

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111

API No. 15 - 125-26602 - 0001  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SE SW SE NE Sec. 1 Twp. 33 S. R. 14 ☒ East ☐ West  
2,810 Feet from ☐ North / ☒ South Line of Section  
825 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: MONTGOMERY  
Lease Name: DARBY Well #: 18

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☒ ENHR Permit #: E-23534 ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: NONE Set at: NONE Cemented with: NONE Sacks  
Surface Casing Size: 6 5/8" Set at: 20' Cemented with: 8 Sacks  
Production Casing Size: 2 7/8" Set at: 1217' Cemented with: 115 Sacks

List (ALL) Perforations and Bridge Plug Sets:

PERFS 1162-1171

Elevation: NA ( ☒ G.L. / ☐ K.B. ) T.D.: 1220 PBTD: 1217 Anhydrite Depth: NONE  
(Stone Corral Formation)

Condition of Well: ☐ Good ☒ Poor ☐ Junk in Hole ☐ Casing Leak at: NA FAILED MIT  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

RIH W/1" TBG TO BTM, PUMP 100' CMT PLUG @ BTM, THEN GEL SPACER, 50' CMT PLUG @ 500',  
GEL SPACER THEN CMT PLUG FROM 300' TO SURFACE, POOH REMAINDER OF TBG, "TOP OFF" CSG W/CMT,  
PRESSURE UP AND "CMT SQUEEZE", SHUT WELL IN. RETURN LATER AND CUT CSG OFF BELOW FLOW DEPTH.

Is Well Log attached to this application? ☒ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX R ASHLOCK

Address: P O BOX 388, 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0388

Phone: ( 620 ) 365-3111

Plugging Contractor License #: 5491 Name: W-W PRODUCTION CO. GENERAL PARTNERSHIP

Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_

City: CHANUTE State: KS Zip: 66720 + 5215

Phone: ( 620 ) 431-4134

Proposed Date of Plugging (if known): ON OR AROUND 6/4/2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-18-11 Authorized Operator / Agent: Shirley Stotler Production Club  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111 Fax: ( 620 ) 365-3170  
Email Address: dennis@aceks.com

Well Location:  
SW SE NE Sec. 1 Twp. 33 S. R. 14 ☒ East ☐ West  
County: MONTGOMERY  
Lease Name: DARBY Well #: 18

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: DARBY PRODUCTION CO  
Address 1: 3939 S TROOST AVE  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74105 + 3328

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-18-11 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 6977  
 name Vico Partnership  
 address 815 Union  
 Coffeyville,  
 City/State/Zip Coffeyville, Kansas 67337

Operator Contact Person Paul Viets  
 Phone 316-331-0465

Operator: license # 5805  
 Name Windgate oil co., Inc.

Wellsite Geologist  
 Phone

## Well Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Other (Core, Water Supply etc.)

## OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12-16-83 12-22-83 6-08-84  
 Date Date Reached TD Completion Date

1220 1220  
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

from 1220 feet depth to surface w/ 115 SX cmt

Wireline Log Rec'd

API NO. 15-125-26,602

County Montgomery

N E 1/4 Sec 1 Twp 33 Rge 14 ☒ East ☐ West

2810 Ft North from Southeast Corner of Section  
 825 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

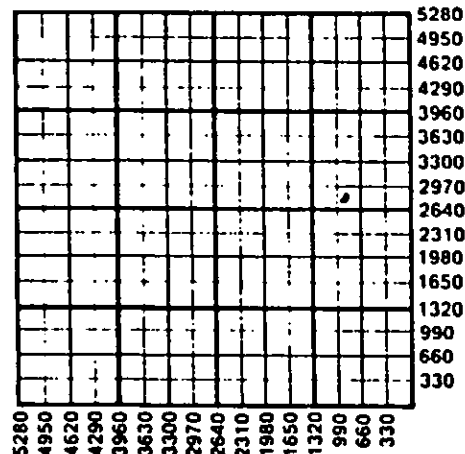
Lease Name Darby Well# 18

Field Name Not Available

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



## \* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
 (Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # MAY 23 2011

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

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 AUG 28 1981

Operator Name Vico Partnership..... Lease Name Darby..... Well# 18 SEC. 1... TWP. 33... RGE. 14.... ☒ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☐ Sample

Name	Top	Bottom
Wayside	581	588
Wyser	643	657
Pink	781	800
Peru	806	827
Oswego	878	910
Pawnee	922	941
Fort Scott	950	959
Two Foot	986	988
Cattlemen	1054	1064
Bartlesville	1162	1172

**TUBING RECORD** size 1" set at 1220 packer at Holddown Liner Run ☐ Yes ☒ No

Date of First Production 6-08-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5 Bbls		MCF	20 Bbls	CFPB	36

Disposition of gas: ☒ vented  
☐ sold  
☐ used on lease

## METHOD OF COMPLETION

☐ open hole ☒ perforation  
☐ other (specify)

☐ Dually Completed.  
☐ Commingled

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## PRODUCTION INTERVAL

1162-1171

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CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
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Surface casing	9 3/4"	6 5/8"		20ft	Portland	8	
Production Casing	5 1/8"	2 7/8"		1217 ft.	Portland	115	POZ 50/50

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

1 1/2	1162 - 1171
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## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

125 Sack... Sand Frack	1162-1171
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April 19, 2011

KCC  
Conservation Division  
130 S Market Room 2078  
Wichita, KS 67202

RE: Well Plugging Application form CP-1  
Certification of Compliance With The Kansas  
Surface Owner Notification Act form KSONA-1  
Multiple Leases And Locations

To Whom It May Concern:

Enclosed find copies of Well Plugging Application form CP-1 & Certification Of  
Compliance With The Kansas Surface Owner Notification Act form KSONA-1 from Colt  
Energy, Inc on the following wells in Allen, Anderson & Montgomery County, Kansas:

Allen

1 Knox RW28      2 Wolfe 45      3 Wolfe RW36

Anderson

4 Colgin 1    5 Colgin 2    6 Colgin 3    7 Lay 1    8 Lay 2    9 Lay 3    10 Lay 4  
11 Spencer 1    12 Spencer 2    13 Spencer 3WDW    14 Spencer 4

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KCC WICHITA

Corporate Office

P.O. Box 388 - 1112 Rhode Island Rd.  
Iola, Kansas 66749-0388  
Phone (620) 365-3111 Fax (620) 365-3170

Kansas City Office

4330 Shawnee Mission Pkwy, Suite 233  
Fairway, Kansas 66205-2522  
Phone (913) 236-0016 Fax (913) 262-0058

Page 2  
KCC  
CONSERVATION DIVISION

Montgomery

15 Darby 18

I have sent required copies to the land owners and to Dist #3 office

If you have any questions, contact me at 620-365-3111.

Sincerely,  
COLT ENERGY, INC

*Shirley Stotler*

Shirley Stotler  
Production Clerk

Encl.

Cc: Dist 3 Office

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KCC WICHITA



CORPORATION COMMISSION

Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

COLT ENERGY INC  
PO BOX 388  
IOLA, KS 66749-0388

May 24, 2011

Re: DARBY #18  
API 15-125-26602-00-01  
1-33S-14E, 2810 FSL 825 FEL  
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 20, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely,

Steve Bond  
Production Department Supervisor