CONFIDENTIAL

ORIGINAL

3/10/11

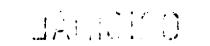
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

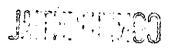
KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007 - 01726 00 01
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. MARKET, SUITE 1000	SE _NW - SE - NW Sec. 30 Twp. 33 S. R. 11 East West
City/State/Zip: WICHITA, KANSAS 67202	1655 feet from S /N/(circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	feet from E / (Circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107)	(circle one) NE SE (NW) SW
Contractor: Name: HARDT DRILLING LLC	Lease Name: FITZGERALD A Well #- 1 OWWO
License: 33902 CONFIDENTIA	Field Name: RHODES
Wellsite Geologist: BILLY G. KLAVER MAR 1 0 2009	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1438 Kelly Bushing: 1448
New Well Re-Entry Workover	Total Depth: 5065 Plug Back Total Depth: 4883
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at EXISTING at 394' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: SKELLY OIL	feet depth tosx cmt.
Well Name: FELIX FITZGERALD 2	do All was
Original Comp. Date: 10/31/1959 Original Total Depth: 4632	Orilling Fluid Management Plan W N 51407
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 30,000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: N/A
11/10/2008 11/14/2008 12/24/2008	Łease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: March 10, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of March	If Denied, Yes Date:
20.09	Wireline Log Received
Notary Public: Debra K. Clingan	Geologist Report Received RECEIVED
Debra K. Clingan Moreh 37, 2010	MAR 1 0 2009
Date Commission Expires: Iward127, 2010	Tirit 1 0 ZUUS



Side Two



Operator Name: WC	OLSEY OPERA	TING CO	MPANY, LLC	_ Lease	e Name:	FITZGERALD	A	. Well #:1	owwo	
ec. 30 Twp. 33				Count	y:	BARBER				
ASTRUCTIONS: She ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing every, and flow rates	and shut-i if gas to s	n pressures, w urface test, alc	hether si	hut-in pres	ssure reached st	tatic level, hydro:	static pressur	es, bottom l	nole
Drill Stern Tests Taken					✓ Log Formation (Top), Depth (nd Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey \						Name Chase			Datum - 356	
Cores Taken Yes V No					Toronto			3671	- 2223	
Electric Log Run (Submit Copy)					Dougt	Douglas			- 2250	
*					Swop	e		4304	- 28	356
ist All E. Logs Run:	•				Herth	а		4336	- 28	888
Compensated Neutron Density PE				Missi	Mississippian			- 30	- 3080	
Dual Induction					Viola	Viola			4850 - 3402	
Sonic Cement E	Bond				Simp	son		4946	- 34	198
		Report	CASING F			w / Used	on, etc.			
Purpose of String	Size Hole		Casing		eight k / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	Drilled		(In O.D.) 5/8"	LDS	. / FL	EXISTING AT 394'	Ochrent	0360	Additives	
Production 7 7/8"		4	4 1/2" 10.5#		‡ / ft	4924'	60/40 poz	50	4% gel, 1/4# Flosea	
							Class H	130	1/4# Flosea 8 .8% FL16	I, 6# Kolsea
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	e of Cement #Sac		us Used	Type and Percent Additives			. <u></u>	
Plug Off Zone										•
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Mississippian 4530'-4546', 4556'-4578' & 4618'-4622'				322'	ACID: 2250 GAL 10% MIRA 453				
						FRAC: 67,800# 30/70 sd, 12,000# 16/30 sd & 10,500# 462				
.21.115		16/30 resin coated sd. Car			ated sd. Carry	rry sand w/129,500 gal				
1.4						treated fresh water & 1,190,000 scf N2 (35 quality)				
TUBING RECORD	Size 2 3/8"	Set At 4592			r At	Liner Run	Yes 🗸 No)		
	d Production, SWD or f 20/2009	inhr.	Producing Met	hod	Flowin	, . ig ☑ Pumpi	ng Gas Li	ift 🗌 Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas · 18	Mcf	Wat	er B	bls.	Gas-Oil Platio		Gravity 26.3
10 18 Disposition of Gas METHOD OF COMPLETION					Production Interval					
☐ Vented ☑ Sold			Open Hole	⊘ PA	erf.	Dually Comp.	Commingled	4530' - 46	622' OA	
In Asinan' 2	with riveries		Other (Spec	uy)						



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379 FAX (316) 267-4383

ι⁰ March ≱, 2009

Mr. Steve Bond Kansas Corporation Commission 130 S Market Rm 2078 Wichita KS 67202

<u>Tight Hole Status Requested for Two Years</u>

RE: FITZGERALD A-1 OWWO

Section 30-T33S-R11W Barber County, Kansas API# 15-007-01726 0001

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement ticket, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log. We did not run DSTs on this well.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan

Production Assistant

/dkc

Enclosures

RECEIVED
MAR 1 0 2005
KCC WICHITA

ALLIED CEMENTING CO., LLC.

32522

REMIT TO P.O. BOX 31

Thank You

SERVICE POINT:

RUSSELL, KANSAS 67665 Medicine Lodge JOB START JOB FINISH CALLED OUT ON LOCATION DATE 1176-08 LOOD AM YOU S. El into Raibel LEASE FIRST SID WELL #A DUMPLOCATION 2818 Gerigne Rd. OLD OR NEW (Circle one) CONTRACTOR HOTOT OWNERWOOLSEV DIETHING TYPE OF JOB Modution HOLE SIZE 7/8" T.D. \$005 CEMENT AMOUNT ORDERED 6564 60:40:4+1/4# Flo Seal 1305xCloss H+1066y15eal+10765917+6 Kolsen +.867160+14#Flo Seal CASING SIZEWY DEPTH 4924.88 **TUBING SIZE** DEPTH **DRILL PIPE** DEPTH TOOL DEPTH MINIMUM 100 PS SHOE JOINT 41-14 PRES. MAX COMMON_39 @15.45 602.55 MEAS. LINE POZMIX 26 @ 8.00 208.00 CEMENT LEFT IN CSG. 41-14 GEL @20.80 _41.60 PERFS. CHLORIDE @ DISPLACEMENT 178 Bbls 250 KCL WATER ASC @ @ 2.50 122.50 @16.75 2177.50 Flo Seal **EQUIPMENT** 130 H @ 29.20 350.40 @ 12.00 168.00 CEMENTER Greg 6 HELPER HESTL M PUMP TRUCK #480-480 Salt 14 @ 89 694.20 KOI Seal 780 BULK TRUCK # 421-25 2 EL-160 98 ~ @ 13.30 1303.40 DRIVER LAVIN @ BULK TRUCK Correspond . .ce @ MOWE. SE DRIVER @2.40 583.20 HANDLING 243 Cperations MILEAGE 6 Min chag. _ 312.00 REMARKS: TOTAL 6563,35 Rose on Borrown Brook circulation, Pump coment, 655x thadinas, 1305x + Addinas, 5 top fungs, with pome xing SERVICE Release Ply Start Dist. Seelift, Slow Rate Bund Ply Floot held , Dist with 178 Bbls 290 KCL Water , hisp with 178 Bbs 280 DEPTH OF JOB 5005 PUMP TRUCK CHARGE 2295.00 **EXTRA FOOTAGE** ര MILEAGE @ 7. 50_ 42.00 MANIFQLD @ Herd Remal @ [13.00 _ 113.00 CHARGE TO: Wookey DPEGSTING TOTAL 2450.00 STREET CITY STATE_ ZIP 44/ PLUG & FLOAT EQUIPMENT RECEIVED Le 405.00 405.00 Lord Down MAR 1 0 2009 AFU Floor Shot 1 @ 434.00 434.00 Scrortchers Reciencing 160 68.00 1088.00 Turbolizers 90 68.00 612.00 To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(state system her or contractor to do work as is listed. The above work was @ TOTAL 2539.00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES. PRINTED NAMEX MIKE THARO DISCOUNT -FIF PAID IN 30 DAYS NY APPLICABLE TAX

> WILL BE CHARGED UPON INVOICING