. STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

VELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

lchita, Kansas NORTH				ty. Sec	. Twp≒ Rge	e(E)17(W			
	Location as "NI	E4NW4SW4"	or footage fre	om lines + 1	T SE				
	Lease Owner Ashland Oil & Refinin Company								
	Lease Name Walter Well No. 1								
	Office Address 305 Ectional Bank of Tulsa Eldg., Tulsa, Oklahona								
	Character of Well (completed as Oil, Gas or Dry Hole)								
	Application for plugging filed								
						19			
	Plugging comme	prugging approve	u	1-19		19 148			
	Plugging compl	eted		2-7		19 48			
	Plugging completed 2-7 19 48 Reason for abandonment of well or producing formation Will not produce any longer.								
			the Conserva	tion Division or	r its agents befo	re plugging was con			
Locate well correctly on above Section Plat	menced?ye	S							
e of Conservation Agent who sup									
ucing formation Arubkcle			Bottor	n	Total Depth of	Well3590Fe			
depth and thickness of all water		ıs.		•					
L, GAS OR WATER RECORD	os 					CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
				g 5/g"	1259	None			
		1		5 1/2"or	1259 3538	17!:51			
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Shot pipe in tw	cement at 300 o at 1745 900! cement at 900 200! cement 200!	1							
Dumped 3 sects Shot pipe in tw Liveded hole to Placed 10 sacks Liudded hole to Placed 15 sects Liudded hole to	cement at 300 o at 1745 900! cement at 900 200! cement 200!	1							
Shot pipe in tw Noded hole to Placed 10 sacks Nudded hole to Placed 15 sacks Nudded hole to Filled hole w/	cement at 3000 o at 1745 900! cement at 900 200! cement 200! go: cement 30!-0!	1			~~~~				
Shot pipe in tw Noded hole to Placed 10 sacks Nudded hole to Placed 15 sacks Nudded hole to Filled hole w/	cement at 3000 o at 1745 900! cement at 900 200! cement 200! 70! cement 30!-0!	1			~~~~				
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Shot pipe in tw	CEMENT OF 3000 o of 1745 900! cement of 900 200! cement 200! cement 30! cement 30!—0!	lescription is necessal to Ashland	ry, use BACK of Oil & Ze	of this sheet)	2.75				
Shot pipe in tw	CEMENT OF 3000 o of 1745 900! cement of 900 200! cement 200! cement 30! cement 30!—0!	lescription is necessal to Ashland	ry, use BACK of Oil & Ze	of this sheet)	2.75				
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Correspondence regarding this was 300 Mational Ba	CEMENT OF 3000 o of 1745 900! cement of 900 200! cement 200! cement 30! cement 30!—0!	iescription is necessal to Ashlend	ory, use BACK of Oil & De	of this sheet) fining Co.	275	76			
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Well Log on Walter #1

Date Spudded : 9-12-45 Date Spring Set : 9-27-45 Take Completed : 9-28-45 Location: NW/4 NW/4 SB/4 Rection 4, 13-8 - 17-W Hills County, Kansas.

Total Benth: 3.59

Ashland Oil & Refining Co.

					IC:051-04-712-05-00	
From ;	3		Formation.		Romarks.	
700 800	760 600 920		Shale and shell Sand Shale and shell			
1020 1020	1020 1240 1260		Shale and lime Red Bed Anhydrite		Ran 8-5/8" easing; co	nonted with
1240 1260 1286	1286 1865		Anhydride Shale and shal		400 sauks of bulk com	
1565 2270 3435	22 75 2455 2640		Shale and line line and shale Smale and shale			
2540 2635	2685 2866 2985		Line Shele and line Line			
2865 2986 3076	3075 8550		Shale and line			
3556 3582 3690	3882 5590 Teba		Camplomerate Ciliecous		Ran 118 Jts 55 easin	
		리되지만 (PO) # 1022년	grade in Agent Best (in)	the same of the same		· 1. 3

Subported and Every to below this 20th day of Ogtober 1945.

My commission expires. \$419-48

I cortify the above and foregoing is a true and correct capy of the original driller's log of Welter #1 well.

OCT 1-1947

PLUGGING PRI SEC 4-17-2-17-18 NOOK PHOE/SI LINE 2/4