STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Make Required Affidavit Mail or Deliver Report to:		FORMA	TION I	PLUGGING	RECORI	Strike out upper line when reporting plug ging off formations	
Conservation Division State Corporation Commission 800 Bitting Building	C-14-					3 ge(W)	
Wichita, Kansas	Logotion of "N	EL/ NW1/ SW1/ P	Cour	ity. Sec	. Twp≆ R; NW S₩477	ge(E)(W)	
NORTH	Location as N	e4nw45w4"o Vestøste-G	r 100tage ire reenlane	om unesd d Odl Comps		<i></i>	
	Lease Name. Baird Well No. 1 Office Address. 1023 Union National Bank Bldg.						
*	or a transfer to a constant of the constant of						
1 1	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed December 9 Application for plugging filed. December 9 Application for plugging approved. December 9						
	Application for	plugging filed	Decemb	er 9		19 46	
	Application for	plugging approved	l Decei	mber 9		19 46 19 46 19 46	
	Plugging comn	nenced	Dec.	ember 9	•••••	₁₉ 46	
	Plugging comp	leted	Dec	ember 9	••••••••	19 46	
	Reason for abandonment of well or producing formation						
	If a producing well is abandoned, date of last production						
Locate well correctly on above						ore plugging was com-	
Section Plat	menced?Qre	u permission	ת ז פ			***************************************	
Name of Conservation Agent who supe	rvised plugging of th	nis well	ת יוי יוי	urkee		3886	
Producing formation			Botton	1 1	otal Depth of	WellFee	
Show depth and thickness of all water,	-	ns.				CACING PROOF	
OIL, GAS OR WATER RECORDS						CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
	·			8 5/8"	170	none	
			••••••••				
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		1		i	i e		
)		,			
				1	1		
170 ft. of t	full mud to vo	ed, dumped in	1 20 sac	ks cement.	Finished	filling	
hole full he	avy mud to w	ithin 15 ft.	or top	and put in	IO SECKS	cement.	
		***************************************			•••••••••••		
,				***************************************	***************************************		
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***************************************	100000	14/4/1/CB					
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			·····				
	(If additional d	escription is necessary,	use BACK of	this sheet)		***************************************	
Correspondence regarding this wel	l should be addressed	to Westgat	te-Green	land Oil C	ompany	***************************************	
Address 1014 Union N	National Bank	Bldg., Wichi	ita, Kan	888		***************************************	
		***************************************		· · · · · · · · · · · · · · · · · · ·			
STATE OF Kansas	COUN	TV OF Sedgwi	ck				
C. C. Nelson	. Agent	(emple	over of own	er) or (owner or	operator) of th	e above-described well	
peing first duly sworn on oath, says: 7	That I have knowled	ge of the facts. sta	tements, an	d matters herein	contained and	the log of the abarra	
described well as filed and that the same				HOICH		- vic rog or one above-	
		_	falo.	nolo	= 1		
		(Signature)	ر من سر	coa		<u> </u>	
	•	1	******		WATE		
	1 / t	<u> </u>	7 -	(-/ (A	ddress	191	
SUBSCRIBED AND SWORN TO before r	ne this	day of		mych		(P. VO.)	
			71	the along	()3	180	

COMPANY:

CONTRACTOR:

FARE:

LOCATION:

COMMENCED:

COMPLETED:

Westgate-Greenland Oil Company

Nelson Drilling Company

Baird #1

SW NW SW Sec. 16-14-3 Saline County, Kansas November 18, 1946

December 9, 1946

0	to	168	Surface
16g	to	340	Shale and shells
340	to	368	Shale and shells
368	to	630	Lime
630	to	695	Shale and shells
695	to	805	Lime and shale
805	to	1115	Lime and shale
1115	to	1130	Red bed
1130	to	1135	Shale
1135	to	1225	Sandy lime and shale
1225	to	1640	Lime and shale
1640	to	1705	Shale
1705	to	1735	Lime
1735	to	1790	
1790	to	1820	Shale and shells
1820	to	1895	Lime
1895	to	1970	Ehale
1970	to	2070	Lime
2070	to	55,10 50,10	Lime and shale
55,40	to	2313	Lime
2313	to	2350	Shale and lime
2350	to	2460	Shale
2460	to	2575	Lime
2575	to	2633	Lime and shale
2633	to	2645	Lime Sand
2645	to	-	
2750	to	2750 2805	Lime
2805	to	2960 2960	Lime and shale
2960	to	3029	Shalesandy
3029	to	3045	Shale
3045	to	3105	Chat
3105	to		Lime
3153	to	3153 3170	Sand and shale Shale
3170	to	3270	
3270	to	3304	Broken lime
3304	to		Lime Miss. lime
3353	to	3353 3410	
3410	to	3458	Lime and shale Shale
3458	to	3475	Lime and chert
3475	to	3525	_
3525	to	35 7 5	Shele and lime
3575	to	3687	Lime Shale
3687	to	3693	
3693	to	3814	Coring Lime
3814	to		
38 3 3	to	3833 3839	Shale & chert
3839	to	3866	Lime
3866	to	3872	Simpson sand
3872	to	3886	Shale
J~ E	VU	3886	Arbuckle
		5000	T.D.

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BAIRD #1

Set 170 ft. of 8 5/8 inch surface pipe. Cemented with 100 sacks cement.

TOPS--Lansing 2360, Mississippi 3026-3360, Hunton 3458, Viola 3680, Simpson 3788, Arbuckle 3870--3886.

DRY, ABANDONED, PLUGGED

CERTIFICATE

I. C. C. Nelson, do hereby certify that the above and foregoing is a true and correct copy of log of the Baird #1, Sec. 18-14-3, Saline County, Kensas, as reflected by files of the Nelson Drilling Company.

Sele nelson

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this // Sday of December 1946.

Ester Trusell

My commission expires hay 25, 19×9