
| Field: | City (SAP): MOSCOW | County/Parish: Stevens | State: Kansas |
| Contractor: KENAI | Rig/Platform Name/Num: 55 #580-461-0844 | | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: GRAVES, JEREMY | MBU ID Emp #: 399155 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------|---------|--------|---------------------------|---------|--------|----------------|---------|--------|
| FERGUSON, ROSCOE G | 12.5 | 106154 | GRAVES, JEREMY L | 12.5 | 399155 | HAYES, CRAIG H | 12.5 | 449385 |
| MUNOZ, AGUSTIN | 12.5 | 457845 | PARUZINSKI, JOHN Harrison | 12.5 | 441380 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237 | 30 mile | 10243558 | 30 mile | 10415642 | 30 mile | 10825713 | 30 mile |
| 75821 | 30 mile | D0131 | 30 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| TOTAL | | | | | | | | |

Total is the sum of each column separately

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|--------------|-----------------|-------|-----------|
| | | | | On Location | 24 - Nov - 2008 | 07:30 | CST |
| Form Type | | | BHST | Job Started | 24 - Nov - 2008 | 10:30 | CST |
| Job depth MD | 62000. ft | | Job Depth TVD | 62000. ft | 24 - Nov - 2008 | 08:45 | CST |
| Water Depth | | | Wk Ht Above Floor | 4. ft | 24 - Nov - 2008 | 22:00 | CST |
| Perforation Depth (MD) | From | | To | Departed Loc | 24 - Nov - 2008 | 23:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Hole | | | | 7.875 | | | | | | | |
| Production Casing | New | | 5.5 | 4.95 | 15.5 | | J-55 | 1700. | 6201. | | |
| Surface Casing | Used | | 8.625 | 8.097 | 24. | | | 1700. | | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|-------------|
| CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4 | 1 | EA | | |
| SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL | 1 | EA | | |
| CENTRALIZER ASSY - TURBO - API - | 13 | EA | | KCC |
| KIT,HALL WELD-A | 1 | EA | | |
| PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA | 1 | EA | | FEB 09 2008 |
| COLLAR-STOP-5 1/2"-W/DOGS | 3 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|-------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | 5 1/2 | 1 | HES | 6200 | Packer | | | | | Top Plug | 5 1/2 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | 5 1/2 | 1 | HES | 6158 | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | 5 1/2 | 13 | HES |

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Cementing Job Summary

| Miscellaneous Materials | | | | | | | | | | | | | | |
|--|--------------------|---|------------------|-----------------------------------|------------------------|---------------------------|------------------|---------------|------------------------|-----------|------|-----------|------|-----|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty |
| Fluid Data | | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | | | | |
| 1 | Primary Cement | POZ PREMIUM PLUS 50/50 - SBM (14239) | 130.0 | sacks | 13.5 | 1.66 | 8.06 | | 8.06 | | | | | |
| | 6 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | | | | | |
| | 2 lbm | PRESSUR SEAL LCM - FINE, BULK (101432901) | | | | | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | | | | | | |
| | 8.063 Gal | FRESH WATER | | | | | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | | | | | |
| 2 | Displacement | | 147.00 | bbl | | .0 | .0 | .0 | | | | | | |
| | 167 lbm/Mgal | POTASSIUM CHLORIDE 7% (100001585) | | | | | | | | | | | | |
| | 1 ppb | SUGAR - GRANULATED, 10 LB BAG (101507884) | | | | | | | | | | | | |
| 3 | Mouse and Rat Hole | POZ PREMIUM PLUS 50/50 - SBM (14239) | 25.0 | sacks | 13.5 | 1.66 | 8.06 | | 8.06 | | | | | |
| | 6 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | | | | | |
| | 2 lbm | PRESSUR SEAL LCM - FINE, BULK (101432901) | | | | | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | | | | | | |
| | 8.063 Gal | FRESH WATER | | | | | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | | | |
| Displacement | 147 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 45 | Pad | | | | | | |
| Top Of Cement | 4957 | 5 Min | | Cement Returns | 0 | Actual Displacement | 147 | Treatment | | | | | | |
| Frac Gradient | | 15 Min | | Spacers | 0 | Load and Breakdown | | Total Job | 192 | | | | | |
| Rates | | | | | | | | | | | | | | |
| Circulating | 5 | Mixing | 6 | Displacement | 5 | Avg. Job | 5 | | | | | | | |
| Cement Left In Pipe | Amount | 45 ft | Reason | Shoe Joint | | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | | | | | |
| | | | | <i>Dale Passig</i> | | | | | | | | | | |

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|--------------------|---|------------------------|
| Sold To #: 348223 | Ship To #: 2696724 | Quote #: | Sales Order #: 6339178 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Passig, Dale | |
| Well Name: Cullison | Well #: 20-1 | API/UWI #: | |
| Field: | City (SAP): MOSCOW | County/Parish: Stevens | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: .KENAI | | Rig/Platform Name/Num: 55 #580-461-0844 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: GRAVES, JEREMY | MBU ID Emp #: 399155 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 11/24/2008 07:30 | | | | | | | PRE TRIP TRUCKS |
| Pre-Convoy Safety Meeting | 11/24/2008 08:30 | | | | | | | JOURNEY MANAGEMENT AND SPOT AUDIT |
| Arrive at Location from Service Center | 11/24/2008 10:00 | | | | | | | |
| Assessment Of Location Safety Meeting | 11/24/2008 10:30 | | | | | | | SPOT TRUCKS AND TALK WITH COMPANY MAN ABOUT CALCULATIONS; PULLING DRILL PIPE OUT OF HOLE |
| Rig-Up Equipment | 11/24/2008 11:00 | | | | | | | PUMPING LINES |
| Running In Hole | 11/24/2008 12:30 | | | | | | | 5 1/2 15.5# CASING |
| Casing on Bottom | 11/24/2008 19:30 | | | | | | | RIG UP CMT HEAD AND CIRC FOR 1 1/2 HOURS |
| Pre-Job Safety Meeting | 11/24/2008 20:30 | | | | | | | GIVEN BY JEREMT GRAVES |
| Start Job | 11/24/2008 20:54 | | | | | | | |
| Pump Cement | 11/24/2008 20:55 | | 4 | 4 | | | 9.0 | PUMP 4 BBLS INTO RAT HOLE |
| Pump Cement | 11/24/2008 20:59 | | 4 | 3 | 7 | | 70.0 | PUMPM 3 BBLS INTO RAT HOLE |
| Test Lines | 11/24/2008 21:06 | | | | | | 3500.0 | TEST LINES TO 3500PSI |
| Pump Cement | 11/24/2008 21:09 | | 6 | 38 | | | 30.0 | PUMP 38 BBLS MIXED @ 13.6# |
| Drop Plug | 11/24/2008 21:31 | | | | | | 45.0 | HES TOP PLUG |
| Clean Lines | 11/24/2008 21:32 | | | | | | 22.0 | CLEAN LINES TO PIT |

Sold To #: 348223

Ship To #: 2696724

Quote #:

Sales Order #:

6339178

SUMMIT Version: 7.20 130

Monday, November 24, 2008 10:42:00

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Displacement | 11/24/2008 21:33 | | 6 | 137 | | | 164.0 | 147BBLS OF KCL WATER |
| Displ Reached Cmnt | 11/24/2008 21:47 | | 6 | | | | 285.0 | |
| Slow Rate | 11/24/2008 21:53 | | 2 | 10 | 147 | | 610.0 | SLOWED TO 2BBLS PER MIN |
| Bump Plug | 11/24/2008 22:02 | | | | | | 800.0 | BUMPED PLUG AT 800PSI TOOK 500 OVER |
| Check Floats | 11/24/2008 22:03 | | | | | | | RELEASED PRESSURE FLOATS HELD GOT BACK 1 BBL |
| End Job | 11/24/2008 22:04 | | | | | | | THANKS FOR CALLING HALLIBURTON |
| Pre-Rig Down Safety Meeting | 11/24/2008 22:15 | | | | | | | GIVEN BY JOHN PARUZINSKI |
| Rig-Down Equipment | 11/24/2008 22:30 | | | | | | | PUMPING LINES AND BLOW DOWN TRUCK |
| Depart Location for Service Center or Other Site | 11/24/2008 23:00 | | | | | | | JOURNEY MANAGEMENT |

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Sold To #: 348223

Ship To #: 2696724

Quote #:

Sales Order #: 6339178

SUMMIT Version: 7.20.130

Monday, November 24, 2008 10:42:00