STATE OF KANSAS STATE CORPORATION COMMISSION

15-063-00218-00-00 WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building	Gov	0	Coun	tv. Sec. 15	Two 13S R	ge(H)(H	VΊ
Wichita, Kansas NORTH	Location as "NE	4NW¼SW¼"	or footage fro	om lines. Cent	ter SW/4 o	f nw/4	
<u> </u>	Lease Owner	Jones, She	elburne &	Farmer, In	nc.		
1	Lease Name Office Address		Capitol S	tation, Ok	lahoma Cit	Well No	•••
	Character of Well						••••
	Date well comple		Januar	y 14th		₁₉ 4 ″	ž
1 1 1	Application for pl	ugging filed	Januar	y 15th		19. 4	.
			ed Janua	ry 15th ry 16th		19. 4	<u>[</u>
	Plugging commen Plugging complet	ced		******** ** ** ** ** ** ** ** ** ** **		19. 4	7
	Reason for aband	onment of wel	l or producing	z formation	Dry Hol	19	····
					······································		
						19	
Locate well correctly on above		btained from t				ore plugging was con	
Locate well correctly on above Section Plat Name of Conservation Agent who sup		***************************************				***************************************	
Producing formation	Depth						
Show depth and thickness of all water				***************************************	otal Depth of	··· enre	er
OIL, GAS OR WATER RECORD						CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	=
Sand	Water	470	510	13 3/8"	235	None	_
Sand	Water	1260	1300	-5 5, °			
Sand	Water	1655	1700	5 4"	4132	1100'	••••
							••••
Kensas City Lime	Salt Water	3870	3880				
Kansas City Lime	Show of oil Salt Water	4043	4055				
	DETO METOL	••••••		***************************************			•
Second cement plug surface pipe and i	n bottom of cell	lar.					
		15 15	, 30W)			
	\$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	96	. 6	•••••••••••••••••••••••••••••••			<i>-</i>
Correspondence regarding this we		John Box	0. Farm 659	or			
		Gres	t Bend,	Kansas			•••
STATE OF OKLAHOMA	, COUNTY		OVT ATIOMA				=
John O. F	armer					e above-described wel	11
being first duly sworn on oath, says: lescribed well as filed and that the same	That I have knowledge	of the facts, st	atements, and	d matters herein	contained and	the log of the above	3-
	(8	Signature)	Box L	U Jaru	er Br	0 V	
	*	*******	INL	- / / / / / / / / / / / / / / / / / / /	dress (7)	- rans	•••
SUBSCRIBED AND SWORN TO before	me this 8th	day of					
		day or	Febr		2,10.4	7	
		day 01	February.	(). M	weter	7	
Jy commission expires 3/8/47			Mebra.	Q. M	13-03-1	Notary Public.	•••

15-063-00218-00-00



Operator_Jones,	Shelburne & Farm	er, Inqarm Name	Hewitt		Well No1	
Location Center	SW/4 NW/4 Sect	ion 15, Township	13 South, Rang	30 Wei	et	
Pool Name	Wildcat	_CountyGove		State	Kansas	
Commencement Date_	11/21/46		Completion Date	1/16/46	47 AND KOC	

To	D	epth	Formation	Deviation from	Romarks
240 470	From	То	Formation	Vertical (Degrees)	Humarks
240	0	30	Surface clay and sand		
240 470			•		
470 510 1050 Shale & Shelle 0° Syfo at 500'		470	Shale & Shells		
1050 1050 1150 Shale & Shelle 00 00 Syfo at 5000					
1150	-			00	Syfo at 5001
150	=	-			
1300 1302 1655 Shale & Shells Shale & Shells Shale & Shells Shale & Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells O° Syfo at 2000 Syfo at 3000 Syfo at 3000 Syfo at 3000 Syfo at 3000 Syfo at 4000 Syfo	1150	1260	Shale & Lime	į	
1302	1260	1300	Sand		
1700	L300	1302	Shale		
1700		1655	Shale & Shells	00	Syfo at 1500'
1700 1825 Shale & Lime Shells Shale & Lime Shells O° Syfo at 2000 Syfo at 3000 Syfo at 4000 Syfo a	-		Sand		
1825 1830					
1830			· ·		
Red Beds Shale & Lime Shells O° Syfo at 2000					
2285 2285 2315 Red Bed & Shale Shale & Lime Shells Cook					
2285 2315 2440 Shale & Lime (very little Anhydrite) 2440 2615 Shale & Lime Shale & Lime 2645 2845 Shale & Lime 2645 2855 Lime 2855 Lime 2855 3195 Lime & Shale 0° Syfo at 3000 3195 3230 Lime 3230 3855 Lime & Shale 0° Syfo at 3500 3855 4115 Lime & Shale 0° Syfo at 4500 4115 4515 Lime & Shale 4517 Lime & Chert 0° Syfo at 4500 4770 TOTAL DEPTH				oo	Syfo at 2000
Shale & Lime (very little Anhydrite) Syfo at 2500	•				-210 gr 5000.
2440 2615 Shale & Lime Shells 2615 2845 Shale & Lime 2855 3195 Lime 3230 3855 Lime 33855 Lime 4115 4515 Lime & Shale 4582 4617 Lime & Chert 4770 TOTAL DEPTH Syfo at 2500 Syfo at 2500 Syfo at 3000 Syfo at 3000 Syfo at 3500 Syfo at 3500 Syfo at 4500 Syfo at 4500				varite)	
2615 2845 Shale & Lime 2855 3195 Lime & Shale 3230 3855 Lime & Shale 3115 Lime & Shale 3230 3855 Lime & Shale 3255 4115 Lime & Shale 4515 4582 Lime 4582 4617 Lime & Chert 4770 TOTAL DEPTH Syfo at 3000 Syfo at 3500 Syfo at 4000 Syfo at 4500 Syfo at 4500				7 m L vo) Vo	Seto -+ 25001
2845 2855 3195 Lime & Shale 9° Syfo at 3000 3195 3230 Lime & Shale 0° Syfo at 3500 3855 Lime & Shale 0° Syfo at 3500 3855 4115 Lime & Shale 115 4515 4582 Lime & Chert 14770 Lime & Chert 14770 Lime 4770 TOTAL DEPTH					1 2 TO TE 5200.
2855 3195 Lime & Shale 3230 3855 Lime & Shale 3855 4115 Lime & Shale 4515 4582 4617 Lime 4617 TOTAL DEPTH Lime & Shale 0° Syfo at 3000 Syfo at 3000 Syfo at 3000 Syfo at 3000 Syfo at 4000 Syfo at 4500					
3230 3855 Lime & Shale 3855 4115 Lime & Shale 4515 4582 Lime 4517 Lime & Chert 4617 TOTAL DEPTH 3230 3855 Lime 5 Syfo at 3500 Syfo at 3500 Syfo at 4000 Syfo at 4000 Syfo at 4500				80	G-0+ 2000+
3855 Lime & Shale 3855 Lime & Shale 4115 Lime 4115 4515 Lime & Shale 4515 4582 Lime 4617 Lime 4770 Lime 4770 TOTAL DEPTH 0° Syfo at 3500 Syfo at 4000 Syfo at 4000 Syfo at 4500			· i		par 2000,
3855 4115 Lime & Shale 4115 4515 Lime & Shale 4515 4582 Lime 4617 Lime & Chert 4770 Lime 4770 TOTAL DEPTH			·	00	
4115 4515 Lime & Shale Lime & Chert 100 Syfo at 4500 4770 Lime 4770 TOTAL DEPTH	_		i	1	Syfo at 3500'
4515 4582 Lime Lime & Chert 100 Syfo at 4500 Lime 4770 Lime TOTAL DEPTH			Lime	0~	Syfo at 4000'
1582 4617 Lime & Chert 0° Syfo at 4500 4770 Lime TOTAL DEPTH 1770 TOTAL DEPTH 1770 17	:115	4515	Lime & Shale		
4582 4617 Lime & Chert 0° Syfo at 4500 4770 Lime TOTAL DEPTH		4582			
4617 4770 Lime 4770 TOTAL DEPTH			Lime & Chert	00	Syfo at 4500'
	-	4770	Lime	ļ	J = 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		4770	TOTAL DEPTH		
15 13 30W 96 6					
15 13 30W 96 6					
			15 13 30W		

Continued on Reverse Sido

(Wall	Log	cont	(beun
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From To	Formation	Deviation from Vertical (Dogrees)	Romarks
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į l			

Was well to be deepened by another Contractor?

CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size	Wt.	Grade	Range	Thread	Footage					
]					Delivered	Run	S⊍t At	Unused	Pulled	Left in Holu
13 3/8	61#	A	2	10-7	11/18/46	22 j ts	2 35 '			235'
5 ½	14#	1140	1	8 Rd	12/31/46	130dt	s 4132			3032
	•							_		
				·- —· · · - [-				- · · · ·
<u> </u>	1	i				!				

The foregoing Well Log and other data are correct.

Deviation from vertical Data is correct as shown.
Signed:Company Superintendent
(This space for Company uso)

JONES,	SHELBURNE	å	FARMER,	INC.
	Contract			

by John Farmer