

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5150
Name: COLT ENERGY, INC
Address 1: P.O. BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + _____
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

API No. 15 - 003-205750000
If pre 1967, supply original completion date: _____
Spot Description: _____
SE SW NW Sec. 28 Twp. 22 S. R. 18 East West
2016 2970 Feet from North / South Line of Section
4290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ANDERSON
Lease Name: COLGIN Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: NONE Set at: NONE Cemented with: NONE Sacks
Surface Casing Size: 7" Set at: N/A Cemented with: N/A VISIBLE CEMENT @ SURFACE Sacks
Production Casing Size: 4 1/2" Set at: 1556 Cemented with: 100 Sacks

List (ALL) Perforations and Bridge Plug Sets:

PERFS NONE, OPEN HOLE COMPLETED IN ARBUCKLE FROM 1556-1562'

Elevation: 1056 (G.L. / K.B.) T.D.: 1562 PBTD: NONE Anhydrite Depth: NONE
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: NONE
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

RUN CMT BOND LOG, LOC TOP CMT, PERF ABOVE, CIRC, RIH TBG TO TD, PMP 50' CMT PLUG, GEL SPACER, CIRC CMT AT PERFS ON BACK SIDE OF CSG AND INSIDE SAME TO SURF. IF NO CIRC, SHOOT OFF CSG, POOH SAME, CMT AS NOTED + 100' AT SHOT PT, GEL SPACER, CMT FROM 300' TO SURFACE.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX ASHLOCK
Address: P O BOX 3, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388
Phone: (620) 365-3111
Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO, GENERAL PARTNERSHIP
Address 1: 1150 HWY 39 Address 2: _____
City: CHANUTE State: KS Zip: 66720 + 5215
Phone: (620) 431-4137
Proposed Date of Plugging (if known): ON OR AROUND 5/28/2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-18-11 Authorized Operator / Agent: Shirley Glotter Production Clerk
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 23 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388, 1112 RHODE ISLAND RD
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0338
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111 Fax: (620) 365-3170
Email Address: dennis@aceks.com

Well Location:
_____ SE _____ SW _____ NW Sec. 28 Twp. 22 S. R. 18 East West
County: ANDERSON
Lease Name: COLGIN Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: KIM COLGIN & MARY SUE COLGIN
Address 1: 14678 SW DELWARE RD
Address 2: _____
City: COLONY State: KS Zip: 66015 + 9231

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

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MAY 23 2011

KCC WICHITA

15-003-20575

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

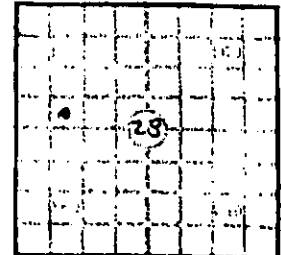
FROM
KGS
5/2011

S. 28 T. 22 R. 18 E

Loc. SE SW NW

County Anderson

640 Acres
N



Elev.: Gr. 1056

DF _____ KB _____

API No. 15 _____
County _____ Number _____

Operator
GLACIER PETROLEUM Co.

Address
P.O. Box 577, Emporia, KS 66801

Well No. 1 Lease Name Colgin

Footage Location
330 feet from (N) (S) line 990 feet from (E) (W) line NW 1/4

Principal Contractor ALCO Dalg Co Geologist WILBUR BRADLEY

Spud Date 5/9/77 Total Depth 1562 P.B.T.D. _____

Date Completed 5/12/77 Oil Purchaser BARNARD Oil Purchasing

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4	4 1/2	9.5	1556	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2"	1550'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1350 gallons 15% HCL	1556-1562

KCC WICHITA

INITIAL PRODUCTION

Date of first production <u>8/26/77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>10</u> bbls. Gas _____ MCF Water <u>20</u> bbls. Gas-oil ratio _____	Producing interval(s) <u>1556-1562</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

28-27-182

Operator

GLACIER Petroleum Co.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name

Colgan

oil

S 20 T 22 R 10 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Logs: None

Elevation: 1056 GL

Formation Tops: (All measurements from GL)

	Sample	Datum
Lansing	28	+1028
Iola	255	+801
BKC	467	+589
Pawnee	660	+396
Ft. Scott	734	+322
Cherokee	821	+235
Bartlesville S.S.	1040	+16
Base Bartlesville S.S.	1170	-114
Mississippi	1191	-135
Kinderhook	1516	-378
Arbuckle	1556	-500
RTD	1562	-506

DRILL STEM TESTS: NONE

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

William C Bradley

Signature

Geologist

Title

8/31/77

Date



April 19, 2011

KCC
Conservation Division
130 S Market Room 2078
Wichita, KS 67202

RE: Well Plugging Application form CP-1
Certification of Compliance With The Kansas
Surface Owner Notification Act form KSONA-1
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of
Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt
Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

1 Knox RW28 2 Wolfe 45 3 Wolfe RW36

Anderson

4 Colgin 1 5 Colgin 2 6 Colgin 3 7 Lay 1 8 Lay 2 9 Lay 3 10 Lay 4
11 Spencer 1 12 Spencer 2 13 Spencer 3WDW 14 Spencer 4

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Page 2
KCC
CONSERVATION DIVISION

Montgomery

15
Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely,
COLT ENERGY, INC



Shirley Stötler
Production Clerk
Encl.
Cc: Dist 3 Office

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MAY 23 2011
KCC WICHITA



Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

COLT ENERGY INC
PO BOX 388
IOLA, KS 66749-0388

May 24, 2011

Re: COLGIN #1
API 15-003-20575-00-00
28-22S-18E, 2970 FSL 4290 FEL
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 20, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300