

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32638  
Name: NADEL & GUSSMAN, LLC  
Address 1: 15 E. 5TH ST. SUITE 3200  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74103 + \_\_\_\_\_  
Contact Person: JUSTIN STOLWORTHY  
Phone: (918) 583-3333

API No. 15 - 129-10030-0000  
If pre 1967, supply original completion date: 10/15/1955  
Spot Description: \_\_\_\_\_  
C NW 4 Sec. 12 Twp. 32 S. R. 42  East  West  
~~1320~~ Feet from  North /  South Line of Section  
~~3960~~ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MORTON  
Lease Name: BAILEY Well #: 1-12

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8-5/8' Set at: 699' Cemented with: 400 Sacks  
Production Casing Size: 5-1/2' Set at: 3264' Cemented with: 350 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
2808'-10, 2816'-18', 2822'-25', 2831'-33', 2996'-98', 3026'-29', 3056'-60', 3176'-81', 3154'-56', 3144'-47', 3114'-30', 3216'-23'

Elevation: 3468 ( G.L. /  K.B.) T.D.: 3290' PBTD: 3264 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)  
Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: 2000'  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):  
**IN ACCORDANCE W/ KCC. PLEASE SEE ATTACHED PROCEDURE.**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No  
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: JOHN MAY  
Address: PO BOX 773 City: ELKHART State: KS Zip: 67950 + \_\_\_\_\_  
Phone: (620) 697-2137  
Plugging Contractor License #: 31151 Name: SARGENT & LILLARD PLUGGING  
Address 1: RT. 1, BOX 49BA, Address 2: \_\_\_\_\_  
City: TYRONE State: OK Zip: 73951 + 9731  
Phone: (580) 254-1881

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 3/28/11 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

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MAR 31 2011  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32638  
Name: NADEL & GUSSMAN, LLC  
Address 1: 15 E. 5TH ST. SUITE 3200  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74103 + \_\_\_\_\_  
Contact Person: JUSTIN STOLWORTHY  
Phone: (918) 583-3333 Fax: (918) 583-0888  
Email Address: JSTOLWORTHY@NAGUSS.COM

Well Location:  
C NW 4 Sec. 12 Twp. 32 S. R. 42  East  West  
County: MORTON  
Lease Name: BAILEY Well #: 1-12

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Rodney & Viola Harrison  
Address 1: 511 Evergreen Way  
Address 2: \_\_\_\_\_  
City: Sterling State: KS Zip: 67579 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/28/11 Signature of Operator or Agent: \_\_\_\_\_ Title: REGIONAL OPS ENGINEER

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NADEL & GUSSMAN LLC  
Completion / Workover Procedure

Bailey #1-12  
Morton Co, Kansas

Rev 3/11/11

Bailey #1-12

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**Description of Well Service: Plug and abandon well.**

All cement volumes use 100% excess outside pipe and 100' excess inside. The stabilizing wellbore fluid will be 9 ppg/36 vis mud, sufficient to balance all exposed formation pressures. All cement will be Class H w/ 2% calcium chrolide, mixed at 15.6 ppg with a 1.18 cf/sx yield.

**DETAILED PROCEDURE:**

1. Install and test location rig anchors. Comply with all KCC regulations.
2. Spot equipment, MIRU PU.
3. Conduct safety meeting for all personnel on location.
4. Record casing, tubing and Braden head pressures.
5. NU relief line and blow down well.
6. POOH w/ rods & pump
7. Load hole w/ mud.
8. ND WH and NU BOP's (blind & pipe rams).
9. Function test BOP.
10. MIRU Wire-line truck
11. RIH w/ free point tls & determine free point.
12. POOH w/ tls & RIH w/ jet cutting tls & cut tbg.
13. Circulate w/ 50 bbls of mud
14. POOH & LD free tbg.
15. RIH w/ gauge ring & gauge well bore to determine CIBP setting depth.
16. POOH & LD gauge ring
17. RIH w/ CIBP & set at determined depth w/ 2 sx cmt on CIBP. Test to 500 psig.
18. POOH & LD setting tls.
19. Weld on 5-1/2" pull sub.
20. RU Wire-line Service Company and chemical cut 5-1/2" csg @ +/-705'.
21. POOH and LD 5-1/2" csg.
22. Cement Plug #1 (705') TIH with open-ended tubing & load casing with mud and circulate well clean. Pressure test tubing to 800 PSI. Mix 100 sxs cement and spot a plug inside open-hole above 705' to isolate the open-hole section insuring 100' outside & 100' inside 8-5/8" casing. POOH with tbg to 103'.
23. Cement Plug #2 (103'- 3') Load casing with mud and circulate well clean. Pressure test tubing to 800 PSI. Mix 40 sxs cement and spot a plug inside 8-5/8" surface csg @ surface. POOH with tubing.
24. Cap w/ 15 sx of cmt.
25. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD <sup>RD name</sup> off location, cut off anchors and restore location.

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KCC WICHITA

KB: 3477.0'  
DF: 3475.0'  
GL: 3468.0'

Bailey #1-12

JMS 3/28/11

API #

NW/4

Sec\_12\_-T32S-R42W  
Morton Co, KS

TOC 8-5/8" @ surface

8-5/8" csg set @ 699'  
cmt w/ 400 sx

Tubing:

2-3/8", 4.7 #, J-55 set @ 3207'

TOC 5-1/2" 1900'

5-1/2" csg set @ 3264'  
cmt w/ 350 sx

PBTD: 3290'

TD: 3290'

Wabaunsee : 2808'-3029'

U.Elmont: 3056'-3060'

L. Elmont: 3114'-81'

Topeka: 3216'-63'

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PRESENT COMPLETION

KB: 3477.0'  
DF: 3475.0'  
GL: 3468.0'

Bailey #1-12

JMS 3/28/11

API #

NW/4

Sec\_12\_-T32S-R42W

Morton Co, KS

TOC 8-5/8" @ surface

8-5/8" csg set @ 699'  
cmt w/ 400 sx

CMT PLUG FROM 103' TO  
SURFACE

CMT PLUG @ 705' W/ 100' INSIDE &  
OUTSIDE 5-1/2" CSG

MUD @ 9PPG/36 VIS to FP

TOC 5-1/2" 1900'

CIBP SET @ 2000'

5-1/2" csg set @ 3264'  
cmt w/ 350 sx

PBTD: 3290'

TD: 3290'

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KCC WICHITA

P&A

**Nadel and Gussman, LLC.**

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**Date: Friday, March 11, 2011**

**To: Surface land owners**

**From: Justin Stolworthy**

**Re: Bailey #1-12  
Morton Co., Kansas  
N&G Operated**

**Objective: Notice of intent to plug and abandon well.**

Brief History: Bailey #1-12 was drilled and completed in 1955. It was completed in the Topeka, U. & L. Elmont, & Wabaunsee formations. Recently, a casing leak has developed, causing an influx of Glorietta sand. The influx of sand has sanded the tubing in place. Free-point analysis shows the tubing to be stuck @ ~2000'. This well was making 25 MCFD prior to the casing leak, consequently making it uneconomical to repair.

This well will be plugged and abandoned along with the location reclaimed in accordance w/ KCC.

Justin Stolworthy  
Regional Operations Engineer  
Nadel & Gussman, L.L.C.  
15 East 5th Street, Suite 3200  
Tulsa, Ok 74103  
Office 918-583-3333  
Fax 918-583-0888

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MAR 31 2011  
KCC WICHITA



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

NADEL AND GUSSMAN LLC  
15 E 5TH ST STE 3200  
TULSA, OK 74103-4340

April 05, 2011

Re: BAILEY #1-12  
API 15-129-10030-00-00  
12-32S-42W, 1320 FNL 3960 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 2, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888