KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Form CP-1 March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

01

OPERATOR: License #: _5150		API No. 15 - 003-2	205280000				
Name:COLT_ENERGY_INC		,					
Address 1: P O BOX 388		Spot Description:					
Address 2:		SE. NW. SW Sec.	.28_ Twp22_ S. R18East	West			
City: _IOLA			et from 🔲 North / 🕢 South Line o				
Contact Person:DENNIS_KERSHNER			et from 🔽 East / 🗌 West Line o	f Section			
Phone: (620) _365-3111		· · · — —	n Nearest Outside Section Corner:				
Priorie: (424 / _303=3-[-]			NW V SE SW				
		County: ANDERS	SON CER well #: _3.(WD)				
	NAME :	Lease Marrie, 201_1213	VV611 #. 101 (VV.D.	w.w.j			
Check One: Oil Well Gas Well OG	D&A Cathoo	tic Water Supply Well	Other:				
SWD Permit#: <u>E-24985</u>	ENHR Permit#:	Gas S	Storage Permit #:	_			
Conductor Casing Size: NONE	Set at: NONE	Cemented with:	NONE	_ Sacks			
Surface Casing Size:	Set at: 40'	Cemented with:	10	_ Sacks			
Production Casing Size:4_1/2"	Set at:	Cemented with:	_1.00	_ Sacks			
List (ALL) Perforations and Bridge Plug Sets:							
PERFS: NONE OPEN HOLE COMPL	ETED FROM 1548	3-1554					
Elevation: 1045 ([]G.L./ [K.B.) T.D.: 1552	РВТD: <u>NONE</u> /	Anhydrite Depth: NONE					
Condition of Well: Good Poor Junk in Hole	Casing Leak at: NON	NE	(Stone Corral Formation)				
Proposed Method of Plugging (attach a separate page if addition		(Interval)					
RUN CMT BOND LOG, LOC TOP OF CMT, PER 3/8"TBG, PUMP 50' CMT PLUG AT BTM, GEL S IF CIRC, PUMP CMT BACK SIDE OF PROD CS	F ABOVE, CIRC , IF CAN SPACER, 100' CMT @ SH						
Is Well Log attached to this application? Yes No	Is ACO-1 filed? 🗸 Yes	No					
If ACO-1 not filed, explain why:	4-	_					
Plugging of this Well will be done in accordance with K.S		•	ate Corporation Commission				
Company Representative authorized to supervise plugging of							
Address: POBOX.3, 1112 RHODE ISI		: IOLA Sta	te: _KS_ zip: _66.749 + _()388_			
Phone: (<u>620</u>) <u>365-3111</u>							
Plugging Contractor License #: _5491				<u>RSHIP</u>			
Address 1: _11.50_HWY_39							
city: _CHANUTE		Sta	ate: <u>KS</u> zip: <u>66720</u> + <u>-</u>	521 <u>5</u> _			
Phone: (.620.) _43.1_4.1.37							
Proposed Date of Plugging (if known): ON OR AR	OUND 5/25/2011						
			, ,				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gui	V = V + U	"(-lother) 1	soduction (Donl			
Date: 5-/8-// Authorized Operator + Agen	:	(Signature)	RECEIV	ED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 2 3 2011

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5150	
OPERATOR: License # 5150 COLT ENERGY, INC	Well Location: SE NW SW - 28 - 22 - 18 - 6 - 7
Address 1: P O BOX 388, 1112 RHODE ISLAND RD	SE_NW_SW Sec.28 Twp. 22 S. R. 18
	Lease Name: SPENCER Well #: 3 (WDW)
Address 2:	
Contact Person: DENNIS KERSHNER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620) 365-3111 Fax: (620) 365-3170	
Email Address: dennis@aceks.com	
Surface Owner Information:	
Name: DELORES LUEDKE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 618 S 3RD ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: A1WOOD State: KS Zip: 67730 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the Date:	the best of my knowledge and belief. Title: Production Clerk RECEIVED
	/ RECEIVED

MAY 2 3 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
OPERATOR: License # 5150 Name: COLT ENERGY, INC Address 1: P O BOX 388, 1112 RHODE ISLAND RD Address 2: City: IOLA State: KS Zip: 66749 + 0338 Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Fax: (620) 365-3170 Email Address: dennis@aceks.com	Well Location: SE_NW_SW_Sec.28Twp. 22S. R18
Surface Owner Information: Name: MARILYN VETETO Address 1: 11735 PEBBLETON DR Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat
	rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for	er(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statements made herein are true and correct to the statement of t	Stotler Title: Nodution Clink

RECEIVED MAY 2 3 2011

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
OPERATOR: License # 5150 COLT ENERGY, INC	Well Location: SE_NW_SW_Sec.28Twp. 22S. R18V East West
Address 1: P O BOX 388, 1112 RHODE ISLAND RD	ANDERSON
	County: ANDERSON Lease Name: SPENCER Well #: 3 (WDW)
Address 2:	Lease Name: Well #: O (VVDVV)
City: IOLA State: KS zip: 66749 + 0338 Contact Person: DENNIS KERSHNER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620) 365-3111 Fax: (620) 365-3170	
Email Address: dennis@aceks.com	
Surface Owner Information: Name: RAYMOND SPENCER & B. F. SPENCER Address 1: C/O MICHAEL SPENCER Address 2: 16505 SW HIGHWAY 58 City: COLONY State: KS Zip: 66015 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
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thereby certify that the statements made herein are true and correct to Date: 5-18-1/ Signature of Operator or Agent: Signature	the best of my knowledge and belief. Stotler Title: Production Clerk
	RECER

MAY 2 3 2011 KCC WICHITA

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	State Geological	Sanie	u		٨	990 /		4 9)	90 FWL S-	
	KANSAS DRILLERS LOG		J	(r	11 65 165 5/2	,1) . s	28_ _{T.}	22 R. 18 E	
7	API No. 15 — 003		20,	528	' 5/2	011		oc. SE NEV		
	Operator		- An	nber	 		— с	ounty <u>And</u>	erson	
	Glacier Petroleum (Company	y, Inc	•				64	Acres 0	
	Address				^1	· · · · · · · · · · · · · · · · · · ·				
	P. O. Box 577 Well No. Lease No.	Empori	a, Ka	nsas 668	01			150	760	
į	#3 Sper	cer	-	70-7						
	Footage Location 16 50 FSL 990 feet from (N) 151 line		439	10 7 6	from AET (W)	5 : 1	4.		<u> </u>	
	Principal Contractor		Goole	gist			- 	150		
	Soud Date				ر د ده	ractley				
_	11/12/76			Depth SSZ	.B.#3; T.D.	- Daille (18 1854	- 1		well correctly	
ار	Daie Completed		Oil P	urchaser				ev.: Gr		
	11/15/76			BARNER	10,17	NRCLSS	اسر ا	F	Кв	
					RECORD		1			
)	Report of all strings set — surfa	 -			¢.					
	Purpose of string Size hole dr	lled Size co	osing set O.D.)	Weight Ibs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives	
į	Production 614	4	. Yic	2.5	1548	Com		100	32 Coc1	
					-IATU	2.0.212	*****	100	3 (CA-C1	
ار										
								·	The second of th	
į	LINER RE	CORD		· · · · · · · · · · · · · · · · · · ·			PERFORA"	FORATION RECORD		
	Top, ft. Bottom, ft.	_	Sacks ce	ment ———	Shots	per ft.	Size	& type	Depth Interval	
	TUBING R	ECORD								
)	Size Setting depth		Pocker se	et of			 			
	7		FR ACTI	JRE, SHOT,	CEMENT SO	HEEZE DEG				
- {						OZEZE KEC	OKD		 ,	
				neterial used				-	th interval treated	
Ì	200 gac 7.58	Acr	<u>.\</u>						18-1552	
	200gal 7.59	Dec.	/		·			154	8- 1552	
	20091 75	P. Ac. 1		·				154	REGEIVED	
-	•			INITIAL PR	ODUCTION		<u></u>		MAY 2 3 2011	
Ì	Date of first production	F	Producing	method (flawi	Pumping, g	as lift, etc.)		······································	KCC WICHITA	
j	RATE OF PRODUCTION PER 24 HOURS	5		Gos		Water	()		oil ratio	
	Disposition of gas (vented, used on lease	or sold)	bbls	<u>`.l.</u>		ACF Produc	cing interval	bbis.	СЕРВ	
* 1 1,							154	8-1553	1	
í	INIT INCTIONS. As well as a second	D. L. 03 7 7								

INST GICTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Konsas 67209. Copies of this form are available from the Conservation Division. State Corporation Commission, 3830 So. Heridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential austody is Justined, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Frith G SIDE ONE

003-30, 528

Anderson County County
SE. NW. Sw. Sec. 28. Twp 22. Rge. 18 West
1650FJC
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
4390 (Note: Locate well in section plat below)
Lease Name. Spencer
Indian Creek Field
Field Name Indian Creek Field
Producing Formation Arbuckle
reducing rollmation
Elevation: Ground X
· ·
Section Plat
5280
4620
4290
3960 3630
3300
2970
2640
1980
A 1650
1320
660
330
5280 4450 4450 3300 3300 3300 3310 3310 3310 3300 3310 3300 300
NATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
GroundwaterFt North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface WaterFt North from Southeast Corner
(Stream, pond etc)Ft West from Southeast Corner
Sec Twp Rge East _ West
S Water Gas-Oil Ratio CE VED Y
S Water Gas-OII Ratio LOEPVEDY
MAY 2 3 2011
MAY 2 3 2011

Disposition of gas: Vented

Perforation Open Hole Other (Specify)

METHOD OF COMPLETION

1548-1554

Production Interval

GENERAL:

Contractor: Alco Drilling Company

Rotary: Surface to RTD
Date Spudded: November 12, 1976
Date Completed: November 15, 1976

From 65 5/2011

GEOLOGICAL DATA:

10' samples saved from 1000' to 1552' RTD.

Recorded one (1) foot drilling time from surface to 1552' RTD.

Logs: None

Elevation: 1045 GL

Formation Tops: (All measurements from GL)

	Sample	Datum
Lansing	15	+1030
Iola	249	+796
BKC	455	+590
Pawnee	652	+393
Ft. Scott	724	+321
Cherokee	813	+232
Bartlesville S.S.	1026	+19
Base Bartlesville S.S.	1141	-96
Mississippi	1181	-136
Kinderhook	1509	-464
Arbuckle	1548	-503
RTD	1552	-507

DRILL STEM TESTS: NONE

MAJOR ZONES OF INTEREST:

ARBUCKLE 1548 - 1552

Dolomite, gray, fine crystalline, good show free brown oil; chert, light gray and white, oolitic, sharp fresh.

REMARKS:

This well is 6 feet high to the #1 and #2 Spencer wells and 3 feet low to the Lay well to the east.

RECEIVED
MAY 2 3 2011
KCC WICHITA



April 19, 2011

KCC Conservation Division 130 S Market Room 2078 Wichita, KS 67202

RE: Well Plugging Application form CP-1
Certification of Compliance With The Kansas
Surface Owner Notification Act form KSONA-1
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

/ Knox RW28

/ Wolfe 45

Anderson

/ Colgin 1

Colgin 2

Colgin 3

Lay 1

Lay 2

Lay 3

ANAY 2 3 2011

KCC WICHITA

Page 2 KCC **CONSERVATION DIVISION**

15

Montgomery

Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely, COLT ENERGY, INC.

Shirley Stotler **Production Clerk**

Encl.

Cc: Dist 3 Office

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