

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/03/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/13/09 2/18/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

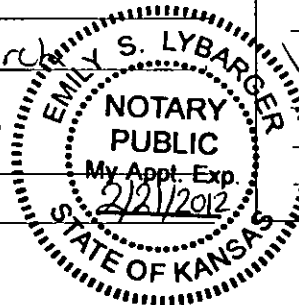
API No. 15 - 205-27736-0000
Spot Description: _____
E2 - SE - - - - Sec. 35 Twp. 27 S. R. 14 East West
1320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Neuenschwander Well #: A-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 863' Kelly Bushing: N/A
Total Depth: 1236' 3" Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 16 sx cmt.

Drilling Fluid Management Plan AV IN 4-2209
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Kilde
Title: Administrative Assistant Date: 3/3/09
Subscribed and sworn to before me this 3 day of March
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 3 0 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Neuenschwander Well #: A-8
 Sec. 35 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 9"	Portland	16	
Longstring	6 3/4"	4 1/2"	10.5#	1218'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHEROKEE WELLS, LLC

March 3, 2009

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

RE: NEUENSCHWANDER #A-8 MAR 03 2009
15-205-27736-0000
35-27s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,


Emily Lybarger
Administrative Assistant

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CONSERVATION DIVISION
WICHITA, KS

4916 Camp Bowie Blvd.
Suite 200
Fort Worth, TX 76107

Phone: 817-626-0808
Fax: 817-624-1374

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33539
API #:	15-205-27736-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

HAVE RIG
Rig # 2
WILL DIG!

S35	T27S	R14E
Location:	E2,SE4	
County:	Wilson	

				Gas Tests			
Well #:	A-8	Lease Name:	Neuenschwander	Depth	Inches	Orifice	flow - MCF
Location:	1320'	FSL	Line	305	0	1/8"	No Flow
	660'	FEL	Line	355	Gas Check Same		
Spud Date:	2/13/2009			480	5	1"	57.7
Date Completed:	2/18/2009	TD:	1236' 3"	505	7	1"	68.3
Driller:	Josiah Kephart			605	Gas Check Same		
Casing Record	Surface	Production		705	20	1"	115
Hole Size	12 1/4"	6 3/4"		730	9	1 1/2"	209
Casing Size	8 5/8"			755	7	1 1/2"	184
Weight	20#	MAX 3-3-2009		830	5	1 1/2"	156
Setting Depth	42' 9"			880	20	1 1/2"	311
Cement Type	Portland			930	15	1 1/2"	270
Sacks	16 WRD			955	Gas Check Same		
Sacks	Service Company - 3 visits			1005	Gas Check Same		
11:00 - hit a lot of gas at 1218' - Estimate 2 million				1105	11	1 1/2"	231
11:00 - 1:45 - Drilled 1218' - 1230'				1180	Gas Check Same		
1:45 - 4:00 - Drill 1230' - 1236' 3"				1205	Gas Check Same		
4:00 - 5:20 - Kill well with Consolidated				1218	Estimated	2 Million	
5:20 - 6:40 - Trip out				1230	Gas Check Same		
6:40 - 7:00 - Rig down and move off hole				1236	Gas Check Same		

09LB-021809-R2-005-Neuenschwander A-8 - CWLLC- CW-229

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	339	342	lime	674	676	lime
2	14	clay	342	345	red shale	676	680	shale
14	16	gravel	345	373	shale	680	691	lime
16	77	lime	373	375	lime	691	708	sand
77	163	shale	375	377	shale	708	711	lime
163	176	lime	377	467	lime	711	740	sand
176	181	shale	467	469	shale	740	746	shale
181	189	lime	469	470.5	blk shale	746	751	lime
189	232	shale	470.5	489	lime	751	759	shale
232	300	lime	489	506	sand	759	763	sand
260		add water	506	546	lime	763	780	shale
300	301	shale	546	549	shale	780	783	lime
301	302	coal	549	652	lime	783	784	Mulberry coal
302	324	shale	652	664	shale	784	787	shale
324	337	sand	664	668	lime	787	808	Pink lime
337	339	shale	668	674	shale	808	810	Lexington blk shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
810	824	shale						
824	825	sandy shale						
825	833	Peru sand						
833	839	shale						
839	854	Oswego lime						
854	856	shale						
856	858	Summit blk shale						
858	861	shale						
861	868	lime						
868	870	shale						
870	871	Mulky blk shale						
871	872	coal						
872	879	shale						
879	882	lime						
882	889	shale						
889	920	sandy shale						
920	928	shale						
928	929	Bevier coal						
929	944	shale						
944	946	Ardmore lime						
946	947	shale						
947	948	Crowburg blk shale						
948	950	shale						
950	970	sandy shale						
970	999	shale						
999	1005	sand						
1005	1088	shale						
1088	1095	Red Bed						
1095	1178	shale						
1178	1218	chat						
1218	1236' 3"	lime						
1236' 3"		Total Depth						

Notes:

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WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20842

LOCATION Enoch

FOREMAN Troy Strickner

Handwritten initials and date
2/24/09

PO Box 884, Chanute, KS 68720
820-431-8210 or 800-467-8576

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-09	2890	Neuenschwander A-8	35	27S	14E	Wichita
CUSTOMER Domestic Energy Part			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie Suite 200			DRIVER			
CITY Fort Worth			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 76107			TRUCK #			
			DRIVER			

JOB TYPE L HOLE SIZE 6 3/4" HOLE DEPTH 12376' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 39861 WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 19.481 DISPLACEMENT PSI 700 MIX PSI 1200 RPT/TH RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 2000 water pump last Gel-Flush 1000 water, 1000 dye water, mixed 1300 Thick Set Cement w/ 5" Kol-Seal @ 13.4" gal work out Pump + lines. Release Plug. Displace w/ 19.481 water. Final Pumping Pressure 700 PSI. Pump Plug to 1200 PSI. wait 2 hrs. Release Pressure. Float Hold. Good Cement to surface = 8 Rbls - 09 Slury to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130cks	Thick Set Cement	16.00	2080.00
1110A	650"	Kol-Seal 5" Ak	4.25	2762.50
1118A	300"	Gel-Flush	1.60	48.00
5407	7.15 hrs	Ton - Mileage	37.60	268.80
4404	1	4 1/2" Top Rubber Ply	43.00	43.00
4161	1	4 1/2" AFU Float Shoe	257.00	257.00
		Thick Set		
			Sub Total	3980.30
			SALES TAX 6.8%	270.68
			ESTIMATED TOTAL	4154.93

Rev 3737

AUTHORIZATION

Handwritten signature

TITLE

Handwritten number 208821

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DATE

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WICHITA, KS