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KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 01 2009

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

3/31/11

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: SOME AS ABOVE

Original Comp. Date: 2/11/2008 Original Total Depth: 1350'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12/17/2008 12/23/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27417-00-01
County: Wilson

____ SW ____ NE Sec. 32 Twp. 30 S. R. 14 East West
2140 feet from S / (circle one) Line of Section
1853 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Beemer Well #: 7-32

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 896' Kelly Bushing: _____

Total Depth: 1350' Plug Back Total Depth: 1298'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1298
feet depth to Surface w/ 180 sx cm.

Drilling Fluid Management Plan WONJ 7-27-09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

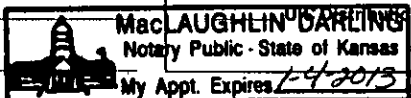
Title: Project Engineer Date: 3/31/09

Subscribed and sworn to before me this 31 day of March

20 09

Notary Public: MacLaughlin Darling

Date Commission Expires: 1-4-2013



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

Operator Name: Layne Energy Operating, LLC Lease Name: Beemer Well #: 7-32
 Sec. 32 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>898 GL</td> <td>-2</td> </tr> <tr> <td>Excello Shale</td> <td>1013 GL</td> <td>-117</td> </tr> <tr> <td>V-Shale</td> <td>1081 GL</td> <td>-185</td> </tr> <tr> <td>Mineral Coal</td> <td>1122 GL</td> <td>-226</td> </tr> <tr> <td>Mississippian</td> <td>1329 GL</td> <td>-433</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	898 GL	-2	Excello Shale	1013 GL	-117	V-Shale	1081 GL	-185	Mineral Coal	1122 GL	-226	Mississippian	1329 GL	-433
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	43'	Class A	8	Type 1 cement
Casing	6.75"	4.5"	10.5	1298'	Thick Set	180	50/50 posmix w/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached Page	RECEIVED KANSAS CORPORATION COMMISSION APR 01 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1283'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/12/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	40	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Beemer 7-32		
	Sec. 32 Twp. 30S Rng. 14E, Chautauqua County		
API:	15-205-27417-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (February 2008)			
4	Open Hole Mississippi 1298' - 1350'		1298' - 1350'
Recompletion Perforations (December 2008)			
4	Rowe 1287' - 1289'	1700 lbs 20/40 sand 430 bbls water 700 gals 15% HCl acid	1287' - 1289'
4	Mineral 1122.5' - 1124'	2400 lbs 20/40 sand 175 bbls water 100 gals 15% HCl acid	1122.5' - 1124'
4	Croweburg 1081.5' - 1084.5' Bevier 1063' - 1065'	6000 lbs 20/40 sand 370 bbls water 450 gals 15% HCl acid	1063' - 1084.5'
4	Mulky 1013.5' - 1016.5' Summit 1000' - 1002'	6000 lbs 20/40 sand 390 bbls water 570 gals 15% HCl acid	1000' - 1016.5'
4	Mulberry 894' - 896'	2300 lbs 20/40 sand 165 bbls water 490 gals 15% HCl acid	894' - 896'

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