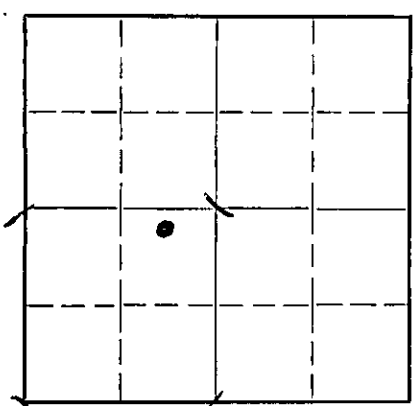


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 4 Twp. 13 Rge. (E) 17 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CN/2 NE SW
Lease Owner ~~Webster~~ H. H. Blair
Lease Name Wolf 'B' Well No. 1
Office Address 600 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed April 11, 19 46
Application for plugging filed April 11, 19 46
Application for plugging approved April 11, 19 46
Plugging commenced April 11, 19 46
Plugging completed 19
Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr
Producing formation None Depth to top Bottom Total Depth of Well 350 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	189'	8/5/47 Cemented.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with 10 1/2 pound mud (viscosity 35) to 175 feet;
Drove Halliburton cement plug to 175 feet, cemented with 15 sacks
of Red Ball cement; filled hole to 40 feet of top; drove Halliburton
plug to 40 feet, cemented with 15 sacks of Red Ball cement; filled
to top of surface casing.

4 13 17W
49 - 44

APR 17 1946

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to H. H. Blair,
Address 600 Bitting Bldg., Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
P. E. Morris (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. E. Morris
600 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of April, 19 46

My commission expires Sept. 24, 1946

E. A. Heeb
Notary Public.

H. H. BLAIR, ET AL
Wolf No. 1-B, CN/2 NE¼ SW¼ Sec. 4-13S-17W
Ellis County, Kansas

Elevation: 2069

Drilling commenced: Mar. 29, 1946
" completed: Apr. 11, 1946

15.051.19400.00.00

Contractor: H. H. Blair
600 Bitting Bldg.,
Wichita, Kansas

CASINO RECORD:

T.D. 3650' D&A

189' 8-5/8" Cemented.

Figures indicate bottom of formations:

Shale & sand shells	185
Shale	510
Sand	695
Shale, sand & pyrite	845
Shale & sand	1120
Shale, shells & sand	1275
Lime	1340
Shale	1600
Lime & shale	1690
Salt & Shale	1850
Shells & shale	2050
Shale	2160
Lime & shale breaks	2353
Lime	2385
Lime & shale breaks	2570
Broken lime	2675
Lime & shale	2775
Shale	2850
Sandy lime & shale	2990
Broken lime & shale	3065
Lime	3100
Lime, shale breaks	3220
Lime	3299
Shale	3338
Lime	3528
Soft lime	3531
Lime	3599
Conglomerate & chert	3633
Med Soft lime (Arbuckle)	3640
Lime	3650 T.D.

D&A.

Formation Tops:

Topeka	3054
Hebner	3301
Dodge	3320
Lansing	3343
Base of Lansing	3582
Cherty Conglomerate	3596
Arbuckle (no oil)	3630

4 13 17W
49 44

APR 1946