

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface 15-071-20242-00-00  
MUST be submitted with this form.

*KE*

OPERATOR: License #: 7271  
Name: Bartling Oil Company  
Address 1: 1001 Canyon Edge Drive  
Address 2: \_\_\_\_\_  
City: Austin State: TX Zip: 78733 + \_\_\_\_\_  
Contact Person: Tab Bartling  
Phone: (512) 795-9593

API No. 15 - ~~071-20242-0001~~  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: C NW  
C NW Sec 4/5 Twp. 20 S. R. 40  East  West  
1320 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greeley  
Lease Name: Harris Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8 Set at: 292' Cemented with: 225 class "H" Sacks  
Production Casing Size: 4 1/2 Set at: 2930' Cemented with: 550 class "H" Sacks

List (ALL) Perforations and Bridge Plug Sets:  
Perforated 2884 - 2886 and 2990 - 2995'

Elevation: 3615 ( G.L. /  K.B.) T.D.: 2939' PBTD: 2928' Anhydrite Depth: Base: 2482'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):  
Allied Cementing on loc. Pump in 400 lb cotton seeds hulls mixed with 148 sks of 60/40 pos 4% gel cement, pressure up to 500psi. Pump 2 sks cement down surface casing.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No  
If ACO-1 not filed, explain why: \_\_\_\_\_

RECEIVED  
DEC 30 2010  
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission  
Company Representative authorized to supervise plugging operations: Gus Ochsner

Address: 119 Peters Ave. City: Tribune State: KS Zip: 67879 + 9514  
Phone: (620) 376-2249

Plugging Contractor License #: \_\_\_\_\_ Name: Allied Cementing  
Address 1: 24 South Lincoln Street Address 2: \_\_\_\_\_  
City: Rusell State: KS Zip: 67665 + \_\_\_\_\_  
Phone: (785) 483-2627

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: Nov 8, 2010 Authorized Operator / Agent: \_\_\_\_\_  
12/29/16 *[Signature]* (Signature)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 7271  
Name: Bartling Oil Company  
Address 1: 1001 Canyon Edge Drive  
Address 2: \_\_\_\_\_  
City: Austin State: TX Zip: 78733 + \_\_\_\_\_  
Contact Person: Tab Bartling  
Phone: (512) 795-9593 Fax: (512) 795-9573  
Email Address: \_\_\_\_\_

Well Location: C NW Sec. 5 Twp. 20 S. R. 40  East  West  
County: Greeley  
Lease Name: Harris Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Bartling Oil Company  
Address 1: 1001 Canyon Edge Drive  
Address 2: \_\_\_\_\_  
City: Austin State: TX Zip: 78733 + \_\_\_\_\_

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Nov 8, 2010 Signature of Operator or Agent: Thaddeus A. Bartling Title: President  
12/29/10 Thaddeus A. Bartling DEC 30 2010  
KCC WICHITA

KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG**

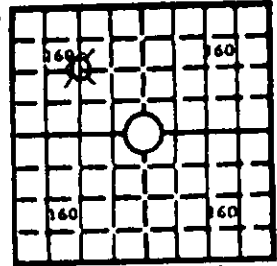
API No. 15 — 071 — 20242  
 County Number

S. 4 T. 20 R. 40 E  
 W

Loc. C NW/4

County GREELEY

640 Acres  
 N



Elev.: Gr. 3608'

DF 3613' KB 3615'

Operator  
 BARTLING OIL COMPANY

Address  
 8550 Katy Freeway, Suite 128, Houston, TX 77024

Well No. 1 Lease Name HARRIS

Footage Location  
 1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor LAKIN DRILLING COMPANY Geologist Theodore A. Bartling

Spud Date 9-10-81 Date Completed 9-25-81 Total Depth 2935' P.S.T.D. 2928'

Directional Deviation None Oil and/or Gas Purchaser Sunflower Electric Cooperative

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	292'	Class H	225	3% CaCL 1/4# Flocele
Production	7 7/8"	4 1/2"	9.5#	2930'	Class H	400	1/4# Flocele 4 prehydrated ge. 18% salt 1/4#F. 75% CFR-2
					Class H	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/8	2884-86'
			1	3 1/8	2890-95'

**TUBING RECORD**

Size	Setting depth	Pecker set at
2 3/8"	2882	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallons 15% HCL acid and displace w/12bbbls	2884-86'
1% KCL water	2890-95'

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)  
 Flowing

RATE OF PRODUCTION PER 24 HOURS  
 Oil 0 bbls Gas 186 MCF Water 72 bbls Gas-oil ratio ----- CFB

Disposition of gas (vented, used on lease or sold) Producing interval(s)  
 Vented 2884-86' 2890-95'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservator of Public Lands, State Conservation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

RECEIVED  
 DEC 30 2010  
 KCC WICHITA

Operator BARTLING OIL COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. Lease Name HARRIS

S 4 T 20S R 40 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores or Drill Stem Tests			Base of Stone Corral	2482'
Perforated:	2884'	2886'		
	2890'	2895'		
Flowed: 186 MCFGPD at 242.4 psia			Logs: Compensated Density Compensated Neutron 2000' to	2939'

RECEIVED  
DEC 30 2010  
KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Theodore A. Barling*

Signature Theodore A. Barling

VICE PRESIDENT

Title

November 3, 1981

Date

LOG

FILING NO. 6110 12

COMPANY BARTLING OIL COMPANY

WELL HARRIS NO. 1

FIELD BYERLY

COUNTY GREELEY STATE KANSAS

Location: C NW Other Services: NONE

Sec. 4 Twp. 20S Rge. 40W

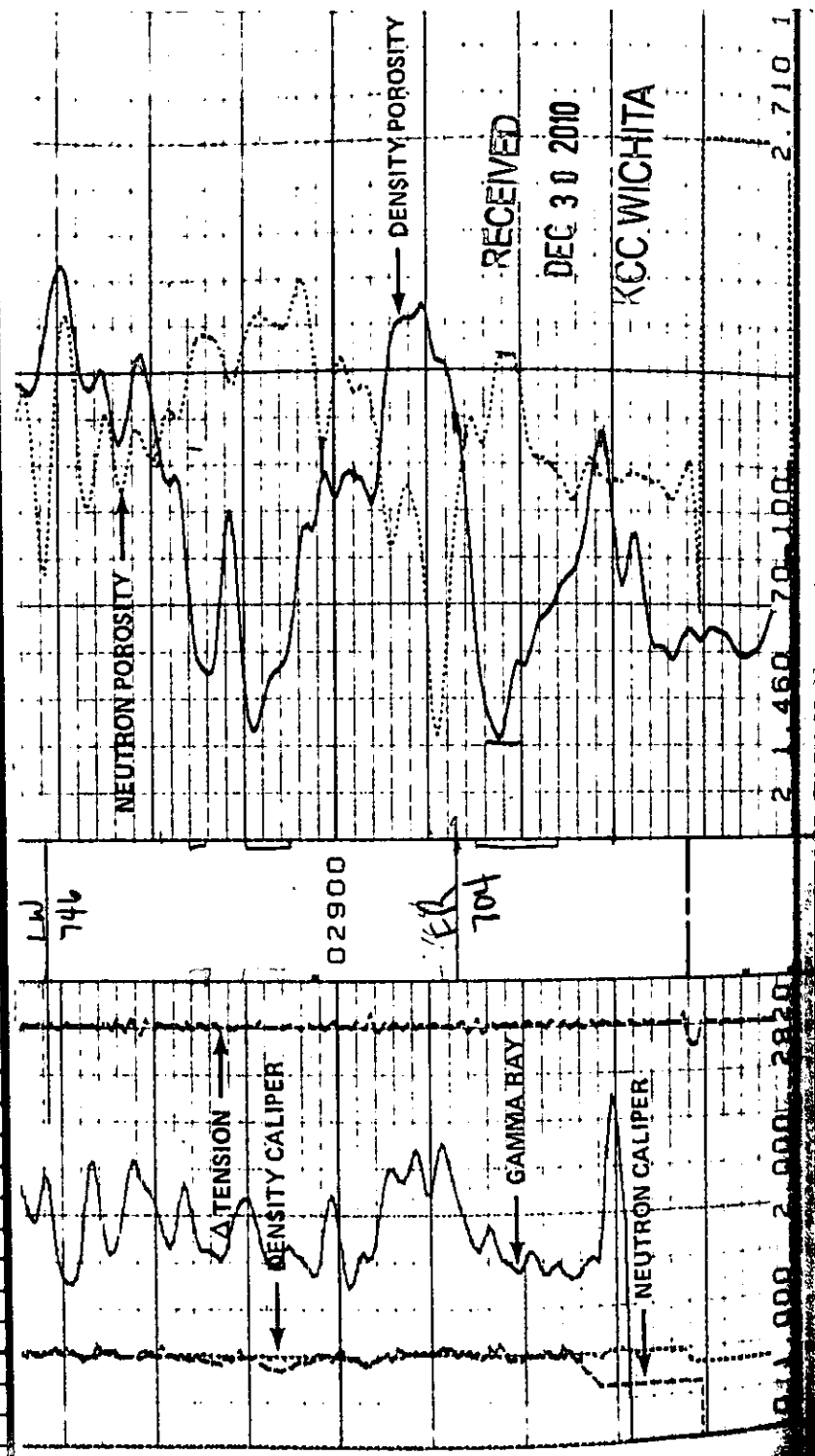
Permanent Datum: GL ; Elev.: 3608 Elev.: K.B. 3615

Log Measured from KB 7 Ft. Above Perm. Datum D.F. 3614

Drilling Measured From KB G.L. 3608

Date	9-14-81		
Run No.	One		
Depth-Driller	2935		
Depth-Logger	2939		
Bottom logged interval	2938		
Top logged interval	1998		
Type fluid in hole	Chem Gel		
Density	9.7	42	
Visc.			
pH	6.8	14.6	
Fluid Loss			
Max rec. temp., deg F.	100		
Source of Samples	Flowline		
Rm @ Meas. Temp.	.06	72	
Rmf @ Meas. Temp.	.05	74	
Rmc @ Meas. Temp.	.05	73	
Source Rmf	C	C	
Source Rmc			
End Circulation	1030 Hours		
Logger on Bottom	1445 Hours		
Recorded By	Anderson		
Witnessed By	Mr. Wacker & Mr. Maxwell		

Run		Bore-Hole Record				Casing Record			
No.	Level	Bit	From	To	Size	Wgt.	From	To	
One	Full	12 1/4	Surface	292	8 5/8	--	Surface	292	
One	Full	7 7/8	292	2935					





Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BARTLING OIL COMPANY  
1001 CANYON EDGE DR  
AUSTIN, TX 78733-2611

November 18, 2010

Re: HARRIS #1  
API 15-071-20242-00-00  
4-20S-40W, 1320 FNL 1320 FWL  
GREELEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 17, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888