

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Signed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Company
Address 1: P.O. Box 329
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Frank Schulte
Phone: (785) 483-2721
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Frank Schulte
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/18/2010 11/23/2010 11/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21253-00-00

Spot Description: _____

S/2 NW NW SW Sec. 32 Twp. 15 S. R. 10 East West
2,010 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellsworth

Lease Name: Vacek Well #: 32-1

Field Name: Stoltenberg

Producing Formation: _____

Elevation: Ground: 1760' Kelly Bushing: 1765'

Total Depth: 3241 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 328 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank R. Schulte
Title: Partner Date: 5/12/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: RECEIVED
- Wireline Log Received
- Geologist Report Received MAY 16 2011
- UIC Distribution
- ALT I II III Approved by: Dlg 5/20/11
KCC WICHITA

Operator Name: Bennett & Schulte Oil Company Lease Name: Vacek Well #: 32-1
 Sec. 32 Twp. 15 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run: No Logs Run.

Name	Top	Datum
Anhydrite	572	+1193
Topeka	2543	-778
Heebner	2799	-1034
Lansing	2912	-1147
Arbuckle	3227	-1462
RTD	3241	-1476

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	328	COMMON	180	3%cc 2%gel
Production	7-7/8"	5-1/2"	14	3233	COMMON	220	10% Salt; 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		Acidize Arbuckle OH w/ 200 gal. 15% Mud Acid.	3232 to 3241

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3240</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/7/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>35</u> Gravity <u>35</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3232 - 3241</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4455

Date	11-23-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Vagok	Well No.	324	Location	Wilson 85 1E 1W			12:15am
Contractor	Kapal Drilling Rig 1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Langsting	Charge To	Barnett & Schulte					
Hole Size	7 7/8	T.D.	3241	Depth	3233	Street		
Csg.	5E 14lb	Depth		City		State		
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Port Collar #61	Shoe Joint	42'	Cement Amount Ordered	220 Com 100% Salt			
Cement Left in Csg.	42'	Displace	78 Bbl	Seiltsuite	500 Gal Mud (Prod) 48			
Meas Line				Common	220			

EQUIPMENT

Pumptrk	5	No.	Cementer	Star
			Helper	
Bulktrk	3	No.	Driver	Blenden
			Driver	
Bulktrk		No.	Driver	Doug
			Driver	

Calcium	
Hulls	
Salt	2018
Flowseal	
Kol-Seal	10.34 lb
Mud CLR 48	500 gal
CFL-117 or CD110 CAF 68	

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar #161

30' x Rat Hole
15' x Mouse Hole

Land plug @ 1300 psi

Float Hold

Thank You

Handling

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer 4

Baskets 3

AFU Inserts

Float Shoe

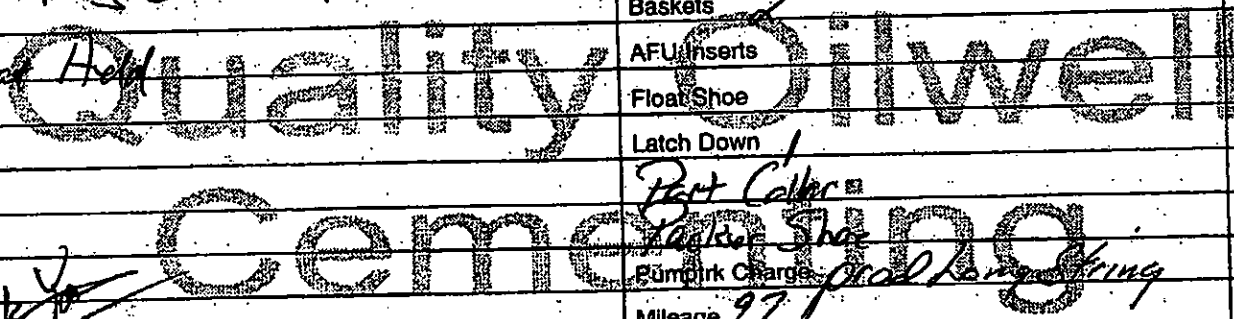
Latch Down 1

Port Collar

Blocker Shoe

Pumptrk Charge

Mileage 27



X Signature

RECEIVED Tax
MAY 16 2011 Discount
Total Charge

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4387

Date	11-19-10	Sec.	32	Twp.	15	Range	10	County	Ellsworth	State	KS	On Location		Finish	5:45 AM		
Lease	VACEK	Well No.	32-11		Location Wilsons Rd N 1/4 W 1/4 WINTO												
Contractor	Kovaj #1							Owner									
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D. 328														
Csg.	8 5/8		Depth 328														
Tbg. Size	Depth																
Tool	Depth																
Cement Left in Csg.	15'		Shoe Joint														
Meas Line	Displace 20 BCL																
														Charge To		Bennett & Schulte	
														Street			
														City		State	
														The above was done to satisfaction and supervision of owner agent or contractor.			
														Cement Amount Ordered		180 Com 30 BCL 20 BCL	

EQUIPMENT

Pumptrk	9	No.	Cement	180
			Helper	
Bulktrk		No.	Driver	Paul
			Driver	
Bulktrk	10	No.	Driver	Colt
			Driver	

Common	180
Poz. Mix	
Gel.	3
Calcium	6

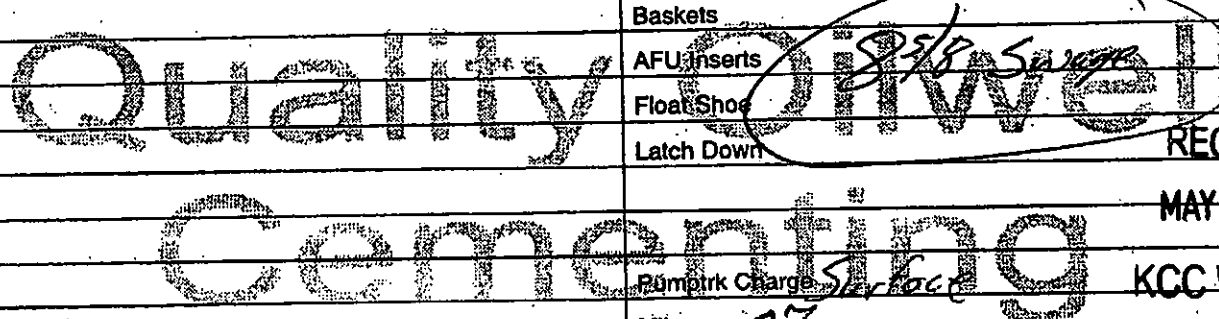
JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar
8 5/8 on bottom. Est Circulation Mix
180 SK + Displace
Cement Circulation

Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 180
Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down



RECEIVED

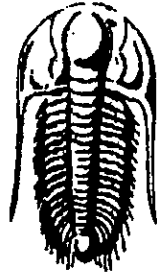
MAY 16 2011

KCC WICHITA

Pumptrk Charge Surface
Mileage 27

Tax
Discount
Total Charge

X Signature



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Bennett & Schulte Oil Co**

140 W Wichita Ave
Russell KS 67665-2746

ATTN: Frank Schulte

32-15-10Ellsworth,KS

Vacek #32-1

Start Date: 2010.11.22 @ 22:32:39

End Date: 2010.11.23 @ 04:40:33

Job Ticket #: 41041 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 16 2011
KCC WICHITA

Printed: 2010.12.01 @ 19:29:28 Page 1

Bennett & Schulte Oil Co

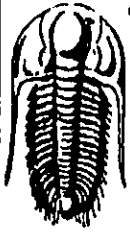
Vacek #32-1

32-15-10Ellsworth,KS

DST # 1

Arbuckle

2010.11.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bennett & Schulte Oil Co

140 W Wichita Ave
Russell KS 67665-2746

ATTN: Frank Schulte

Vacek #32-1

32-15-10 Ellsworth, KS

Job Ticket: 41041

DST#: 1

Test Start: 2010.11.22 @ 22:32:39

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 23:57:04
Time Test Ended: 04:40:33

Test Type: **Conventional Bottom Hole**
Tester: **Ray Schwager**
Unit No: **42**

Interval: **3175.00 ft (KB) To 3237.00 ft (KB) (TVD)**
Total Depth: **3237.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1765.00 ft (KB)**
1760.00 ft (CF)
KB to GR/CF: **5.00 ft**

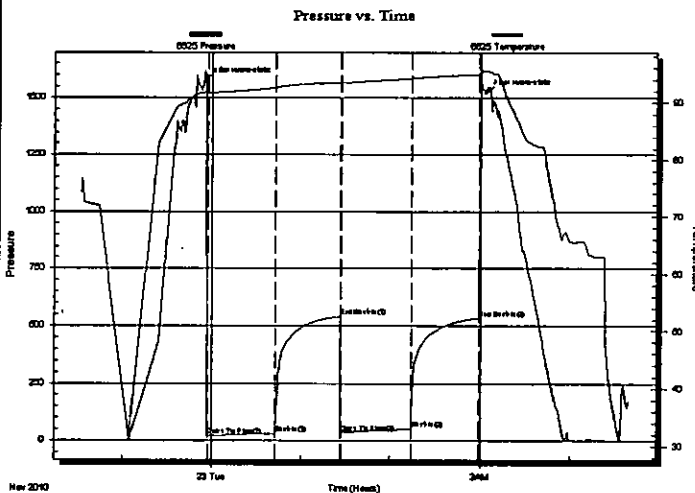
Serial #: **6625**

Inside

Press@RunDepth: **50.79 psig @ 3181.00 ft (KB)**
Start Date: **2010.11.22** End Date: **2010.11.23**
Start Time: **22:32:39** End Time: **04:40:33**

Capacity: **8000.00 psig**
Last Calib.: **2010.11.23**
Time On Btm: **2010.11.22 @ 23:54:34**
Time Off Btm: **2010.11.23 @ 03:03:03**

TEST COMMENT: IFF-w k bl 1/4" to 1 3/4" bl
ISIP-no bl bk
FFP-w k bl surface to 1/4" bl
FSIP-no bl bk



PRESSURE SUMMARY

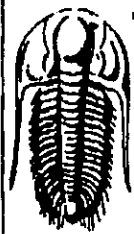
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1569.17	91.86	Initial Hydro-static
3	19.54	91.78	Open To Flow (1)
48	31.14	92.64	Shut-In(1)
92	541.80	93.64	End Shut-In(1)
92	35.33	93.56	Open To Flow (2)
139	50.79	94.29	Shut-In(2)
184	535.23	94.96	End Shut-In(2)
189	1518.91	95.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	30' GIP	0.00
40.00	CO	0.56
50.00	HOCM 25% O75%M	0.70

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bennett & Schulte Oil Co
140 W Wichita Ave
Russell KS 67665-2746
ATTN: Frank Schulte

Vacek #32-1
32-15-10Ellsworth, KS
Job Ticket: 41041 DST#: 1
Test Start: 2010.11.22 @ 22:32:39

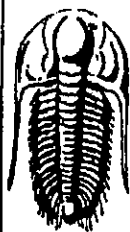
Tool Information

Drill Pipe:	Length: 3162.00 ft	Diameter: 3.80 inches	Volume: 44.35 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 44.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3175.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3155.00	
Shut In Tool	5.00			3160.00	
Hydraulic tool	5.00			3165.00	
Packer	5.00			3170.00	21.00 Bottom Of Top Packer
Packer	5.00			3175.00	
Stubb	1.00			3176.00	
Perforations	5.00			3181.00	
Recorder	0.00	6625	Inside	3181.00	
Recorder	0.00	8652	Outside	3181.00	
Blank Spacing	33.00			3214.00	
Perforations	20.00			3234.00	
Bullnose	3.00			3237.00	62.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bennett & Schulte Oil Co

Vacek #32-1

140 W Wichita Ave
Russell KS 67665-2746

32-15-10 Ellsworth, KS

Job Ticket: 41041

DST#: 1

ATTN: Frank Schulte

Test Start: 2010.11.22 @ 22:32:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.52 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	30'GIP	0.000
40.00	CO	0.561
50.00	HOCM 25%O75%M	0.701

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 0

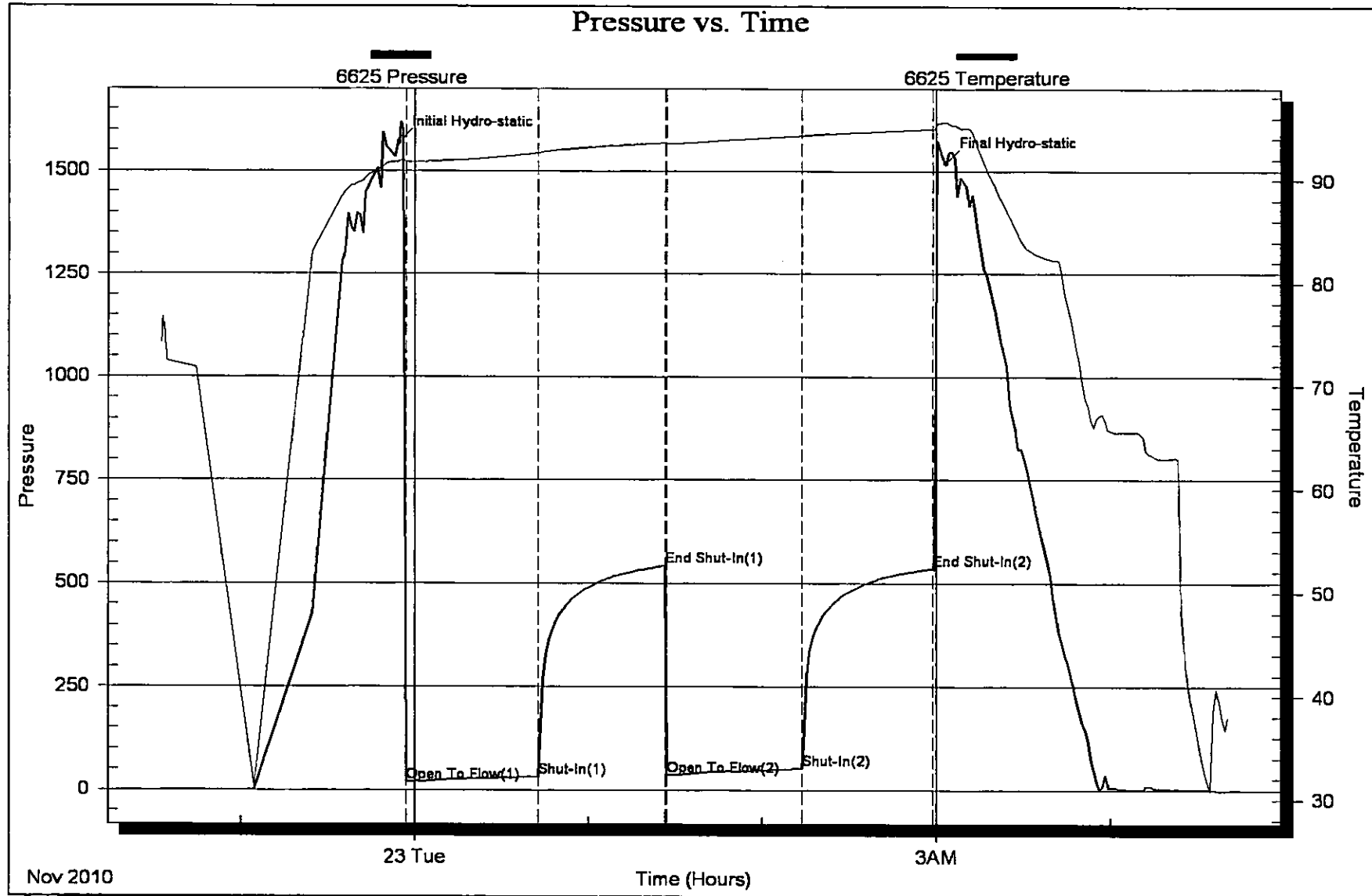
Num Gas Bombs: 0

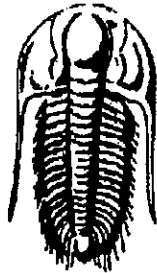
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Bennett & Schulte Oil Co**

140 W Wichita Ave
Russell KS 67665-2746

ATTN: Frank Schulte

32-15-10Ellsworth,KS

Vacek #32-1

Start Date: 2010.11.23 @ 09:20:00

End Date: 2010.11.23 @ 14:50:24

Job Ticket #: 41042 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bennett & Schulte Oil Co

Vacek #32-1

140 W Wichita Ave
Russell KS 67665-2746

32-15-10 Ellsworth, KS

Job Ticket: 41042

DST#: 2

ATTN: Frank Schulte

Test Start: 2010.11.23 @ 09:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:10:25

Time Test Ended: 14:50:24

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3175.00 ft (KB) To 3241.00 ft (KB) (TVD)**

Total Depth: **3241.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1765.00 ft (KB)**

1760.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6625

Inside

Press@RunDepth: **115.37 psig @ 3181.00 ft (KB)**

Start Date: **2010.11.23**

End Date:

2010.11.23

Start Time: **09:20:00**

End Time:

14:50:24

Capacity: **8000.00 psig**

Last Calib.: **2010.11.23**

Time On Btm: **2010.11.23 @ 11:07:25**

Time Off Btm: **2010.11.23 @ 13:14:55**

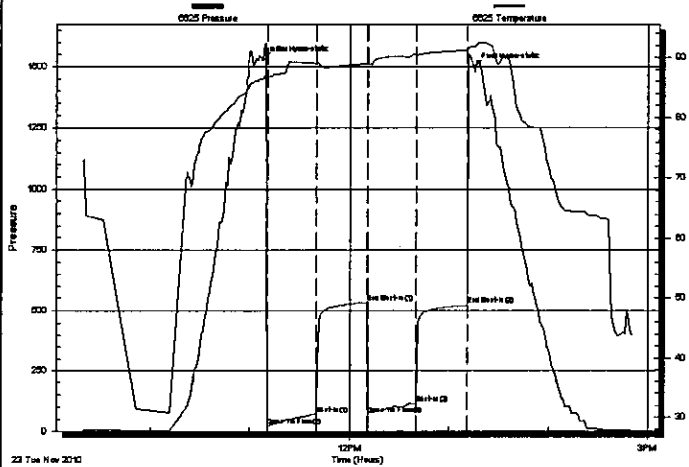
TEST COMMENT: **IFP-w k to strg in 29 min**

ISIP-1/8"bl bk

FFP-w k to a gd bl 1/2"to 6 1/2"bl

FSIP-surface bl bk

Pressure vs. Time



PRESSURE SUMMARY

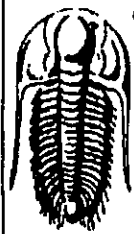
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1529.58	86.37	Initial Hydro-static
3	21.50	86.83	Open To Flow (1)
33	70.20	88.92	Shut-In(1)
63	533.84	88.91	End Shut-In(1)
64	72.21	88.85	Open To Flow (2)
93	115.37	90.38	Shut-In(2)
124	522.94	91.15	End Shut-In(2)
128	1500.15	91.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	60'GIP	0.00
20.00	CO	0.28
82.00	MGO 5%G55%O40%M	1.15
124.00	MGO 20%G50%O30%M	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bennett & Schulte Oil Co
140 W Wichita Ave
Russell KS 67665-2746
ATTN: Frank Schulte

Vacek #32-1
32-15-10Ellsworth,KS
Job Ticket: 41042 DST#: 2
Test Start: 2010.11.23 @ 09:20:00

Tool Information

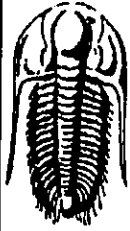
Drill Pipe:	Length: 3162.00 ft	Diameter: 3.80 inches	Volume: 44.35 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 44.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3175.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3155.00	
Shut In Tool	5.00			3160.00	
Hydraulic tool	5.00			3165.00	
Packer	5.00			3170.00	21.00 Bottom Of Top Packer
Packer	5.00			3175.00	
Stubb	1.00			3176.00	
Perforations	5.00			3181.00	
Recorder	0.00	6625	Inside	3181.00	
Recorder	0.00	8652	Outside	3181.00	
Blank Spacing	33.00			3214.00	
Perforations	24.00			3238.00	
Bullnose	3.00			3241.00	66.00 Bottom Packers & Anchor

Total Tool Length: 87.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bennett & Schulte Oil Co
140 W Wichita Ave
Russell KS 67665-2746
ATTN: Frank Schulte

Vacek #32-1
32-15-10 Ellsworth, KS
Job Ticket: 41042 DST#: 2
Test Start: 2010.11.23 @ 09:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.49 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	60'GIP	0.000
20.00	CO	0.281
82.00	MGO 5%G55%O40%M	1.150
124.00	MGO 20%G50%O30%M	1.739

Total Length: 226.00 ft Total Volume: 3.170 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

