STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

P, O. Box 17027	Go	ve	County.	Sec. 26	Twp. 13 Rge	$(E)^{2}$	<u>6</u> (w)
Wichita, Kansas 67217	Location as "N	E/CNWXSWX" o	r footage from	lines	NE NE		
<u> </u>	I .	Abercro	ombie Dri	lling, I	<u>. </u>		1
i ! ! !	Lease Name		ia- Canta	- Utobi	ta, Ks. 672	Well No	<u>-</u>
		801 Un					
		/ell (completed a	•	Dry Hole) _	June 10		19 73
	Date Well com	pleted plugging filed	(ve	erbally)),	19 73
	Application for	plugging approve	ed (ve	erbally)	June 10),	19 73
1 1 1	Plugging comm	nenced			June 10),	<u> 19 73 </u>
l i i i		leted			June 10),	19_73_
		ndonment of well			Dry Hol	ı e	
i i							
1 ! ! !		well is abandone					
Locate well correctly on above		n obtained from	the Conservati	ion Division	or its agents bei	iore plugging v	was com-
Sastian Plat	mencedi'	Yes Ri	11 Nichol	<u> </u>			
Name of Conservation Agent who super Producing formation	arvised plugging of th	Denth to ton	Bottom		Total Death of	FWell 4418	Feet
Producing formation Show depth and thickness of all water	oil and one formation	ne.	BottonE		. Total Deput of	· · · · · ·	
		<i></i>	·				
OIL, CAS OR WATER RECORI)\$	•				CASING REC	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED C	דעכ
				· · · · · · · · · · · · · · · · · · ·		1	
	·	 	 -				<u></u> :
		 					
			1			- 	
			 -				
1st plug set at 9 2nd plug set at 2 3rd plug set at 4 Job completed at	275' w/30 cu. 10' w/10 cu. f	ft. t.	a	JUH QNSERVATI Victitas	pth placed, from ECFIVED VRATION COINCIP 1 5 1973 ION DIVISION	PSION	
Name of Plugging Contractor Abe	(II addition ercrombie Dril UnionCenter,			of this sheet)			
STATE OF KANSAS Jerry A. Langr	cehr (to	t ×t4 ot			Ss. vner or operator) of the above.	deeribed
well, being first duly sworn on oath, above-described well as filed and the	says: That I have k	nowledge of the	facts, stayerner				
		(Signature)	Fen	4(1.6	xange	les	
			/801 Uniø	n Center	, Wichita,	Kansas	67202
		. 17			(Address)		
SUBSCRIBED AND SWORN TO before	ore me this12	th day of	June De	verles	Mann	$\frac{73}{\checkmark}$	
My commission expires Februa	ary 10, 1975			Be yet)1	y Mann	Notary	Public.

	This is to r	eplace pre	vious c			og.	7				
و.	, , ,		.	IMPOR'							
•]			Wkans	Geo. Su	rvey requi	386					
•	KANSAS DRILLE			oles on th			1		T. 13 R.	26 ^{xgx} ₩	
\neg	API No. 15	063		20,186-0	0-00			Loc. NE			
ᆀ	Operator	County		Number				County	Gove		
	•	ombie Dri	lling	Inc			1		640 Acres		
	Abercrombie Drilling, Inc. Address 801 Union Center								<u> </u>		
	Wichita Kansas 67202										
	Well No.	Lease Nome							- [↓ ↓ ↓	
	#1 Meier							<u> </u>	++23+-	 - -	
	700	(N) 590 line		660 fc	et from (E) (X) line		- -	╺┝╾╏╼╏╼┤╾	┨ →-┃	
	Principal Contractor			Geologist		,		[h	50 	60	
	Abercrombie D	rilling, Ir			Wharton						
	Spud Dote	2	ין ו	Total Depth	P.B.T.	D.		Li Elev.: Gr	ocate well corre	etly	
<u>ار</u>	May 31, 197.)		4418 *							
	June 10, 19	73	1				ł	DF	<u>р</u> кв	2450	
į				CASIN	G RECORD		A		 		
7	Report of all string	gs set — surface,	intermedia	te, production,	etc.						
	Purpose of string	Size hole drilled	_	set water the		,	Type coment	Sacks	Sacks Type and		
i		····	\tin 0.b.	<u>'</u>		+				additives	
	Surface Csg.	12첫"	8-5/	8'' 28#	252	,	Common	170	2	% gel	
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			<u> </u>		<u> </u>	<u> </u>			.		
						RATION RE	CORD	RD			
	Top, ft. Bottom, ft. Sc			ks cement	Shor	Shots per ft.		Size & type	Dep	Depth interval	
	<u> </u>	TUBING RECO			_				<u> </u>		
7	Size										
ᆀ		Ashill	race	AWF SOT OT							
		A	CID, FRA	CTURE, SHOT	, CEMENT S	QUEEZ	E REGORD	Rr.	<u> </u>		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used								PPURAT / V Repth interval treated		
)		 		· <u> </u>			.1.	The Property of	COLLINA		
	<u> </u>						- 	7/1/ 1 J // J	"WISSION		
J							"YSERV	ATIO	3		
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				A A A A A A A A A A			QOIVSERV ISHOU	[~'\S _{2.5}	NOW		
Į		_			RODUCTION			· -			
	Date of first production		Produ	ucing method (fle	wing, pumping,	gas lift	t, etc.)				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water		Gas-oil ratio		
√l	Disposition of gas (vented	, used on lease or -	old)	bbls.		MCF	Producing inte	bbis.	L	CFPB	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed capy of this Drillers Log shall be transmitted to the State Geological Survey of Konsos, 4150 Monroe Street, Wichite, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bax 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator 15-063-20186-00-00 Abercrombie Drilling, Inc. Dry Hole Well No. Leasa Name Meier T 135 R 26XE s 26 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parasity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH 0 55 Anhydrite 1940 Clay & Sand B/Anhydrite 1980 55 100 Shale & Lime 100 1500 Heebner 3687 Shale 3713 1500 1565 Toronto Sand 1565 1934 Lansing 3728 Shale B/Kansas City 3995 1934 1980 Anhydrite Marmaton 4063 1980 2530 Shale 2530 3255 Pawnee Ls. 4441 Lime & Shale 3255 3505 Ft. Scott 4204 Lime 3505 3634 Cher. Sh. 4229 Lime & Shale 4418 Miss. 4298 3634 Lime 4418 Total Depth 4418 Total Depth TATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** 100 Signoture Jack K. Wharton Geologist Title

June 11, 1973