

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565

API No. 15 - 051-04869 -0000
If pre 1967, supply original completion date: 10/10/1948
Spot Description: _____
NW NW SE Sec. 21 Twp. 11 S. R. 18 East West
2,273 Feet from North / South Line of Section
2,422 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wasinger Well #: 8

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: Injection
 SWD Permit #: _____ ENHR Permit #: E-10, 120-0000 Gas Storage Permit #: _____
Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks
Surface Casing Size: 8 5/8" Set at: 1265' Cemented with: 600 Sacks
Production Casing Size: 5 1/2" Set at: 3546' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:
Please see attached schematic.

Elevation: 1988 (G.L. / K.B.) T.D.: 3546 PBTD: 2160 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached procedure.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Well has been TA'd since 11/1/1993

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Neil Pfannenstiel
Address: 950 North James City: Ness City State: KS Zip: 67560 + _____
Phone: (785) 798-5637
Plugging Contractor License #: N/A Name: Allied Cementing Co.
Address 1: P O Box 31 Address 2: _____
City: Hays State: KS Zip: 67665 + _____
Phone: (785) 483-2627
Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/25/2011 Authorized Operator / Agent: Bridget Lisenbe
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565 Fax: (281) 580-2168
Email Address: blisenbe@cogc.com

Well Location:
____ NW NW SE Sec. 21 Twp. 11 S. R. 18 East West
County: Ellis
Lease Name: Wasinger Well #: 8

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Leo R. & Viola A. Dorzweiler & Harold Dorzweiler
Address 1: 2260 Catharine Rd.
Address 2: _____
City: Hays State: KS Zip: 67601 + 4610

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/25/2011 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

WORKOVER PROCEDURE

PROJECT: Wasinger #8: Plug and Abandon

DRILLED & COMPLETED: 9/48 LAST WO: 12/2005- MIT & TA. Set CIBP @ 3160'

LOCATION: Sec. 21 - T11S - R18W

FIELD: Bemis-Shutts COUNTY: Ellis STATE: KS

TD: 3546' PBTD: 3546' DATUM: 1988' KB KB to GL: 4'

CASING AND LINER RECORD

| SIZE | WEIGHT | DEPTH | CEMENT | HOLE SIZE | TOC | REMARKS |
|--------|--------|-------|--------|-----------|---------|------------|
| 8 5/8" | Heavy | 1265' | 600 sx | NA | Surface | Circulated |
| 5 1/2" | Medium | 3546' | 200 sx | NA | 2642' | Calculated |

PRESENT FORMATION AND COMPLETION: Topeka , Toronto, LKC, Arbuckle (see attached WBD)

TUBING: 2921' of 2-3/8" dual lined tubing. Backer AD-1 packer set at +/- 2921'

RODS: N/A

MISC.: Kansas Oil & Gas commission is requiring that this well be plugged and abandoned.

PROCEDURE

- **Notify KCC District 4 before P&A.**
 - **Dig & Line WO Pit.**
 - **Monitor 8 5/8" x 5 1/2" bradenhead during P&A operations.**
 - **9+ ppg Mud Laden Fluid required between cement plugs.**
 - **Cement to be used is 60/40 POZ w/ 10% gel**
 - **3000' of 2-7/8" workstring will be required for this P&A.**
1. MI RU PU. Unload, tally, and stand 3000' of 2-7/8" workstring. ND WL NU BOPs.
 2. Before releasing packer, load backside and MIT. If no leaks are found, release Baker AD-1 Packer set @ 2921'.
TOOH laying down the 2-3/8" dual lined tubing. Transport tubing to the Wieland yard.
 3. RU WL and set 5 1/2" CIBP at 2900' and spot 2 sx cement on top with dump bailer.
 4. Mix & pump 9+ ppg MLF (w/ 20 sx premium gel) f/2900' to 1280' (approximately 38 bbls assuming 15.5# casing). POOH & LD WS.
 5. RU WL. RIH & perforate 5-1/2" casing @ 1280' w/ 4 spf. POOH & LD perf gun. RD WL
 6. NU 5-1/2" swedge w/ XO & valve to tie onto 5-1/2" casing. Attempt to establish injection rate into perfs @ 1280'.
Monitor 8-5/8" x 5-1/2" annulus for returns.

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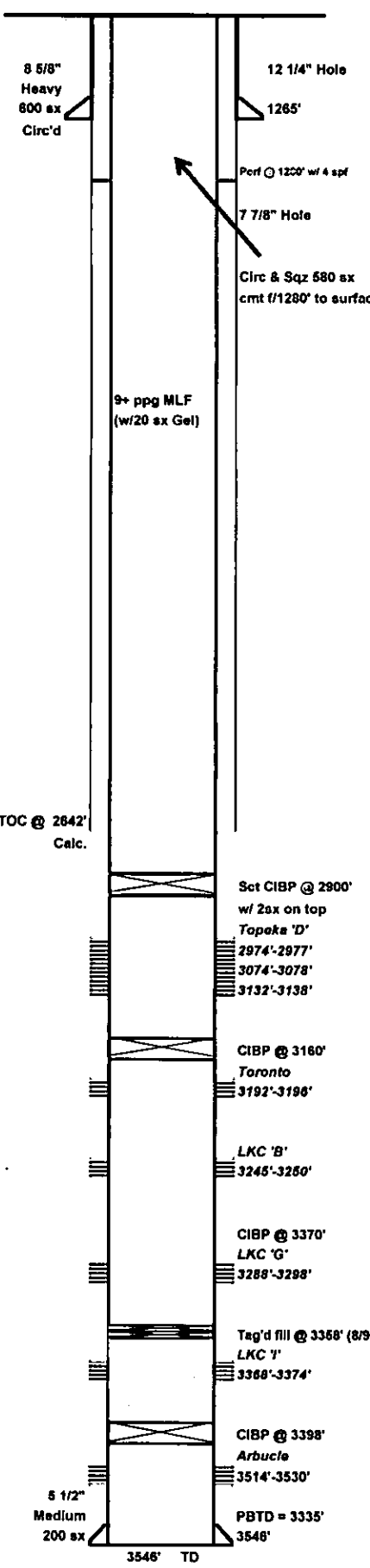
7. When circulation is established, mix and pump 450 sx cement and circulate hole. **NOTE: When cement circulates to surface via bradenhead, SI bradenhead valve and squeeze cement downhole.**
8. ND swedge. Top off casing with cement.
9. RD MO Cement pump truck & PU.
10. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

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WELLBORE SCHEMATIC

PROPOSED



| | | | | | |
|-------------------|---------------|--------|---------------|------------|----------|
| Lease: | Wasinger Unit | | | Well No. | 8 |
| API No. | 150-510-4869 | | | Status | TA |
| Location: | 21-11S-18W | | | | |
| County: | Ellis | State: | KS | Field: | Fairport |
| TD | 3546' | GL | 1988' | Spud Date: | 1/5/2010 |
| PBDT | 2160' | KB | 1992' | Comp Date: | |
| Current Perfs/OH: | see schematic | | Current Zone: | Topeka | |

Surface Equipment

| | | | |
|--------------|--|----------------|--|
| Unit Make: | | Unit Size: | |
| Unit S/N: | | Unit Rotation: | |
| SPM: | | Stroke Length: | |
| Prime Mover: | | Motor Sheave: | |
| Motor S/N: | | Motor RPM: | |

Casing Breakdown

| | Size | Grade / Wt | Depth | Cement |
|------------|--------|------------|-------|--------|
| Surface | 8 5/8" | Heavy | 1265' | 600 sx |
| Production | 5 1/2" | Medium | 3546' | 200 sx |
| Production | | | | |
| Production | | | | |
| Liner | | | | |

Completion Assembly

| Qty | Description | Footage |
|--------------|----------------------------------|-----------------|
| REMOVE | KB | 4.0' |
| REMOVE | 2 3/8" Dual Lined tbg | 2921.0' |
| REMOVE | 5-1/2" Baker AD-1 Tension Packer | |
| TOTAL | | 2925.00' |

Rod Detail

| Qty | Description | Footage |
|--------------|-------------|--------------|
| | | |
| TOTAL | | 0.00' |

Comments

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PREPARED BY: HB UPDATED: 4/16/2010



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

March 30, 2011

Re: WASINGER #8
API 15-051-04869-00-00
21-11S-18W, 2273 FSL 2422 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

A handwritten signature in cursive script that reads "Steve Bond".

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550