

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas**

Name of Conservation Agent who supervised plugging of this well..... **Petty**

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....³⁶⁸⁹.....Feet

Show depth and thickness of all water, oil and gas formations.

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Hole fill with rotary mud to 125 feet, Plug set ~~at~~ 125 feet, 15 sacks of cement on top.
Mud at 40 feet, plug set 10 sacks of cement on top, surface pipe cut off at bottom of cellar.

2-7-50

(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to..... W. L. Hartman

Address..... **P. O. Box 54..... Wichita, Kansas.**

STATE OF Kansas COUNTY OF Barton ss

O. C. Arnott

(employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

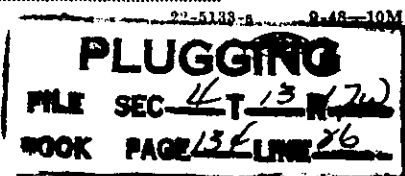
(Signature)

me God.
D. C. Arnatt
1201 Jackson St. Great Bend Kan
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January 19 50

My commission expires April 16, 1951

.....
Notary Public.



Company: W. L. Hartman

Lease: Wolf "B" #2

Contractor: H & M Drilling Company

Location: NE NW SW

Commenced: 12-27-49

4-12-17N

Ellis County, Kansas

Completed: 1-20-50

Casing Record:

125' 8-5/8" cas w/110 cas

Elevation: 2655 D.F. Est.

Potential: DAA

FORMATION	FROM TO
Clay & Shale	0-125
Shale	125-250
Sand & Shale	250-700
Sand	700-895
Shale, Shell & Sand	895-1251
Anhydrite	1251-1260
Anhydrite	1260-1261
Shale & Sand	1261-1262
Shale & Shell	1262-1263
Lime	1263-2000
Lime & Shale	2000-2025
Lime	2025-2415
Lime & Shale	2415-2549
Lime	2549-2701
Lime & Shale	2701-2975
Lime	2975-2967
Lime & Shale	2967-3210
Lime	3210-3230
Lime & Shale	3230-3400
Lime	3400-3412
Cherty Conglomerate	3412-3473
Congl. & Arkuskle	3473-3489
Total Depth (R.R.)	3489

15-051-19397-00-00
REMARKS

Circ. @ 3345 - no odor
Circ. @ 3400 - no odor & 3470 - no odor
Circ. @ 3425, 3400, 3410, 3415, 3425, 3445, 3451
No odor in samples. Trip @ 3451
Circ. @ 3400, 3475, 3489 - no odor DAA

GEOLOGICAL DATA:

Drill Stem Test #1 3434-3450 open 30 mins - weak blow 15 mins. Rec. 3' mud - NIP OF

TOPS: (Derrick Floor Data - corrected 2 feet for rotary washing)

Anhydrite	1260-1261
Topoka	2045-2055
Hochner shale	2501-1256
"Edge" lime	2525-1271
Lansing-Kansas City	2547-1263
Hartman	2575-1264
Sey Conglomerate	3405-1240
Simpson Shale	3477-1232
Arkuskle	3485-1230
Total Depth	3487-1232

RECEIVED

FEB 7 X 1950

SEAL ON

I hereby certify that this is a true and correct copy of the above log, to the best of my knowledge.

W. L. Hartman

STATE OF KANSAS
COUNTY OF SEDGWICK

SUBSCRIBED AND SWORN TO before me this 4th day of February 1950

Georgia L. Lundy
Notary Public

My Commission expires May 13, 1953

PLUGGING
FILE SEC 4 T 13 R 170
BOOK PAGE 134 LINE 26