



KANSAS CORPORATION COMMISSION 1055641  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32468  
Name: Pioneer Oil Company, Inc.  
Address 1: HWY 50 AND AIRPORT RD  
Address 2: RR # 4 BOX 142B  
City: LAWRENCEVILLE State: IL Zip: 62439 + \_\_\_\_\_  
Contact Person: Jenna Sibert  
Phone: ( 618 ) 943-5314  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: James Musgrove  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>12/05/2010</u>	<u>12/10/2010</u>	<u>12/27/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-155-21566-00-00

Spot Description: \_\_\_\_\_  
SE SE SE NW Sec. 2 Twp. 23 S. R. 10  East  West  
2,323 Feet from  North /  South Line of Section  
2,329 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Reno

Lease Name: PEACE CREEK UNIT Well #: 10-03

Field Name: Zenith-Peace Creek

Producing Formation: Viola

Elevation: Ground: 1751 Kelly Bushing: 1760

Total Depth: 3723 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 422 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Rama Operating

Lease Name: Jordan License #: 3911

Quarter NE Sec. 26 Twp. 24 S. R. 12  East  West

County: Stafford Permit #: 1006148419

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 05/20/2011



1055641

Operator Name: Pioneer Oil Company, Inc. Lease Name: PEACE CREEK UNIT Well #: 10-03  
 Sec. 2 Twp. 23 S. R. 10  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	994
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	1485
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	1796
List All E. Logs Run:		Conglomerate	1840
Dual Induction		Kinderhook	1873
Dual Comp Porosity		Misener	1940
		Viola	1994

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224.34	A	200	2% gel/3% CaCL
Longstring	7.875	5.5	15.5	3711	AA2	150	10% Salt
Longstring	7.875	5.5	15.5	3711	Poz	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3703-3697	Common	100	3% CaCL
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3697-3703		3703
0	0		3711-3723

TUBING RECORD:		Size: <u>2.875</u>	Set At: <u>3634</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/21/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	275	0	35

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3711</u> <u>3723</u>
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# QUALITY WELL SERVICE, INC.

5051

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	12-5-10	Sec.	2	Twp.	33	Range	10	County	RENO	State	KS	On Location		Finish	5:45 PM	
Lease	PEACE VALLEY UNIT		Well No.	10-03		Location										
Contractor	VAL 6					Owner										
Type Job	SFC					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size						T.D.	224.34					Charge To				
Csg.	8 7/8					Depth					PIONEER OIL					
Tbg. Size						Depth					Street					
Tool						Depth					City					
Cement Left in Csg.						Shoe Joint					State					
Meas Line						Displace					The above was done to satisfaction and supervision of owner agent or contractor.					
EQUIPMENT										Cement Amount Ordered						
										200 COM 2% GEL						
Pumptrk	No.	BRADY			3% CC 1/4 CELLOPHANE											
Bulktrk	No.	TODD			Common											
Bulktrk	No.				Poz. Mix											
Pickup	No.	DARIN			Gel.											
JOB SERVICES & REMARKS										Calcium						
										1						
										Hulls						
										SURT 40						
										Flowseal						
										Kol-Seal						
										Mud CLR 48						
										CFL-117 or CD110 CAF 38						
										Sand						
										Handling						
										40						
										Mileage						
										40						
										FLOAT EQUIPMENT						
										Guide Shoe						
										Centralizer						
										8 7/8 - 2						
										Baskets						
										AFU Inserts						
										Float Shoe						
										Latch Down						
										5 7/8 WOODEN Plug 1						
										8 7/8 BAFFLE PLATE 1						
										Pumptrk Charge						
										SFC						
										Mileage						
										40						
										Tax						
										Discount						
										Total Charge						
Signature										D. Stahl						

# BASIC

energy services, L.P.

## TREATMENT REPORT

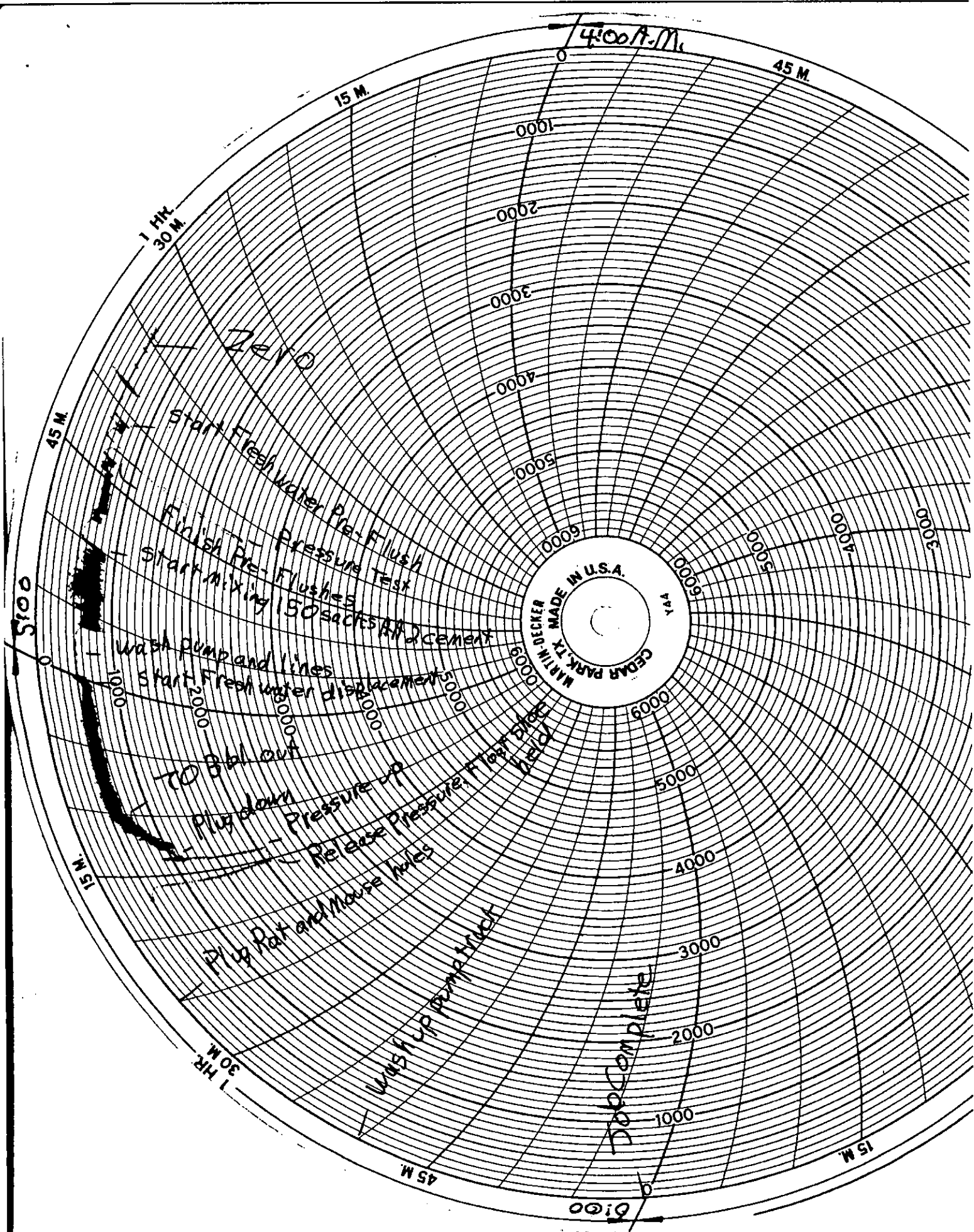
Customer: Pioneer Oil Company, Inc. Lease No. \_\_\_\_\_ Date: 12-11-10  
 Lease: Peace Creek Unit Well # 10-3  
 Field Order # 3121 Station: Pratt, Kansas Casing: 15.5lb Depth: 3715ft County: Reno State: Kansas  
 Type Job: C.N.W. - Longstring Formation: \_\_\_\_\_ Legal Description: 3-235-10W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size: 5 1/2	Tubing Size: 5 lb/ft	Shots/Ft: 150	sacs: 150	AA-2 with 2	58 Defoamer	58 FL	322, 108 Salt
Depth: 3715 Feet	Depth: _____	From: _____	To: 18 Gas	Blk., 25 lb/st	cell flate	5 lb/st	61 Sonite
Volume: 28.4 Bbl	Volume: _____	From: _____	To: 5.3 lb	Gal., 5.74 Gal/s	Min. 1.37	CV.FT./st	10 Min.
Max Press: 1600 P.S.I.	Max Press: _____	From: _____	To: _____	Avg: _____			15 Min.
Well Connection: Plug Connector	Annulus Vol. Packer	From: 50	sacs: 60/40	Poz to plug	Rat (30	sacs) and	Mouse (20
Plug Depth: 3695 Feet	Packer Depth: _____	From: _____	To: _____	Flush: 88 Bbl	Fresh Water		Total Load

Customer Representative: David Stahl Station Manager: David Scott Treater: Clarence R. Messich

Service Units	19,866	19,903	19,905	19,926	19,960				
Driver Names	Messich	Mattal	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
1:00					Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 88 Joints new 15.5 lb/Ft. 5 1/2" casing. A Turbolizer was installed on collars # 1, 3, 5, 7, 9, 11, 13, and # 15.
3:30					Casing in well. Circulate and Rotate for 1 Hour.
4:41	200			5	Start Fresh Water Pre-Flush.
	2,000				Stop pumping. Shut in well. Pressure Test. Open Well.
4:44	300		5	6	Finish Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
4:50	300		68	5	Start mixing 150 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:00	100			6.5	Start Fresh Water Displacement.
			70	5	Start to lift cement.
5:14	600		88		Plug down.
	1,600				Pressure up.
					Release Pressure. Float Shoe held.
	-0-		7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:00					Job Complete.



4:00 A.M.

45 M.

15 M.

1 HR.  
30 M.

Zero

Start Fresh Water Pre-Flush

Finish Pre-Flush Pressure Test

Start mixing 150 sacks of cement

Wash pump and lines

Start Fresh water displacements

TO Blt out

plug down

Pressure up

Release pressure. Test 150 PSI

plug Port and Mouse holes

Wash up pump truck

TO COMPLETE

5:00

15 M.

45 M.

1 HR.  
30 M.

MADE IN U.S.A.  
CEDAR PARK TX  
MARLIN DECKER  
141

