

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Rec'd
4/04/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/31/11

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor Name: Beredco Inc.
License: 5147

**RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS**

Wellsite Geologist: Byron Bynog
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc.)
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

14 Feb. 2009 27 Feb. 2009 28 Feb. 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21147-00-00
County: Stanton
SW/NE/NW/NW Sec. 29 Twp. 29 S. R. 42 East West
335 feet from S N (circle one) Line of Section
932 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seyb Well #: 1-29
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 3551' Kelly Bushing: 3564'
Total Depth: 5778' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1574 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 51405
(Data must be collected from the Reserve Pit)
Chloride content 1,200 ppm Fluid volume 1,700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 31/MARCH/2009
Subscribed and sworn to before me this 31st day of March, 2009.
Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received (emailed)
 Geologist Report Received
 UIC Distribution

My Appt. Expires: 8/10/11
DIANNA E. BELL
Notary Public - State of Kansas



energy services, L.P.

2009

TREATMENT REPORT

Customer Borexco	Lease No. 1	Date 2-28-09
Lease Seyb	Well # 1	
Field Order # 21401	Station Liberal	Casing 1610
Type Job PTA	Formation CNW	Legal Description 29-29-42
		County Stanton State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	BATE	PRESS	ISIP	
		2120sk	60/400oz	4%	13.5		
Depth	Depth	From	To	Pre Pad	Max	5 Min.	
		1.5	7.55	7.55	13.5		
Volume	Volume	From	To	Pad	Min	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units	21755	21780
Driver James	Cochran	Showers
	Rios	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					on loc / Held safety meeting
					1st Plug @ 1610'
19:40	300		10	5	start fresh H ₂ O ahead
19:42	300		13	5	start CMT 30sk @ 13.5#
19:45	250		0	5	start Disp.
19:50			20	0	Shutdown + Check Flowback
"					2nd Plug @ 600'
20:45	200		10	5	start fresh H ₂ O ahead
20:47	250		21	5	start CMT CMT 30sk @ 13.5#
					Shutdown + Check Flowback
20:51			0	5	start Disp.
20:52			4	0	Shutdown + Check Flowback
					3rd Plug @ 60'
21:15			5	5	start CMT 20sk @ 13.5#
					Shutdown + Check Flowback
23:00			5		Plug Mouse hole w/ 20sk
23:05			8		Plug Rat hole w/ 30sk
23:15					End Job

APR 0 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

Customer Berexco	Lease No.	Date 2-15-09
Lease Seyb	Well # 1	
Field Order # 21342	Station 1975	Casing 8 5/8
		Depth 1577
Type Job Surface	CNW	County Stanton
		State KS
		Legal Description 29-29s-42w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 371 sks A-Con Blend	RATE 3 3/4	PRESS 1/4 #	ISIP Cell flake
Depth 1577	Depth	From	To	Pre Pad 2.98 18.20	Max 11.4 lb/gal		5 Min.
Volume 97.5	Volume	From	To	Pad 150 sks H	Min 3.0 CC		10 Min.
Max Press 300	Max Press	From	To	Frac 1.33	Avg 6.33		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1533	Packer Depth	From	To	Flush 97.5 bbl H2O	Gas Volume		Total Load

Customer Representative **Gregg Klaus** Station Manager **Jerry Bennett** Treater **Garry Homphries**

Service Units	19888	30463	19847	14355	19883	19804	19809
Driver Names	Garry H	Alfredo Rios		Rubin Martinez		Donnie Carlile	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Arrive on loc. Safety Meet- Rig up
1000					Casing on Bottom - Circulate Well
1030					Pre Job Discussion, Safety, Muting
1043	2500				Test Lines
1044	200		197	7	Pump Lead Cement 370 sks @ 11.4#
1114	200		35	2	Pump Tail Cement - 150 sks @ 15#
1128	0				Drop Plug
1130	500		97.5	2.5	Pump Displacement
1202	400		98	2	Land Plug - Shut in HEAD + Manifold
1223					Release PSI - off Lines
1225					Post Job Safety Meeting
1230					Rig Down Equip.
0100					Leave LOC Location

RECEIVED
 KANSAS OIL & GAS COMMISSION
 APR 01 2009
 CONSERVATION DIVISION
 WICHITA, KS

MAR 1 2009

**BEREXCO, INC.
SEYB # 1-29
SWNENWNW SECTION 29 T29S-R42W
STANTON COUNTY, KANSAS**

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

**GEOLOGIST
WILLIAM B. BYNOG**

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1563(+2001)
TOPEKA	3216(+348)
HEEBNER	3644(-80)
TORONTO	3678(-114)
LANSING A	3714(-150)
B ZONE	
C ZONE	
D ZONE	
E ZONE	3812(-248)
F ZONE	
G ZONE	
STARK	
H ZONE	
I ZONE	3910(-346)
J ZONE	
K ZONE	
L ZONE	
BKC	
MARMATON	4300(-736)
PAWNEE	4406(-842)
FORT SCOTT	4462(-898)
CHEROKEE	4496(-932)
ATOKA	4748(-1184)
MORROW SHALE	5100(-1536)
LOWER MORROW SAND	5364(-1800)
KEYES SAND	5444(-1880)
JOHNSON	
MISSISSIPPIAN	5500(-1936)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA KS

SEYB DESCRIPTIONS

3

SAMPLE DESCRIPTIONS

SAMPLES LAGGED BY GEOLOGIST

BREDCO RIG 2 DRILLING 7 7/8 HOLE

3000-45 SHALE red,firm,argillaceous

3045-60 LIMESTONE cream,firm,fossils,poor porosity,no shows

3060-70 LIMESTONE gray,firm,fossils, dirty

3070-90 SHALE as above

3090-3150 LIMESTONE gray,cream,hard,micxln,slightly fossils

LIMESTONE cream,hard,dense

3150-60 LIMESTONE cream,pale gray,hard,dense

3160-80 SHALE red,firm,fissile,argillaceous,some silty

3180-3200 LIMESTONE cream,white,hard,micxln

3200-25 SHALE as above

3225-40 LIMESTONE cream,hard,dense to micxln,poor porosity

3240-60 LIMESTONE white,cream,firm,micxln,slightly chalky,poor intxln porosity,no

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

shows

VERY POOR SAMPLES AFTER DST#1, LEFT PACKER IN HOLE, ALL CAVING SHALE

3300-45 LIMESTONE white, cream, slightly hard, chlky, poor porosity, abundant caving SHALE as above

3345-55 SHALE as above

3355-3405 LIMESTONE gray, gray brown, hard, dense, abundant dark gray, fossils specs

3405-30 LIMESTONE white, cream, firm, chlky, poor porosity

3430-50 LIMESTONE cream, gray brown, hard, dense, abundant Chert cream, white

3450-70 shale rounded, firm, fissile, argillaceous

3470-90 LIMESTONE white, cream, hard, chlky, some Chert as above

3490-3510 SHALE as above

3510-50 LIMESTONE white, cream, hard, micxln to dense

3550-70 LIMESTONE white, cream, firm, chlky, micro crystalline

3570-3645 LIMESTONE as above abundant Chert white, pale gray

HEEBNER

3645-55 SHALE black, firm, fissile, carbonaceous

3655-60 LIMESTONE cream, gray brown, hard, dense

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

3660-80 SHALE red,green,firm,fissile

3680-90 LIMESTONE cream,gray brown,hard,dense,abundant white chalky,poor porosity

3690-3700 LIMESTONE white,cream,firm, chalky,fossils,poor to fine intxln porosity,
no shows

3700-25 LIMESTONE cream,gray brown,very hard,dense/ interbd SHALE as above

LANSING A

3725-40 LIMESTONE white,cream,chalky,slightly fossils, poor porosity

3740-50 SHALE red,green,firm,fissile,argillaceous

B ZONE

3750-60 LIMESTONE gray brown,very hard,dense

3760-80 SHALE red,green,gray,firm

C ZONE

3780-90 LIMESTONE cream,hard,very finely micxln to dense

3790-3800 SHALE as above

3800-20 LIMESTONE and SHALE as above

E ZONE

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

3820-40 LIMESTONE cream,firm,fossils,chalky,no shows

3840-50 SHALE as above

F ZONE

3850-60 LIMESTONE white,firm,very chlky

3860-70 SHALE as above

G ZONE

3870-90 LIMESTONE cream,hard,micxln / thin SHALE as above

3890-3900 LIMESTONE cream,firm,very oolitic,fine to gd moldic porosity,no shows

I ZONE

3900-50 LIMESTONE cream,firm,very fossils,chalky,fine to gd vuggy porosity,no shows

3950-75 SHALE as above

KANSAS CITY A

3975-4000 LIMESTONE gray brown,tan,hard,dense, chalky

4000-30 LIMESTONE cream,firm,granular texture,oolitic

4030-70 shale green,red,firm,fissile

4070-4120 LIMESTONE white,cream,firm,granular texture,very fossils,oolitic,no shows

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

STARK SHALE

4120-30 SHALE black, red, firm, fissile, carbonaceous

4130-55 LIMESTONE white, cream, firm, chalky, very fossils, oolitic, no shows

4155-70 SHALE as above

HERTHA

4170-80 LIMESTONE cream, firm, chalky, fossils, poor porosity, no shows

4180-4200 LIMESTONE cream, pale gray, hard, chalky, micxln, fossils, poor porosity

4200-15 SHALE as above

4215-35 LIMESTONE white, cream, firm, fossils, chalky, micxln, poor to fine porosity, no shows

4235-50 LIMESTONE white, cream, hard, dense

4250-65 SHALE as above

4265-90 SANDSTONE pale green, very friable, vfgr, wsrtd, clay fled, chalky, poor to fine porosity, no shows

4290-4300 LIMESTONE pale gray, hard, dense

4300-10 SHALE gray, hard, argillaceous, limy

MARMATON

RECEIVED
KANSAS CONSERVATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

4310-24 LIMESTONE cream,hard,dense,crpxln

4324-60 LIMESTONE cream,firm,very oolitic,oolcastic,gd moldic porosity,no shows

4360-75 LIMESTONE cream,very hard,dense

4375-90 SHALE gray,green,red,firm,fissile

4390-4400 LIMESTONE white,cream,hard,chalky,poor porosity

4400-10 SHALE as above

PAWNEE

4410-30 LIMESTONE cream,firm,very oolitic,good moldic porosity,no shows

4430-50 LIMESTONE cream,tan,hard,oolitic,slightly chalky,poor moldic porosity,no shows

4450-65 SHALE black,gray,green as above

FT. SCOTT

4465-95 LIMESTONE cream,tan,firm,very oolitic,oolcastic,slightly chalky,abundant
Chert tan,brown,good moldic porosity,no shows

CHEROKEE

4495-4510 SHALE dark gray,green,red,firm,slightly carbonaceous

4510-20 LIMESTONE cream,very hard,dense

4520-30 shale as above

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

4530-50 LIMESTONE cream,hard,dense,crpxln

4550-80 SHALE gray black,green,red,firm,fissile, slightly carbonaceous

4580-4600 LIMESTONE cream,hard,chalky,micxln,poor porosity,some Chert tan

4600-30 LIMESTONE white,cream,firm,micxln,poor to fine intxln porosity,abundant free
cgr ca,sandy texture

4630-70 SHALE blk,gray,firm,fissile,carbonaceous

4670-4710 LIMESTONE cream,firm,micxln,slightly chalky,poor porosity

4710-30 SHALE gray black,firm,carbonaceous

4730-65 LIMESTONE tan,hard,dense/ SHALE as above

ATOKA

4765-80 SHALE as above

4780-4810 LIMESTONE cream,tan,hard,chlky,poor porosity,no shows

4810-60 LIMESTONE cream,tan,hard,dense / SHALE as above

4860-90 LIMESTONE dark gray,very hard,dense,shaly

4890-4900 shale gray black,firm,fissile,carbonaceous

4900- 10 LIMESTONE dark gray,very hard,dense

FILED TO
KANSAS CONSERVATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

4910- 55 SHALE black, firm, fissile, carbonaceous

4955-5000 LIMESTONE tan, brown, very hard, dense/ interbedded SHALE as above

5000-50 LIMESTONE tan, gray brown, hard, slightly chalky, dense/ thin SHALE as above

5050-80 SHALE black, firm, fissile, carbonaceous/ thin LIMESTONE as above

5080-5100 LIMESTONE cream, tan, hard, slightly chalky, some pale green, silty/ SHALE gray black, black, firm, carbonaceous

5100-50 SHALE and LIMESTONE as above

5150-5250 SHALE pale gray, gray, dark gray, firm, very argillaceous/ very thin interbedded LIMESTONE tan, hard, dense

5250-80 SHALE gray, gray black, firm, fissile, carbonaceous, slightly pyritic

5280-5380 SHALE gray black, pyrite, some cgr, angular, free ca, abundant free pyrite

LOWER MORROW SAND

5380-90 SANDSTONE white, translucent, very hard, cgr, angular, poor sorted, calcareous cement, glauconitic, poor porosity, no shows

5390-5405 SANDSTONE white, translucent, very hard, fine grained, glauconitic, dense calcareous cement, no vis porosity, no shows

5405-30 SANDSTONE white, pale gray, slightly friable, fine grained, wsrtd, very glauconite, calcareous clay filled, poor vis porosity, no shows

5430-45 SHALE dark gray, firm, slightly carbonaceous

KEYES SAND

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

5445-55 SANDSTONE gray,hard,fgr,glaucanite,dense calcareous cement,poor porosity,no shows

5444-5445

5455-65 SANDSTONE translucent,slightly friable to firm,m to cgr,angular to sang,msrtd,glaucanite, salt and pepper,calcareous,fine intergranular porosity,no shows

POOR SAMPLES DUE TO LOSS CIRCULATION

5465-85 SANDSTONE as above, no shows

5485-95 SANDSTONE pale green,firm,vfgr,silty, argillaceous,poor porosity,no shows

5495-5000 SHALE light gray,maroon,brown,firm,argillaceous

MISSISSIPPIAN

5500-30 LIMESTONE pale gray,white,hard,sandy, vfgr,poor porosity,no shows

ST. GENEVIEVE

5540-50 SANDSTONE white,firm,fgr,very chlky,poor porosity,no shows

5550-5620 LIMESTONE white,firm,very sandy,fgr,poor porosity,no shows

ST. LOUIS

5594- 5625 LIMESTONE white,firm, chalky, oolitic,poor porosity,no shows,abundant Chert tan,gray

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

SEYB DESCRIPTIONS

5625-30 LIMESTONE white,firm,very oolitic, chalky,poor to fine moldic porosity,no shows, abundant Chert as above

5630-80 LIMESTONE buff,hard to very hard,dense, slightly chalky,oolitic,abundant Chert amber,white,blue,orange,gray

5680-85 LIMESTONE whmfrm,oolitic, very chalky,chrty,poor porosity,no shows

5685-5740 LIMESTONE white,buff,very hard,dense, abundant Chert white,gray,tan

5740-80 LIMESTONE white,firm,very chalky,slightly oolitic,poor porosity,no shows

RTD 5780

LTD 5778

RECEIVED
KANSAS CONSERVATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS