## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 05721		API No. 15 - 017-20430	-00-00	
Name: Glacier Petroleum, Inc.		If pre 1967, supply original completion date:		
Address 1: P. O. Box 577		Spot Description:		
Address 2:		C NE NW SW Sec. 36		
City: Emporia State: KS	zip: <u>66801</u> + <u>0577</u>	2,310 Feet from 4,290 Feet from		
Contact Person: J. C. Hawes		li de la companya de		
Phone: (620 ) 342-1148	<u> </u>	Footages Calculated from Near		r.
		County: Chase		
		Lease Name: Roby	Well #: 3A	
Check One: 📝 Oil Well 🔲 Gas Well 📗 OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas Storage	Permit #:	
Conductor Casing Size: NA	Set at:	Cemented with:		Sacks
Surface Casing Size: 8 5/8"	Set at:167 ft.	Cemented with: 105	5	Sacks
Production Casing Size: 4 1/2"	Set at:2657 ft.	Cemented with: 10	0	Sacks
Perfs 2542 ft. to 2551 ft.  Elevation: 1625 ft (VGL./ K.B.) T.D.: 2587 ft	1 pp. 2573 ft	hudeite Danthi		
			(Stone Corral Formation)	
Condition of Well: Good Poor Junk in Hole	Casing Leak at:(Int	(erval)		
Proposed Method of Plugging (attach a separate page if additional Set 50 ft. gravel and cement plug about plug, perf at 200 ft., circ cement to su	ove top perf at 2542 f	t. perf Douglas at app	rox 800 ft. and se	∍t 50 ft.
Is Well Log attached to this application? $\hfill \Box$ Yes $\hfill \hfill \hfill$	Is ACO-1 filed? 🕢 Yes [	No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	perations: Tom Throgmor	ton w/ Glacier Petroleun	n, Inc.	
	City: _	Emporia State: K	S Zip: 66801	<sub>+</sub> 0577
Phone: (620 ) 342-1148		Ole elem Beterle en le		
D O D C77		Glacier Petroleum, Inc		<del>-</del> · · · · - ·
		ss 2:		
		State: K	S Zip: 66801	+ 0577
Phone: ( 620_ ) 342-1148				
Proposed Date of Plugging (if known): Unknown		, , , , , , , , , , , , , , , , , , , ,		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gui	aranteed by Operator or Agent		R	ECEIVED
Date: 5/23/11 Authorized Operator / Agen		···	W/MI	AY 2.4 201
	. /	(Signature)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
OPERATOR: License # 05721  Name: Glacier Petroleum, Inc.  Address 1: P. O. Box 577	Well Location:  C NE NW SW Sec.36 Twp. 22 S. R. 9
Address 1: State: KS Zip: 66801 0577	County: Chase  Lease Name: Roby Well #: 3A  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Margaret Zenishek  Address 1: 7373 E. 29th St. N, Unit V104  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). La KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1. Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 5/23/11 Signature of Operator or Agent:	o the best of my knowledge and belief.  Title: ##3
	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 2 4 2011



#### LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.

OIL FIELD SURVEYING

WICHITA, KANSAS 67203

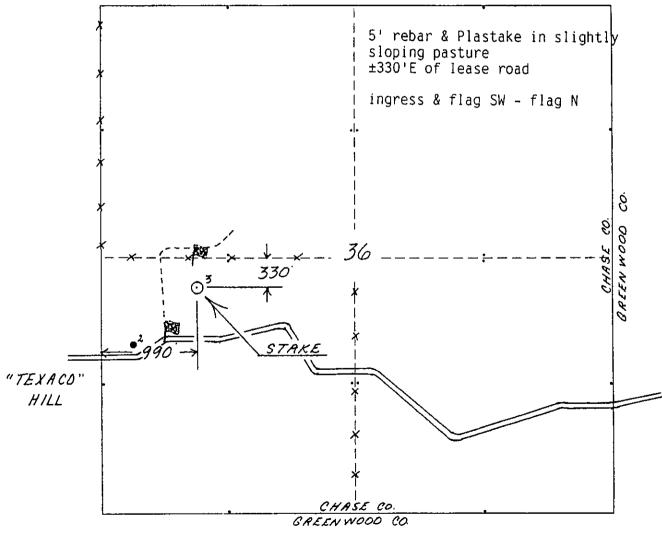
(316) 943-5351

KWI105846

GLACIER PETROLEUM
OPERATOR Greenwood \_36 22s 9e\_ .....NE\_NW\_SW ELEVATION: 1625 gr GLACIER PETROLEUM INC. Box 577 Emporia, Kansas 66801

AUTHORIZED BY. Loren Martin

SCALE: 1" = 1000"



**RECEIVED** MAY 2 4 2011



Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

GLACIER PETROLEUM CO., INC. 825 COMMERCIAL ST PO BOX 577 EMPORIA, KS 66801-2914

May 24, 2011

Re: ROBY #3A

API 15-017-20430-00-00

36-22S-9E, 2310 FSL 4290 FEL CHASE COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 20, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000