

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 323461
Name: Tailwater, Inc.
Address 1: 6421 Avondale Dr., Ste. 212
Address 2: _____
City: OKC State: OK Zip: 73116 + _____
Contact Person: Christian L. Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/24/2010 8/26/2010 1/19/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24910-0000

Spot Description: _____
s2.ne.nw.nw Sec. 15 Twp. 20 S. R. 20 East West
495 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: Sobba Well #: 3-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel

Elevation: Ground: 964 est Kelly Bushing: n/a
Total Depth: 958' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 24.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 24.9' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Office Mgr Date: 5-16-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
MAY 18 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DW Date: 5/20/11

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Operator Name: Tailwater, Inc. Lease Name: Sobba Well #: 3-T
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		24.9'	Portland	6	
completion	5 5/8"	2 7/8"		916.8'	Portland	122	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

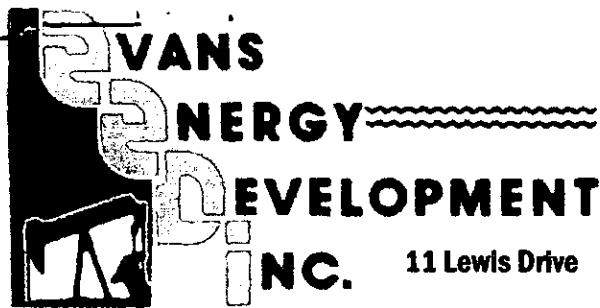
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	724' - 734' (20 shots)	75 gal. 15% HCL	
		30 sx sand - 120 bbl H2O	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>916.8'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: <u>1/19/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Sobba #3-T

API# 15-003-24,818

August 24 - August 25, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
120	shale	128
28	lime	156
21	shale	177
4	lime	181
21	shale	202
20	lime	222
3	shale	225
12	lime	237
7	shale	244
17	lime	261
2	shale	263
20	lime	283
5	shale	288
20	lime	308
3	shale	311 making water
2	lime	313
1	shale	314
14	lime	328 base of the Kansas City
169	shale	497
2	lime	499
4	shale	503
18	lime	521 good oil show
6	shale	527
44	oil sand	571 light green, good bleeding
1	shale	572
1	coal	573
6	shale	579
8	lime	587
15	shale	602
3	lime	605
20	shale	625
6	lime	631
22	shale	653
6	lime	659
12	shale	671
2	lime	673
51	shale	724
11	oil sand	735

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Sobba #3-T

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107	shale	842 with a few sandy seams
12	sand	854 grey, no oil
5	shale	859
8	sand	867 white, no oil
24	shale	891
6	sand	897 white, no oil
28	shale	925
33	sand	958 white, no oil
		958 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 958'

Set 24.9' of 7" surface casing with 6 sacks of cement.

Set 916.8' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27129
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/27/10	7806	Sabha #3 T	NW 15	20	20	AN
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Tail water Inc			506	Fred	Safety Moly	
MAILING ADDRESS			368	Ken	KH	
6421 Avondale Dr. Ste 212			369	Harold	HP	
CITY	STATE	ZIP CODE	348	Tim	TK	
Oklahoma City	OK	73116				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 1/8	958'	2 1/8 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
916'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.3 BBL			4 BPM			
REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.						
Mix Pump 124 SKS 50/50 Por Mix Cement 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.3 BBL Fresh water. Pressure to 700# PSI Release pressure to Set float Valve. Shut in casing.						

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	2.5 mi	MILEAGE		91 ³⁵
5402	916'	Casing Footage		N/C
5407	Minimum	Ton Miles		315 ⁰⁰
5502C	2hrs	50 BBL Vac Truck		200 ⁰⁰
1124	122	50/50 Por Mix Cement		1200 ⁴⁸
1118B	308#	Premium Gel		61 ⁶⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
WD # 236295			RECEIVED	
			MAY 18 2011	
			KCC WICHITA	
			7.8%	SALES TAX
				ESTIMATED
				TOTAL
				100 ²³
				2916 ⁵⁶

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.