KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Wireline Log Received

UIC Distribution

Geologist Report Received

Form ACO-1 October 2008

Form must be Typed

WELL COMPLETION FORM

AMENDED ACO-1

CONFIDENTIAL HISTORY - DESCRI	
OPERATOR: License #5278	API NO. 15- 129-21864-00-00
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>SE - NW - SE - NE</u> Sec. <u>28</u> Twp. <u>33</u> S. R. <u>39</u> ☐ East 🛛 West
Address 2: Suite 500	1869 Feet from X North / South Line of Section
City Oklahoma City State OK zip: 73112 +	765 Feet from X East / West Line of Section
Contact Person: Dawn Rockel	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3226	XI NE □,NW □SE □ SW
CONTRACTOR: License #34000	County Morton
Name: KENAI MID-CONTINENT, INC.	Lease Name Renee Well # 28 #4
Purchaser: DCP Midstream, LP JUN 1 0 2009	Field Name Renee Producing Formation Morrow
Designate Type of Completion KCC WICHITA	Elevation: Ground 3246' Kelley Bushing 3257'
New Well Re-Entry Workover	Total Depth 5950' Plug Back Total Depth 5860' est.
OiiSWDSIOW	Amount of Surface Pipe Set and Cemented at
X Gas — ENHR — Temp. Abd.	Multiple Stage Cementing Collar Used? If yes, show depth set Feet
	If Alternate II completion, cement circulated from
Dry Other (Core, WSW, Expl., Cathodic, etc.)	feet depth tow/sx cmt.
f Workover/Reentry: Old Well Info as follows: Operator:	
Well Name:	Drilling Fluid Management Plan ATI NT OG (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4,000 ppm Fluid volume 1,000 bbls
DeepeningRe-perfConv.to EnhrConv.to SWD	Dewatering method used <u>Evaporation</u>
Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name
Dual Completion Docket No	Lease Name License No.
Other (SWD or Enhr?) Docket No 2/09/2009 2/15/2009 3/12/2009	Quarter Sec. Twp. S.R. East West
Spud Date or Recompletion Date Date Reached TD Recompletion Date Spud Date or Recompletion Date	CountyDocket No.
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 mor confidentiality in excess of 12 months). One copy of all wireline logs and g MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit C	• •
All requirements of the statutes, rules and regulations promulgated to regu	e the oil and gas industry have been fully complied with and the statements herein
Fitle SR. OPERATIONS ASSISTANT PARADO 6/	KCC Office Use ONLY
Subscribed and sworn to before me this	Letter of Confidentiality Attached If Denied, Yes Date:

WWWWWWW

Notary Public

Date Commission Expires

Side Two

Operator Nam	ne_E00	G Res	ource	<u>es</u>					Lease	e Nam	e Renee			Well #	28	#4	••
Sec. <u>28</u>	Twp	<u>33</u>	S.R.	39		East	₩e	st	Coun	ty <u> </u>	Morton					1000	
NSTRUCTION ime tool open a ecovery, and fl .ogs surveyed.	and clos ow rate	sed, flo es if gas	wing a s to su	and shu Irface d	t-in pre uring te	ssure: st, alc	s, whether	r shut-in	ı pressu	re rea	ched static lev	el, hydrostati	c pressi	ures, botto	m hole	tempera	ature, f c Wirel
Drill Stem Tes (Attach Ad			s)			Yes	X) No	·	IX] Log		Formation (1	op), De	pth and D	atums		Sample
Samples Sent	to Geo	logical	Surve	ry		Yes	X No		Nan	ne		То	p	Da	tum		
Cores Taken					X	Yes	□ No										
Electric Log Ri (Submit Co					X	Yes	□ No		SI	EE A	TTACHED LIS	ST					
List All E.Logs Array Compo Volume Plo Spaced Neu	ensat t, Mi tron	crolo	g, S	pectr	al De	nsity	/ Dual										
Sonic Arra	у.													<u> </u>			
				Report			RECORI	_	New ace, inte		sed iate, production	ı, etc.					}
Purpose of	f String		Size I Drii		_	Size Ca Set (In	~		Weight Lbs./Ft.		Setting Depth	'Type o Cemen	. 1	# Sacks Used		and Per Additive	
Surface			2-1/	4"	8-5/	8"		24			1609	Midcon-2	2	300	See	Attacl	ned
								1			<u>.</u>	Prem Plu	ıs	180	See	Attacl	ned
Production	1	7	-7/8	H	5-1/			15.			5944	Poz PP		85	See	Attac	ned
Purpose		1	Dep	oth	Ту		DITIONAL Cement	_	NTING/S Sacks Us		EZE RECORD		d Perce	nt Additive	es		$\overline{}$
Perfor	rate ct Casi		Гор Во	ottom				+	_								\dashv
	Back TI Off Zon													 -			
Shots Per	Foot	Τ					D - Bridge ach Interva			e	1	re, Shot, Cerr			ord	Dept	\equiv
4		57		5804				211 0110			None	nt and Kind of	Materia	ii USea)			
•								.			Hone			•	\top	 _	ᅦ
TUBING REC	ORD	Siz 2-	ze 7/8"			Set At 5750'		Pa	acker At N/A		Liner Run	Yes	X N	0			
Date of First, NEW - 5/21			ductio	n, SV	/D or E	nhr.	Prod	lucing N	Method Flowing	ПР	umping	as Lift	Other	(Explain)	-	-	
Estimated Pro	duction		10	Dil .	Вь	ls.	Gas		Mcf	Wate			-Oil Rai			Gravi	
Per 24 H		729/0	9 1	.0			4896			3		489.				48.	· I
DIS	POSIT	ION O	F GAS	3:				METI	HOD OF	COM	1PLETION	-		Product	ion Inte	rval	二
☐ Vented	X Sc	old [Use	ed on L	ease		Open Hole	• 💢 P	erf.	Dual	ly Comp. 🔲 (Commingled		<u>5770'-5</u>	<u>804</u> '		{
(If ven	t o d, su	bmit A	CO-18	1.)			Other (Sp	ecify) _									

ACO-1 Completion Report							
Well Name : RENEE 28 #4							
FORMATION	TOP	DATUM					
CHASE	2500	758					
COUNCIL GROVE	2821	437					
NEVA	3079	179					
BASE OF HEEBNER	4080	-822					
LANSING	4188	-930					
MARMATON	4865	-1607					
CHEROKEE	5150	-1892					
ATOKA	5572	-2314					
MORROW	5700	-2442					

RECEIVED
JUN 1 0 2009
KCC WICHITA

CONFIDENTIAL