

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: 5150  
Name: COLT ENERGY, INC  
Address 1: P.O. BOX 388  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111

API No. 15 - 003-204460000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
    NW SW SW Sec. 28 Twp. 22 S. R. 18  East  West  
990 Feet from  North /  South Line of Section  
4,950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: ANDERSON  
Lease Name: SPENCER Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: NONE Set at: NONE Cemented with: NONE Sacks  
Surface Casing Size: 7" Set at: 65' Cemented with: N/A VISIBLE CEMENT @ SURFACE Sacks  
Production Casing Size: 4 1/2" Set at: 1547 Cemented with: 50 Sacks

List (ALL) Perforations and Bridge Plug Sets:

**PERFS NONE, OPEN HOLE COMPLETED IN ARBUCKLE FROM 1547-1551'**

Elevation: 1038 ( G.L. /  K.B.) T.D.: 1551 PBTD: NONE Anhydrite Depth: NONE  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: NONE  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

RIH W/TBG TO BTM, RUN CMT BOND LOG TO FIND TOP OF CMT, PERF JUST ABOVE SAME, TRY TO CIRC, IF CIRC, RIH W/2 3/8" TBG, SPOT 50' CMT ON BTM, GEL SPACER JUST BELOW PERFS, CIRC CMT ON BACK SIDE OF PROD CSG + INSIDE SAME. IF NO CIRC, SHOOT CSG OFF, POOH, CMT SAME + CMT FROM 300' TO SURFACE.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX ASHLOCK  
Address: P O BOX 3, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388  
Phone: (620) 365-3111  
Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO, GENERAL PARTNERSHIP  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): ON OR AROUND 5/25/2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Dates 5-18-11 Authorized Operator / Agent: Shuley Stotler Production Clerk **RECEIVED**  
**MAY 23 2011**  
(Signature)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388, 1112 RHODE ISLAND RD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0338  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111 Fax: (620) 365-3170  
Email Address: dennis@aceks.com

Well Location:  
\_\_\_\_ NW \_\_\_\_ SW \_\_\_\_ Sec. 28 Twp. 22 S. R. 18  East  West  
County: ANDERSON  
Lease Name: SPENCER Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: DELORES LUEDKE  
Address 1: 618 S 3RD ST  
Address 2: \_\_\_\_\_  
City: ATWOOD State: KS Zip: 67730 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

RECEIVED

MAY 23 2011

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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July 2010  
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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388, 1112 RHODE ISLAND RD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0338  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111 Fax: (620) 365-3170  
Email Address: dennis@aceks.com

Well Location:  
\_\_\_\_ NW SW SW Sec. 28 Twp. 22 S. R. 18  East  West  
County: ANDERSON  
Lease Name: SPENCER Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: MARILYN VETETO  
Address 1: 11735 PEBBLETON DR  
Address 2: \_\_\_\_\_  
City: HOUSTON, State: TX Zip: 77070 + \_\_\_\_\_

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stoller Title: Production Clerk

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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July 2010  
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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388, 1112 RHODE ISLAND RD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0338  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111 Fax: (620) 365-3170  
Email Address: dennis@aceks.com

Well Location:  
\_\_\_\_ NW SW SW Sec. 28 Twp. 22 S. R. 18  East  West  
County: ANDERSON  
Lease Name: SPENCER Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: RAYMOND SPENCER & B. F. SPENCER  
Address 1: C/O MICHAEL SPENCER  
Address 2: 16505 SW HIGHWAY 58  
City: COLONY State: KS Zip: 66015 + \_\_\_\_\_

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

State Geological Survey  
KANSAS WICHITA BRANCH

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

S. 28 T. 22 R. 18 E W

Loc. NW SW SW

County Anderson

API No. 15 — 003 — 20,446  
County Number

Operator  
Glacier Petroleum Company

Address  
P. O. Box 577 Emporia, Kansas 66801

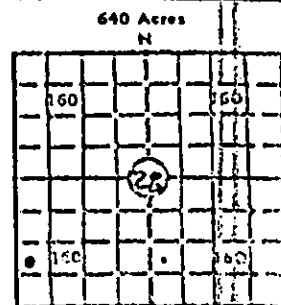
Well No. #1 Lease Name Spencer

Footage Location  
990 feet from (N) (S) line 4950 FEL  
330 feet from (E) (W) line SW 1/4

Principal Contractor ALCO Drilling Geologist Wilbur BRADLEY

Spud Date 12/17/75 Total Depth 1551 P.B.T.D. —

Date Completed 12/22/75 Oil Purchaser BARNARD OIL PURCHASING



Locate well correctly  
Elev.: Gr. 1037

DF. KB

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 5/8"	7"	?	65	UNKNOWN		
Production	6 1/4"	4 1/2"	9.5	1547	Comm	50	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	—	—	—
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2"	1540	—			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal 7 1/2%	1547-1551
	RECEIVED
	MAY 23 2011

**INITIAL PRODUCTION**

KCC WICHITA

Date of first production 2/29/76	Producing method (flowing, pumping, gas lift, etc.) Pumping
Oil 20 bbls.	Gas — MCF
Water 10 bbls.	Gas-oil ratio — cfb
Producing interval(s) 1547-1551	

INSTRUCTIONS: As provided in KCC Rule 82-1-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Commission, State Corporation Commission, 3830 So. Meridian (P.O. Box 17077), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-1-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

10101

GLACIER PETROLEUM COMPANY

DESIGNATE TYPE OF COMP. OIL  
DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name

SPENCER

OIL

S 23 T 22 R 18 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
---------------------------------------	-----	--------	------	-------

Logs: None.

Elevation: 1037 GL

Formation Tops: (All measurements from GL)

	Sample	Datum
Iola	246	+791
BKC	460	+577
Altamont	629	+408
Pawnee	649	+388
Ft. Scott	725	+312
Cherokee	802	+235
Bartlesville SS	1044	-7
Mississippi	1179	-142
Osage	1283	-246
Kinderhook	1506	-469
Conglomerate	1541	-504
Arbuckle	1546	-509
RTD	1551	-514

DRILL STEM TESTS:

TEST #1 1539-1551

Open one hour, weak blow throughout test, recovered 50' oil and 10' oil cut mud.

IBHP	515#/30"	IFP	31#/30"
FBHP	515#/30"	FFP	40#/30"

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

William C. Birdsey  
Signature

RECEIVED

Geologist

Title

MAY 23 2011

5/3/11

Date

KCC WICHITA



April 19, 2011

KCC  
Conservation Division  
130 S Market Room 2078  
Wichita, KS 67202

RE: Well Plugging Application form CP-1  
Certification of Compliance With The Kansas  
Surface Owner Notification Act form KSONA-1  
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of  
Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt  
Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

1 Knox RW28      2 Wolfe 45      3 Wolfe RW36

Anderson

4 Colgin 1    5 Colgin 2    6 Colgin 3    7 Lay 1    8 Lay 2    9 Lay 3    10 Lay 4  
11 Spencer 1    12 Spencer 2    13 Spencer 3WDW    14 Spencer 4

RECEIVED  
MAY 23 2011  
KCC WICHITA

Page 2  
KCC  
CONSERVATION DIVISION

Montgomery

15  
Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely,  
COLT ENERGY, INC



Shirley Stotler  
Production Clerk  
Encl.  
Cc: Dist 3 Office

RECEIVED  
MAY 23 2011  
KCC WICHITA



  
**KANSAS**  
CORPORATION COMMISSION

Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

COLT ENERGY INC  
PO BOX 388  
IOLA, KS 66749-0388

May 23, 2011

Re: SPENCER #1  
API 15-003-20446-00-00  
28-22S-18E, 990 FSL 4950 FEL  
ANDERSON COUNTY, KANSAS

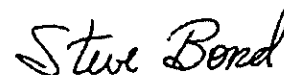
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 19, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300