

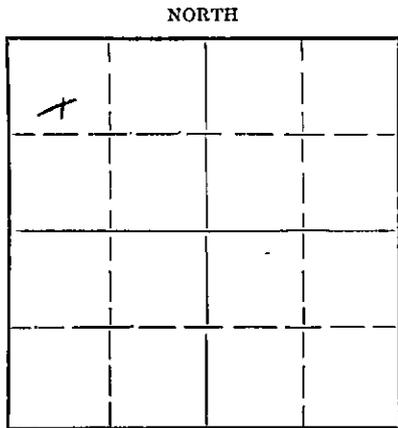
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ellis County. Sec. 4 Twp. 13 Rge. (E) 16 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N.W.C. S.E.
Lease Owner Budget Oil Co.
Lease Name Froelich Well No. 1
Office Address Wichita, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5 - 19 37 19.37
Application for plugging filed May 24 19.48
Application for plugging approved May 26 19.48
Plugging commenced May 27 19.48
Plugging completed June 1 19.48
Reason for abandonment of well or producing formation Water broke in



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 5 - 19.44
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well M. H. Rivers
Producing formation K.S. lime Depth to top 3260 Bottom 3267 Total Depth of Well 3267 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 5 sacks of cement into bottom of hole with
bailer. Shot pipe off at 700 feet. Pulled pipe out. Filled
hole with heavy mud to 700 ft. Dumped 35 sacks of cement
with bailer at 700 feet. Filled hole with heavy mud to
200' of top. Set rod bridge and dumped 20 sacks of
cement @ 200'. Filled hole with heavy mud to 15' of bottom
of cellar. Dumped 15 sacks of cement for cap on well.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. O. Fisher
Address Box 221 Great Bend, Kansas

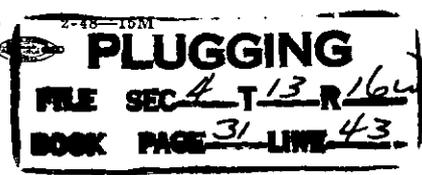
STATE OF Kansas, COUNTY OF Barton, ss.

(~~employee~~ owner) or (owner ~~employee~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Fisher
Box 221, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of September 1948
Lucas McCarroll
Notary Public.

My commission expires February 4, 1952

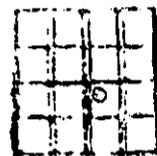


TRURO CORP. LTD.
 Froelich No. 1.

SEC. 4 T. 13 R. 16W
 NW 6 SE

Total Depth. 3267'
 Comm. 3-15-37 Comp. 5-25-37
 Shot or Treated. 3000 Gals. Acid.
 Contractor. Bridgeport Machine Co.
 Issued. 6-19-37

County. Ellis



CASING:

15 1/8" 485'
 12 1/2" 760'
 10 " 1379'8"
 8 1/4" 2949'9"
 6 5/8" 3259'2"

15-051-01461-00-00

Elevation.

Production. Pot. 1148 B.

Figures Indicate Bottom of Formations.

cellar	10	shale blue	1946	HFV 3213-15 slight sh	
clay yellow	60	red rock	1950	of oil	
clay blue	90	shale & shells	2000	lime	3230
shale blue	125	red rock	2020	shale white	3233
clay blue	160	lime	2040	lime	3237
shale blue	170	shale blue	2065	shale	3240
clay blue	215	lime	2100	lime	3245
shale blue	220	shale	2110	shaly lime	3250
shale brown	255	lime	2165	HFV 3235-50	
shale blue	300	shale blue	2175	lime	3260
clay blue	325	red rock	2190	oil 3265	
sand & wtr	335	lime	2280	lime	3267
sand	360	red rock	2295	Total Depth.	
shale grey	370	shale blue	2305		
red rock	415	lime	2340		
clay blue	425	red rock	2360		
sand	455	shale red	2375		
red rock	480	lime	2377		
shale blue	485	shale blue	2380		
red rock	520	lime	2400		
sand	530	shale blue	2415		
clay blue	570	lime	2490		
shale blue	600	shale drk	2510		
shale	605	shale & shells	2545		
lime	625	shale blue	2585		
shale blue	640	lime	2595		
clay blue	660	shale blue	2610		
shale blue	690	shale & shells	2630		
wtr & sand	715	shale blue	2650		
shale blue sdy	750	lime	2655		
lime	760	shale drk	2690		
lime grey	765	shale	2705		
shale red	780	lime	2730		
sand red HFV	800	shale blue	2755		
sand red	825	shale drk	2760		
sand	850	shale	2765		
shale red sdy	870	lime	2810		
red rock	920	shale blue	2822		
shale red	970	lime	2840		
red rock	1000	shale drk	2860		
shale red	1025	water	2860		
red rock	1115	shale drk	2890		
anhydrite	1122	shale blue	2910		
lime	1160	brkn lime	2915		
red rock	1310	shale & gyp	2920		
shale brown	1350	brkn lime	2925		
red rock	1390	shale blue	2948		
shale drk blue	1403	lime Topoka	3065		
shale blue	1464	shale white	3070		
lime	1466	lime 1 BW 3170 to	3175		
shale	1490	shale	3184		
salt	1780	lime	3202		
lime	1890	red rock	3208		
red rock	1900	shale blue	3213		
lime	1925	lime	3215		

4 13 16W
 80 31 43

