

KANSAS CORPORATION COMMISSION 1056417
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/24/2011 03/28/2011 04/20/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-27923-00-00
Spot Description: _____
SW SE NE SW Sec. 9 Twp. 27 S. R. 15 East West
1360 Feet from North / South Line of Section
2050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: LINNEBUR, ROXANNA L Well #: 9-1
Field Name: _____
Producing Formation: MULTIPLE
Elevation: Ground: 1006 Kelly Bushing: 0
Total Depth: 1531 Plug Back Total Depth: 1521
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1521
feet depth to: 0 w/ 220 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/23/2011



1056417

Operator Name: PostRock Midcontinent Production LLC Lease Name: LINNEBUR, ROXANNA L Well #: 9-1
 Sec. 9 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	21	A	4	
PRODUCTION	7.875	5.5	14.5	1520.9	A	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1374-1377	500GAL 15% HCL W/ 78 BBLs 2% KCL WATER, 645BBLs W/ 2% KCL, BIOCID, MAXFLOW, 3500# 204	1374-1377
4	1243-1247/1182-1184/1126-1129	600GAL 15% HCL W/ 101 BBLs 2% KCL WATER, 1094BBLs W/ 2% KCL, BIOCID, MAXFLOW, 17023# 2	1243-1247/1182-1184/11
4	1034-1039	400GAL 15% HCL W/ 111 BBLs 2% KCL WATER, 1043BBLs W/ 2% KCL, BIOCID, MAXFLOW, 32357# 2	1034-1039
4	678-681/639-643	400GAL 15% HCL W/ 62 BBLs 2% KCL WATER, 948BBLs W/ 2% KCL, BIOCID, MAXFLOW, 20342# 204	678-681/639-643

TUBING RECORD: Size: <u>1.5</u> Set At: <u>1270</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	LINNEBUR, ROXANNA L 9-1
Doc ID	1056417

All Electric Logs Run

DIL
CDL
NDL
TEMP
SONIC
GRB

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D11029

TICKET NUMBER

7053

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631090

API 15-205-27923

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-11	Linnebur ROYANNA 9-1	9	27	15	WV

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	5:00		904850		10	Joe Blanchard
Matt Culbertson	7:00	4:30		903206		9.5	Matt Culbertson
Justin T. Jensen	7:00	3:00		903600		8	Justin T. Jensen
Nes Galt III	7:00	4:45		903414	932705	9.75	Nes Galt III
Nathaniel Bohner	7:00	4:45		903255		9.75	Nathaniel Bohner
Michael Jones	7:00	5:00		904735		10	Michael Jones

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1525 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 1520.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 36.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 1520.90 Ft 5 1/2 in hole Installed cement head RAN 2 SKS gel. got Circulation started Dye ~~28~~ RAN 28 bbl dye & 220 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

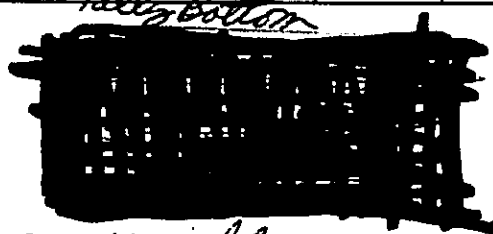
Franks Rig showed up at 10 had to get Flat tire fixed at 14th St. Started casing at 11:30 had to doze trucks around to spot them. started cement 2:00 Started getting Dozed out at 3:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	10 hr	Foreman Pickup	
903255	9.75 hr	Cement Pump Truck	
903600 & 903206	8 hr	Bulk Truck	
903414	9.75 hr	Transport Truck	
932705	9.75 hr	Transport Trailer	
904735	10 hr	80 Vac	
	1520.90 Ft	Casing 5 1/2	
	8	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 # 4"	
	170 SK	Portland Cement	
	845 SK	Gilsonite	
	2 SK	Flo-Seal	
	16 SK	Premium Gel	
	7 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
803142	9.5 hr	Casing tractor	
932895	9.5 hr	Casing trailer	

TD'd. McPherson Drilling 03/28/11 Monday @ 11 AM.

From Buffalo
60 W.
5 miles
on microsite
Road
&
South
into.

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet
1	40.32	40.32		Location: 283016-0000-9-1 SS: 031000 Dip: 5/11 Wall: 031000
2	38.38	78.70	Cement	
3	38.77	117.47		
4	38.06	155.53		
5	39.54	195.07	Gravel	
6	38.57	233.64		
7	39.82	273.46	(2)	
8	39.19	312.65		
9	38.44	351.09	58.1 ft.	
10	38.54	389.63		
11	40.27	429.90		Baffle Location [] [] [] [] [] []
12	40.02	469.92		
13	40.28	510.20		
14	38.88	549.08		
15	38.54	587.62		
16	39.90	627.52		
17	36.49	664.01		
18	36.23	700.26		
19	40.36	740.62		Notes
20	39.01	779.63		
21	40.12	819.75		
22	39.16	858.91		
23	38.27	897.18		
24	38.25	935.43		
25	38.25	973.68		
26	38.75	1012.43		
27	38.74	1051.17		
28	39.94	1091.11	Set Upper Baffle @ 1091.11 ft. Big Hole.	
(29)	38.68	1129.79		
30	38.57	1168.36		
31	40.15	1208.51		
32	38.57	1247.08		
33	36.74	1283.82	Set Lower Baffle @ 1283.82 ft. Small Hole.	
(34)	36.49	1320.31		
35	35.30	1355.61		
36	36.49	1392.10	Use all 39 joints & the 20 ft. Sub.	
37	36.99	1429.09		
38	35.34	1464.43		
(39)	36.47	1500.90	Post Rock	
(20)	1520.90	1520.90	Tally Bottom	



Miss Top 1385 ft.
Tally Bottom 1520.90 ft.
Driller TD 1525 ft.
Log Bottom 1530.62 ft.

(K) Kellogg
Sr. Geologist
620/305 9900
03/28/2011
Be Safe !!

~~39.01~~
~~39.01~~
~~39.01~~

McPherson Drilling LLC Drillers Log

PO#	LRG041211	AFE# D11029
Rig Number:	1	S. 9 T. 27 R.15 E
API No. 15-	205-27923	County: Wilson
Elev.	1200	Location:

Gas Tests:	
480	0
500	0
705	0
780	0
820	0
955	0
980	0
1000	0
1030	0
1045	0
1130	SB
1180	0
1206	0
1230	0
1379	0
1525	0
Comments:	
Start injecting @ 630'	

Operator:	POSTROCK		
Address:	210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641		
Well No:	9-1	Lease Name:	LINNEBER ROY AMAL
Footage Location:	1,360	ft. from the	SOUTH Line
	2,050	ft. from the	WEST Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	3/24/2011	Geologist:	Ken Recoy
Date Completed:	3/28/2011	Total Depth:	1525

Casing Record			Rig Time:	
	Surface	Production	6:30-9:00	waitin on dozer
Size Hole:	11"	7 7/8"	12:30-1:00	waitin on dozer
Size Casing:	8 5/8"		h2o @ 220' 610'	
Weight:	20#		2:30-4:30	pulled off location
Setting Depth:	20	MCP	5 hrs rig time	
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		shale	754	812		coal	1175	1177
sand	4	7		black shale	812	814		shale	1177	1189
shale	7	192		lime	814	829		coal	1189	1190
wet lime	192	243		sand shale	829	843		shale	1190	1216
sand shale	243	319		lime	843	861		coal	1216	1217
lime	319	339		shale	861	943		shale	1217	1317
shale	339	421		coal	943	944		black shale	1317	1318
lime	421	455		sand shale	944	947		shale	1318	1366
shale	455	469		lime	947	963		coal	1366	1368
coal	469	470		shale	963	972		shale	1368	1375
sand shale	470	492		coal	972	973		coal	1375	1376
black shale	492	493		black shale	973	986		shale	1376	1380
shale	493	512		coal	986	987		miss lime	1380	1525
lime	512	520		shale	987	1001				
shale	520	540		lime	1001	1024				
lime	540	608		summit	1024	1028				
shale	608	621		lime	1028	1032				
wet lime	621	628		mulky	1032	1038				
sand shale	628	641		lime	1038	1040				
lime	641	695		sand shale	1040	1042				
black shale	695	698		shale	1042	1118				
shale	698	706		lime	1118	1119				
lime	706	741		coal	1119	1120				
sand shale	741	754		shale	1120	1175				