### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

## WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

OPERATOR: License #: _5150		_   API No. 15 - 003-205740000				
Name: COLT ENERGY, INC		If pre 1967, supply original completion date:				
Address 1: P O BOX 388		Spot Description:				
Address 2:		SE_NE_SW Sec. 28_Twp22_S. R	18 <b>√</b> East West			
City: _IOLA State: KS						
Contact Person: DENNIS KERSHNER		Footages Calculated from Nearest Outside Section				
Phone: (620) _365-3111		NE NW SE SW				
		County: ANDERSON				
		Lease Name: LAY Well i	t: _3			
Check One: 🗸 Oil Well 📗 Gas Well 📗 OG	D&A Cathodic	: Water Supply Well Other:				
SWD Permit #:	ENHR Permit #:	Gas Storage Permit #:				
Conductor Casing Size: NONE	Set at: NONE	Cemented with: NONE	Sacks			
Surface Casing Size:	Set at: N/A	Cemented with: N/A VISIBLE CEMENT	@ SURFACE Sacks			
Production Casing Size:4_1/2"	Set at: <u>1549</u>	Cemented with: 100	Sacks			
List (ALL) Perforations and Bridge Plug Sets:						
PERFS NONE, OPEN HOLE COMPL	ETED FROM 1549-	-1553'				
Elevation: 1050 ( G.L. / K.B.) T.D.: 1553	РВТD: <u>NONE</u> Ап					
Condition of Well: 🗸 Good 🔲 Poor 🔲 Junk in Hole	Casing Leak at: NON	(Stone Corral Format	on)			
Proposed Method of Plugging (attach a separate page if addition	(in	aterval)				
RUN CMT BOND LOG TO FIND TOP OF CMT PERF JUSTACER, CIRC CMT ON BACK SIDE OF PROD CSG + PUMP100'CMT PLUG AT SHOT PT, GEL SPACER, CM	JST ABOVE & TRY TO CIRC INSIDE SAME. IF CAN'T CIR	RC, SHOOT CSG OFF, POOH SAME, RBI W/ TU				
Is Well Log attached to this application? Yes No	Is ACO-1 filed? 🗸 Yes	No				
If ACO-1 not filed, explain why:	<b></b>	_				
,						
Plugging of this Well will be done in accordance with K.S			ission			
Company Representative authorized to supervise plugging of						
Address: P.O.BOX 3, 1112 RHODE ISI	LAND RD city: _	IOLA State: KS Zip: _66.	<u>749 + 0388_</u>			
Phone: ( 620 ) 365-3111						
Plugging Contractor License #: _5491						
Address 1: 1150 HWY 39	Addre	ss 2:				
City: _CHANUTE		State: KS _ Zip: _667	20+_5 <u>215</u>			
Phone: ( 620. ) 431-4137						
Proposed Date of Plugging (if known): _ON_OR_AR	OUND 5/28/2011		W			
		1	γ ~			
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua	$(\psi \cdot l)$	Lather Palate	open Clerk			
Date: Authorized Operator / Agen	~ /wwy 2	(Signature)	* KECEIVED"			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 2 3 2011

KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) ECP-1 (Plugging Application)
OPERATOR: License # 5150	Well Location:
Name: COLT ENERGY, INC	SE_NE_SW Sec.28 Twp. 22 S. R. 18
Address 1: P O BOX 388, 1112 RHODE ISLAND RD	County ANDERSON
Address 2:	Lease Name: LAY Well #: 3
City: IOLA State: KS Zip: 66749 + 0338	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: DENNIS KERSHNER	the lease below:
Phone: (620) 365-3111 Fax: (620) 365-3170	
Email Address: dennis@aceks.com	
Surface Owner Information: Name: MICHAEL WELDIN & SANDRA WELDIN	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 15345 SW 700 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: COLONY State: KS Zip: 66015 + 9231	
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this lee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 5-18-1/ Signature of Operator or Agent: Ship	the best of my knowledge and belief.  Ley Statler Title: Production Clerk  RECEIVED
	/ RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 2 3 2011 KCC WICHITA

e Geologia WICHITA, BR		~		•		_		
		C				O <sub>.</sub>		٠.
KANSAS DRILLE	RS LOG			•				225 R. LY E
API No. 15 —	003			•			oc	ENESUE
Operator	County	Num	ber			<b></b>   ∘	ounty	
GILACI É	1 PETROL	Eum (	.a.					640 Acres
₹ <u>03°</u> ×	577 E.	20R14	IC S	6680	/		269	60
<b>3</b>	Loase Name	LAV						
ootage Location /	50 FSL	3:	2	970 FE	آل ج	1, ,		
rincipal Contractor	N) (2) fine	Geolog		from (E) (W)		4		60
ALCO D	vla Co	Total	3, L G U R	C BR	LADLey			ate well correctly
5/12/-	ים		553	F.B.1.5.	<del></del>	. 1	lov.; Gr	1050
Pete Completed  5   L9		Oil Pu	rchasar	remand	ζÒ. Ι		r	KB
	<u> </u>			RECORD	<u>Oir</u>		•	
Report of all string		tarmediete -			···		•	
Purpose of string	_	iise casing set			Type ce		Socks	Type and pe
0					17,50 00	- I	À	additive
Troduction	614	41/2	9.5	1549	Com	noir	<u>(02</u>	
<u> </u>							·	
•	100 2						,	
			<del> </del>	<del>                                     </del>			<del></del>	
-	LINER RECORD							
ep, ft.	ottom, ft.	Souks cen	rent	Shots	per ft.	,	TION REC	ORD Depth inter
				_				<u> </u>
	TUBING RECOR	ID		-			<del>-</del> -	
2	lSY5	Packer set	t at			_	<u> </u>	-
<del></del>	<del></del>	ID, FRACTU	RE, SHOT,	CEMENT SQ	UEEZE REC	DRD		<u> </u>
	Amount	t and kind of m	eterial used		<u> </u>		Ī	Depth interval tracte
800 you 15% said			-	1549-1553				
<del>-</del> <del></del>		1-1-10				<u></u>	1 13	71-132
<del> </del>			·	· · · · · · · · · · · · · · · · · · ·	,	<del></del>	<del> </del>	. Dr
<del></del>	·	<del></del>		<del></del>			<u> </u>	RECEI
		· · · · · · · · · · · · · · · · · · ·		RODUCTION				MAY 23
ate of first production 6/5/77		Preducing	methed (flow	vins, pumpins, s Pump			·	KCC WICE
SATE OF PRODUCTION PER 24 HOURS	on / (	C	Ges		Weter		. }	Gas-ail ratio
	used on lease or sel	<u>→ 6</u>	.1		MCF] Produ	ing interval	<u> </u>	<i>c c</i> 3
•						(	a 7-7_	1772

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: ACIER PETROLEUM Loase Name WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of peroxity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH Logs: None Elevation: 1050 GL Formation Tops: (All measurements from GL) Sample Datum 25 +1025 Lansing 259 +791 Iola BKC · 467 +583 658 +392 Pawnee 735 +315 Ft. Scott 825 +225 Cherokee Bartlesville S.S. +20 1030 Base Bartlesville S.S. 1140 -90 1181 -131Mississippi -461 Kinderhook 1511 1549 -499 Arbuckle 1553 -504 **KTD** DRILL STEM TESTS: None USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. KCC WICHITA Cate Received



April 19, 2011

KCC Conservation Division 130 S Market Room 2078 Wichita, KS 67202

RE: Well Plugging Application form CP-1
Certification of Compliance With The Kansas
Surface Owner Notification Act form KSONA-1
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

/ Knox RW28

/ Wolfe 45

Anderson

/ Colgin 1 

Colgin 2 

Colgin 3 

Lay 1 

Lay 2 

Lay 3 

ANAY 2 3 2011

KCC WICHITA

Phone (913) 236-0016 Fax (913) 262-0058

Page 2 KCC **CONSERVATION DIVISION** 

Montgomery

Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely, COLT ENERGY, INC.

hilley Stotler

Shirley Stotler

Production Clerk

Encl.

Cc: Dist 3 Office

RECEIVED MAY 2 3 2011 KCC WICHITA



Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

COLT ENERGY INC PO BOX 388 IOLA, KS 66749-0388 May 23, 2011

Re: LAY #3

API 15-003-20574-00-00

28-22S-18E, 1650 FSL 2970 FEL ANDERSON COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 19, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

**Production Department Supervisor** 

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300