

CONFIDENTIAL

ORIGINAL 3/31/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 303 ) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton MAR 21 2009

Purchaser: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

Oil \_\_\_\_ SWD \_\_\_\_ SLOW

\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.

\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enh. \_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enh.?) Docket No.: \_\_\_\_\_

12/13/2008 12/14/2008 12/17/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23420-00-00

Spot Description: \_\_\_\_\_

NE NW SE Sec. 36 Twp. 24 S. R. 23  East  West

2325 Feet from  North /  South Line of Section

1985 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 10-36B-1

Field Name: Xenia

Producing Formation: Bartlesville

Elevation: Ground: 876' Kelly Bushing: \_\_\_\_\_

Total Depth: 520' Plug Back Total Depth: 504'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PH II NJ 4-23-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred Tygel

Title: Landman Date: 4-1-2009

Subscribed and sworn to before me this 1<sup>st</sup> day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

KANSAS CORPORATION COMMISSION

4-2-09  
APR 22 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36B-1  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>167'</td> <td>709'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>381'</td> <td>495'</td> </tr> <tr> <td>Mississippian</td> <td>520'</td> <td>356'</td> </tr> </table>	Name	Top	Datum	Excello	167'	709'	Upper Bartlesville	381'	495'	Mississippian	520'	356'
Name	Top	Datum											
Excello	167'	709'											
Upper Bartlesville	381'	495'											
Mississippian	520'	356'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	504'	Thickset	66	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	413' - 421'		
3	440' - 448'		
3	456' - 458'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



RUNNING FOXES PETROLEUM INC.

MARCH 2009

March 31st, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Well: Vogel 10-36B-1  
API# 15-011-23420-00-00  
SE/4 Sec. 36, T-24S R-23E  
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION  
WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**  
**BIRK PETROLEUM LIC. #31280**

12/17/08  
 20 0  
 200

<b>DATE: 12/17/08</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: 10-36B-1
7060 S. Tuscon Way, Suite B	API: 15-011-23420-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 2325' FSL; 1985' FEL
Spud: 12/13/08 T.D.: 12/14/08 Complete: 12/17/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	446	519
Clay	2	9	Mississippi Lime	519	520
Sandstone	9	10	T.D. 520'		
Shale	10	12			
Sandy Shale	12	16			
Grey Shale	16	58			
Black Shale	58	61			
Lime	61	74			
Lime (oil odor)	74	76			
Lime	76	81			
Dark Shale	81	85			
Lime	85	93			
Black Shale	93	98			
Grey Shale	98	139			
White Lime	139	156			
Grey Shale	156	164			
Lime	164	168			
Grey Shale	168	175			
Black Shale	175	177			
Blue-Green Shale	177	182			
Grey Shale	182	335			
Dark Shale	335	338			
Grey Shale	338	410			
Sandy Shale & Oil Odor	410	412			
Oil Sand, Oil show on pits	412	417			
Sandy Shale	417	436			
Oil Sand, show on pits	436	446			

KANSAS  
 COMMISSION  
 APR 22 2009  
 COMMISSION  
 W/INTIA, KS

Surface bit: 12 1/4"      Length: 20.00'      Size: 8 5/8" Cement: 12 sx circ. To surface  
 Drill bit: 6 3/4"      T.D.: 520'      Long String: 4 1/2" set at 503.70'



**CONSOLIDATED**  
Oil Well Services, LLC

MAR 8 2009

TICKET NUMBER 19913

LOCATION Ottawa KS

FOREMAN Fred Madu

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/30/08	6960	Vogel # 10-36B-1	36	24	33	BB
CUSTOMER Runway Forces Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred		
CITY Tola			368	Bill		
STATE KS			370	Genid		
ZIP CODE 66749			237	Arlean		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 520 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 504' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Plug  
 DISPLACEMENT 8 BBLs DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
 Flush Mix + Pump 3 BBLs Telltale dye. Mix + Pump  
 74 SKS + thickset Cement w/ 10# Koi Seal persack. Flush  
 pump + lines clean. Displace 4 1/2" Rubber plug to casing  
 TD w/ 8 BBLs Fresh water. Pressure to 780# PSI.  
 Release pressure to set Float Valve. Check plug depth  
 w/ wire line. Shut in casing  
 Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	20 mi	MILEAGE Pump Truck (From last well)		73 <sup>00</sup>
5407A	3.478 Ton	Ton Mileage (55 mi)		229 <sup>50</sup>
5502C	3 1/2 hrs	80 BBL Vac Truck		350 <sup>00</sup>
1126A	66 SKS	Thickset Cement		1122 <sup>00</sup>
1110A	740 #	Koi Seal		310 <sup>00</sup>
1118B	100 #	Premium Gel		17 <sup>00</sup>
4404	1	4 1/2" Rubber plug		45 <sup>00</sup>
Sub Total				3072 <sup>50</sup>
Tax @ 6.3%				94.18
SALES TAX				
ESTIMATED TOTAL				3166.68

Ravin 3737

AUTHORIZATION [Signature]

TITLE 228226

DATE \_\_\_\_\_