

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4184
Name: Casino Petroleum LLC
Address 1: PO Box 415
Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Contact Person: Chris Batchman
Phone: (620) 566-7111
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc
Wellsite Geologist: Todd Morgenstern
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-14-2010	10-19-2010	01-03-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25478-00-00
Spot Description: 65' West of
SE NW SW Sec. 24 Twp. 20 S. R. 11 East West
1,650 Feet from North / South Line of Section
825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Sessler Well #: 8 A
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1745' Kelly Bushing: 1753'
Total Depth: 3267' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 320 bbls
Dewatering method used: none
Location of fluid disposal if hauled offsite: _____
Operator Name: Casino Petroleum LLC
Lease Name: Sessler License #: 4184
Quarter SW Sec. 24 Twp. 20 S. R. 11 East West
County: Barton Permit #: D-24,167

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 5-11-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II Approved by: Dlg Date: 5/20/11

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Operator Name: Casino Petroleum LLC Lease Name: Sessler Well #: 8 A
 Sec. 24 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>2856'</td> <td>-1103'</td> </tr> <tr> <td>Toronto</td> <td>2870'</td> <td>-1117'</td> </tr> <tr> <td>Douglas</td> <td>2888'</td> <td>-1135'</td> </tr> <tr> <td>Brown Lime</td> <td>2979'</td> <td>-1226'</td> </tr> <tr> <td>Lansing</td> <td>2997'</td> <td>-1244'</td> </tr> <tr> <td>Arbuckle</td> <td>3255'</td> <td>-1502'</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3259'</td> <td>-1506'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	2856'	-1103'	Toronto	2870'	-1117'	Douglas	2888'	-1135'	Brown Lime	2979'	-1226'	Lansing	2997'	-1244'	Arbuckle	3255'	-1502'	Rotary Total Depth	3259'	-1506'
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Rotary Total Depth	3259'	-1506'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" used	25	269'	common	180	60/40 poz
Long String	7 7/8"	5 1/2" new	15.50	3257'	common	180	asc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>2850'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/03/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf _____
		Water Bbls. <u>1000</u>
		Gas-Oil Ratio _____
		Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <p style="text-align: center; font-size: 24px; font-weight: bold;">RECEIVED MAY 17 2011</p>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4355

Date	10-14-10	Sec.	24	Twp.	20	Range	11	County	Barton	State	Kansas	On Location		Finish	7:45 PM
Lease	Sessler	Well No.	8	Location Elliptical SS SE 1/4 E10											
Contractor	Southwind Drilling							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	1 1/2		T.D.		269		Charge To								
Csg.	8 5/8 2		Depth		269		Casine Petroleum								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.	10-15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		16 1/2 (B)		Cement Amount Ordered 300 342 1/4 flowered								

EQUIPMENT

Pumptrk	5	No.	Cementer		Strae		Common
			Helper				
Bulktrk	12	No.	Driver		Blunden		Poz. Mix
			Driver				
Bulktrk		No.	Driver		Cay		Gel. 3
			Driver				

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

SWAGE

Pumptrk Charge	Surface
Mileage	23

Thank You
Signature *Jay Krier*

Tax RECEIVED
Discount MAY 17 2011
Total Charge
KCC WICHITA

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4358

Date	10-19-10	Sec.	24	Twp.	20	Range	11	County	Barton	State	Kansas	On Location		Finish	12:00pm
Lease	Section A		Well No.		8		Location Ellwood 5S SE 3/4 E10								
Contractor	Southward Drilling Rig 3							Owner							
Type Job	Longstring							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		3259		Charge To								
Csg.	5 1/2 15.50 lb		Depth		3257		Casine Petroleum								
Tbg. Size			Depth				Street								
Tool			Depth				City								
Cement Left in Csg.	20'		Shoe Joint		20'		State								
Meas Line			Displace		77 Bbl		The above was done to satisfaction and supervision of owner agent or contractor.								

EQUIPMENT

Pumptrk	9	No.	Cementer	
			Helper	Steve
Bulktrk	8	No.	Driver	Paul
			Driver	
Bulktrk		No.	Driver	Clara
			Driver	

Common	180
Poz. Mix	
Gel.	

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30sx

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Calcium

Hulls

Salt 15

Flowseal

Kol-Seal 900#

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38

Rat Hole 30sx
Mix 150sx down 5 1/2" casing
Land plug @ 6000 psi

Sand

Handling 195

Mileage

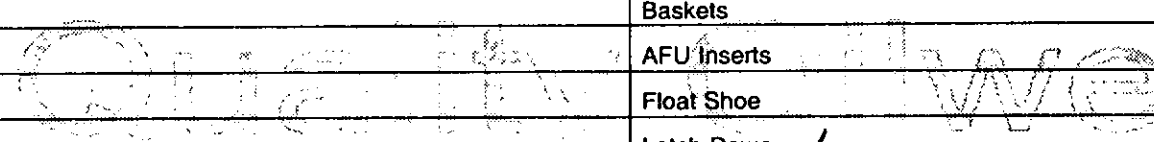
FLOAT EQUIPMENT

Float Held

Guide Shoe

Centralizer 10 Tubes

Baskets



AFU Inserts

Float Shoe

Latch Down

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MAY 17 2011

1 Packer Shoe

KCC WICHITA

Signature Guy Hrier

Pumptrk Charge 1000.00
Mileage 230.00

Tax

Discount

Total Charge

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

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WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

Date: 10/18/2010
Invoice # 4335

P.O.#:
Due Date: 11/17/2010
Division: Russell

Invoice

Contact:
CASINO PETROLEUM
Address/Job Location:
CASINO PETROLEUM
P.O. BOX 415
ELLINWOOD KS 67526

Reference:
SESSLER A 8

Description of Work:
SURFACE JOB

Services / Items Included:	Quantity
Labor	
Common-Class A	180
Bulk Truck Matl-Material Service Charge	300
Calcium Chloride	6
Pump Truck Mileage-Job to Nearest Camp	23
Flo Seal	75
Bulk Truck Mileage-Job to Nearest Bulk Plant	23
Premium Gel (Bentonite)	3

Invoice Terms:
Net 30

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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MAY 17 2011
KCC WICHITA



QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

Date: 10/20/2010
Invoice # 4358

P.O.#:
Due Date: 11/19/2010
Division: *Russell*

Invoice

Contact:
CASINO PETROLEUM
Address/Job Location:
CASINO PETROLEUM
P.O. BOX 415
ELLINWOOD KS 67526

Reference:
SESSLER A 8

Description of Work:
PROD LONG STRING

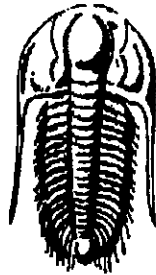
Services / Items Included:	Quantity
Labor	
Common-Class A	180
Material Rubber Cementing Shoe Packer Type, 5 1/2"	1
5 1/2" Turbolizer	10
Mud Clear	500
Bulk Truck Matl-Material Service Charge	195
Koi Seal	900
Latch Down Plug & Baffle, 5 1/2"	1
Pump Truck Mileage-Job to Nearest Camp	23
Salt (Fine)	15
Bulk Truck Mileage-Job to Nearest Bulk Plant	23

Invoice Terms:

Net 30

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Casino**
PO Box 415
Ellinwood, KS 67526

ATTN: Todd Morgenstern

24-20-11 Barton,KS

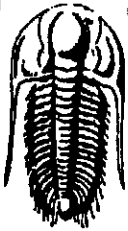
Sessler "A" #8

Start Date: 2010.10.18 @ 10:06:30
End Date: 2010.10.18 @ 14:48:54
Job Ticket #: 40316 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 09 2011
KCC WICHITA

Casino
Sessler "A" #8
24-20-11 Barton,KS
DST # 1
Arbuckle
2010.10.18



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Casino
 PO Box 415
 Ellinwood, KS 67526
 ATTN: Todd Morgenstern

Sessler "A" #8
 24-20-11 Barton, KS
 Job Ticket: 40316 DST#: 1
 Test Start: 2010.10.18 @ 10:06:30

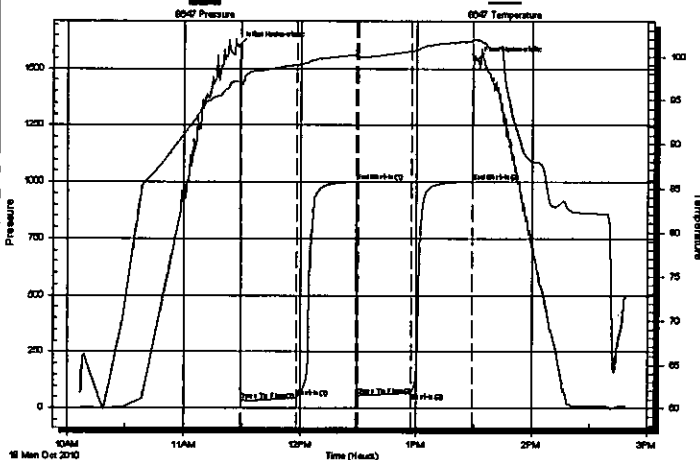
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **11:29:25**
 Tester: **Brian Fairbank**
 Time Test Ended: **14:48:54**
 Unit No: **41**
 Interval: **3220.00 ft (KB) To 3257.00 ft (KB) (TVD)**
 Reference Elevations: **1751.00 ft (KB)**
 Total Depth: **3257.00 ft (KB) (TVD)**
1743.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GRVCF: **8.00 ft**

Serial #: **8647** Inside
 Press@RunDepth: **68.74 psig @ 3223.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.18** End Date: **2010.10.18** Last Calib.: **2010.10.18**
 Start Time: **10:06:30** End Time: **14:48:54** Time On Btm: **2010.10.18 @ 11:27:55**
 Time Off Btm: **2010.10.18 @ 13:30:55**

TEST COMMENT: IFP - BOB 7 min
 ISI - no blow back
 FFP - BOB 8 min
 FSI - no blow back 10 min - sur blow

Pressure vs. Time



PRESSURE SUMMARY

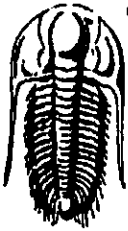
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1603.08	97.13	Initial Hydro-static
2	35.70	96.68	Open To Flow (1)
30	48.52	98.99	Shut-In(1)
61	1001.25	100.22	End Shut-In(1)
62	57.68	100.00	Open To Flow (2)
90	68.74	100.63	Shut-In(2)
121	1001.79	101.81	End Shut-In(2)
123	1543.09	101.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCM 45%G, 20%O, 35%M	1.68
0.00	465' GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Casino

Sessler "A" #8

PO Box 415
Ellinwood, KS 67526

24-20-11 Barton, KS

Job Ticket: 40316

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2010.10.18 @ 10:06:30

Tool Information

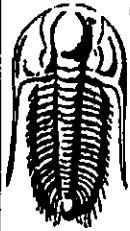
Drill Pipe:	Length: 3223.00 ft	Diameter: 3.80 inches	Volume: 45.21 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3220.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3205.00	
Hydraulic tool	5.00			3210.00	
Packer	5.00			3215.00	20.00 Bottom Of Top Packer
Packer	5.00			3220.00	
Stubb	1.00			3221.00	
Perforations	1.00			3222.00	
Change Over Sub	1.00			3223.00	
Recorder	0.00	8647	Inside	3223.00	
Recorder	0.00	8365	Outside	3223.00	
Blank Spacing	30.00			3253.00	
Change Over Sub	1.00			3254.00	
Bullnose	3.00			3257.00	37.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Casino

Sessler "A" #8

PO Box 415
Ellinwood, KS 67526

24-20-11 Barton, KS

Job Ticket: 40316 DST#: 1

ATTN: Todd Morgenstern

Test Start: 2010.10.18 @ 10:06:30

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 7.95 in³
Resistivity: ohm.m
Salinity: 3700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Satfity: ppm

Recovery Information

Recovery Table

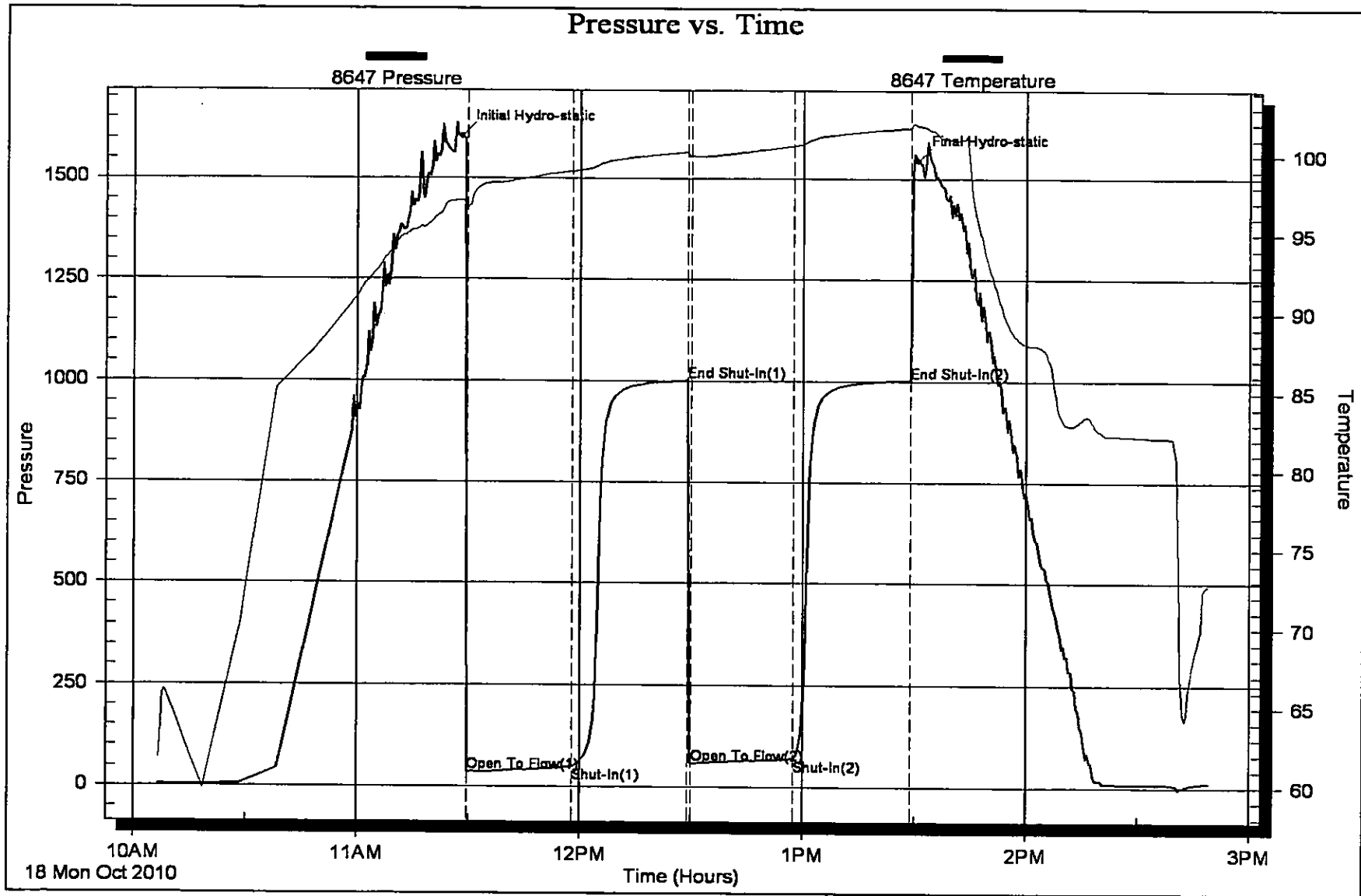
Length ft	Description	Volume bbl
120.00	GOCM 45%G, 20%O, 35%M	1.683
0.00	465' GIP	0.000

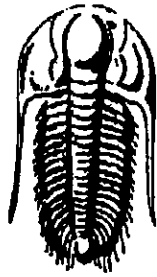
Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Casino**

PO Box 415
Ellinwood, KS 67526

ATTN: Todd Morgenstern

24-20-11 Barton,KS

Sessler "A" #8

Start Date: 2010.10.18 @ 19:54:14

End Date: 2010.10.19 @ 00:41:38

Job Ticket #: 40317 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Casino

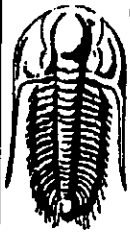
Sessler "A" #8

24-20-11 Barton,KS

DST # 2

Arbuckle (2)

2010.10.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Casino
PO Box 415
Ellinwood, KS 67526
ATTN: Todd Morgenstern

Sessler "A" #8
24-20-11 Barton, KS
Job Ticket: 40317 DST#: 2
Test Start: 2010.10.18 @ 19:54:14

GENERAL INFORMATION:

Formation: Arbuckle (2)
Deviated: No Whipstock ft (KB)
Time Tool Opened: 21:05:39
Time Test Ended: 00:41:38
Interval: 3238.00 ft (KB) To 3258.00 ft (KB) (TVD)
Total Depth: 3258.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

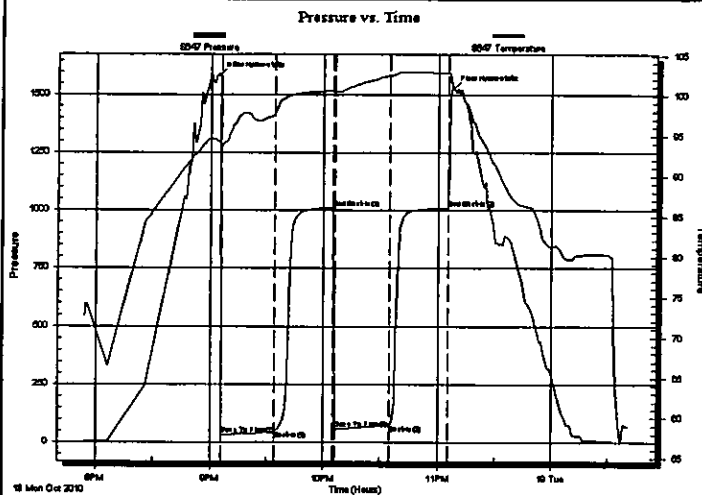
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 1751.00 ft (KB)
1743.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647

Inside

Press@RunDepth: 72.55 psig @ 3240.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.18 End Date: 2010.10.19 Last Calib.: 2010.10.19
Start Time: 19:54:14 End Time: 00:41:38 Time On Btm: 2010.10.18 @ 21:04:09
Time Off Btm: 2010.10.18 @ 23:07:39

TEST COMMENT: IFP - BOB 14 min
ISI - no blow back
FFP - BOB 7 min
FSI - 4 1/2" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1583.64	94.26	Initial Hydro-static
2	33.73	93.37	Open To Flow (1)
30	48.32	97.73	Shut-In (1)
61	1010.40	100.54	End Shut-In (1)
62	56.89	100.45	Open To Flow (2)
91	72.55	102.46	Shut-In (2)
121	1010.70	102.83	End Shut-In (2)
124	1525.14	101.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SGO & WCM 40%G, 5%O, 5%W, 50%M	0.63
35.00	GOCM 60%G, 15%O, 25%M	0.49
40.00	GHOCM 20%G, 35%O, 45%M	0.56
0.00	435' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Casino
PO Box 415
Ellinwood, KS 67526
ATTN: Todd Morgenstern

Sessler "A" #8
24-20-11 Barton, KS
Job Ticket: 40317 DST#: 2
Test Start: 2010.10.18 @ 19:54:14

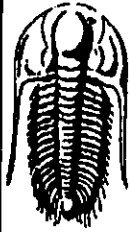
Tool Information

Drill Pipe:	Length: 3222.00 ft	Diameter: 3.80 inches	Volume: 45.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3238.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3223.00	
Hydraulic tool	5.00			3228.00	
Packer	5.00			3233.00	20.00 Bottom Of Top Packer
Packer	5.00			3238.00	
Stubb	1.00			3239.00	
Perforations	1.00			3240.00	
Recorder	0.00	8647	Inside	3240.00	
Recorder	0.00	8365	Outside	3240.00	
Perforations	15.00			3255.00	
Bullnose	3.00			3258.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Casino

Sessler "A" #8

PO Box 415
Ellinwood, KS 67526

24-20-11 Barton, KS

Job Ticket: 40317

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2010.10.18 @ 19:54:14

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 8.76 in³
Resistivity: ohm.m
Salinity: 5100.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 26000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SGO & WCM 40%G, 5%O, 5%W, 50%M	0.631
35.00	GOCM 60%G, 15%O, 25%M	0.491
40.00	GHOCM 20%G, 35%O, 45%M	0.561
0.00	435' GIP	0.000

Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

