

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + _____
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

API No. 15 - 003-205420000
If pre 1967, supply original completion date: _____
Spot Description: _____
NW NE SW Sec. 28 Twp. 22 S. R. 18 East West
2,310 Feet from North / South Line of Section
3,630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ANDERSON
Lease Name: LAY Well #: 2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: NONE Set at: NONE Cemented with: NONE Sacks
Surface Casing Size: 7" Set at: N/A Cemented with: N/A VISIBLE CEMENT @ SURFACE Sacks
Production Casing Size: 4 1/2" Set at: 1559 Cemented with: 50 Sacks

List (ALL) Perforations and Bridge Plug Sets:

PERFS NONE, OPEN HOLE COMPLETED FROM 1546-1550'

Elevation: 1054 (G.L. / K.B.) T.D.: 1563 PBTD: NONE Anhydrite Depth: NONE
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: NONE
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

CMT BOND LOG TO FIND TOP OF CMT PERF ABOVE & TRY TO CIRC, IF NOT, RIH W/2 3/8" TBG TO BTM, PUMP 50' CMT PLUG, GEL SPACER TO 50' BELOW PERFS. SHOOT CSG OFF, POOH SAME RBH W/ TUBING, PUMP 100' CMT PLUG ABOVE LAST GEL SPACER, THEN CMT FROM 300' TO SURFACE.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX ASHLOCK
Address: P O BOX 3, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388
Phone: (620) 365-3111
Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO, GENERAL PARTNERSHIP
Address 1: 1150 HWY 39 Address 2: _____
City: CHANUTE State: KS Zip: 66720 + 5215
Phone: (620) 431-4137

Proposed Date of Plugging (if known): ON OR AROUND 5/28/2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-18-11 Authorized Operator / Agent: Shirley Stotler Production Clerk
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 23 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388, 1112 RHODE ISLAND RD
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0338
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111 Fax: (620) 365-3170
Email Address: dennis@aceks.com

Well Location:
 NW NE SW Sec. 28 Twp. 22 S. R. 18 East West
County: ANDERSON
Lease Name: LAY Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: MICHAEL WELDIN & SANDRA WELDIN
Address 1: 15345 SW 700 RD
Address 2: _____
City: COLONY State: KS Zip: 66015 + 9231

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

From KGS Lib.
5/2011

15-003-20542

KANSAS DRILLERS LOG

API No. 15 — 003 — 20,542
County Number

S. 28 T. 22 R. 18 E

Loc. NW NE SW

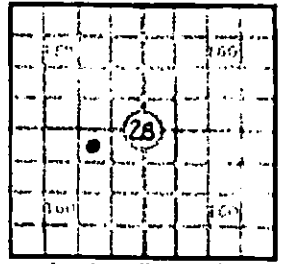
Operator
Glacier Petroleum Co., Inc.

County Anderson

Address
Box 577 Emporia, Kansas 66801

640 Acres
N

Well No. #2 Lease Name SAME AS!
Lay 2310 FSL, 3630 FSL, Sect. 1, 2, 3, 5



Footage Location
330 feet from (N) line 990 feet from (E) line Sw 1/4

Locate well correctly
Elev.: Gr. 1054

Principal Contractor ALCO Dalg Co Geologist WILBUR BRADLEY

Spud Date 2/14/77 Total Depth 1563 P.B.T.D. —

Date Completed 2/17/77 Oil Purchaser BARNARD Oil Purchasing

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
✓ this							
Production	6 1/4"	4 1/2"	10.5	1559	Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	—	—	—
TUBING RECORD			—	—	—
Size	Setting depth	Packer set at	—	—	—
2"	1550	—	—	—	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1350 gallons 15% HCL	1559-63

INITIAL PRODUCTION

Date of first production 4/12/77	Producing method (flowing, pumping, gas lift, etc.) Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas — MCF	Water 0 bbls.	Gas-oil ratio	—
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 1559-63		

RECEIVED

MAY 23 2011

KCC WICHITA
CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Glacier Petroleum Co

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.

28-22-18E

Well No. 2	Lease Name Lay	Oil
S 28 T 22 R 18 E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Logs: None

Elevation: 1054 GL

Formation Tops: (All measurements from GL)

	<u>Sample</u>	<u>Datum</u>
Lansing	27	+1027
Iola	257	+787
BKC	467	+587
Pawnee	663	+391
Ft. Scott	738	+316
Cherokee	825	+229
Bartlesville S.S.	1040	+14
Base Bartlesville S.S	1150	-96
Mississippi	1192	-138
Kinderhook	1518	-464
Arbuckle	1559	-505
RTD	1563	-509

DRILL STEM TESTS: NONE

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>William C Bradley</i>
	Signature
	Geologist
	Title
	4/20/77
	Date



April 19, 2011

KCC
Conservation Division
130 S Market Room 2078
Wichita, KS 67202

RE: Well Plugging Application form CP-1
Certification of Compliance With The Kansas
Surface Owner Notification Act form KSONA-1
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of
Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt
Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

- 1 Knox RW28
- 2 Wolfe 45
- 3 Wolfe RW36

Anderson

- 4 Colgin 1
- 5 Colgin 2
- 6 Colgin 3
- 7 Lay 1
- 8 Lay 2
- 9 Lay 3
- 10 Lay 4
- 11 Spencer 1
- 12 Spencer 2
- 13 Spencer 3WDW
- 14 Spencer 4

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MAY 23 2011
KCC WICHITA

Corporate Office

P.O. Box 388 - 1112 Rhode Island Rd.
Iola, Kansas 66749-0388
Phone (620) 365-3111 Fax (620) 365-3170

Kansas City Office

4330 Shawnee Mission Pkwy, Suite 233
Fairway, Kansas 66205-2522
Phone (913) 236-0016 Fax (913) 262-0058

Page 2
KCC
CONSERVATION DIVISION

Montgomery

15
Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely,
COLT ENERGY, INC



Shirley Stotler
Production Clerk
Encl.
Cc: Dist 3 Office

RECEIVED
MAY 23 2011
KCC WICHITA



CORPORATION COMMISSION

Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

COLT ENERGY INC
PO BOX 388
IOLA, KS 66749-0388

May 23, 2011

Re: LAY #2
API 15-003-20542-00-00
28-22S-18E, 2310 FSL 3630 FEL
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 19, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300