FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSURVATION DIVISION P. O. BOX 17027

WELL PLUGGING RECORD

P. O. BOX 17027 WICHITA, KANSAS	67317					110 -	4=20	Λ / ** *			
			Gove	County	y. SecD T	wp_13S Rgc.	(E)	J_(W)			
NC	RTH '	Location as "N	E/CNW#SW# c	r tootage tro:	m lines Iwa	ХГ					
!	!	1	Abercrombi		_		Well No_#	1			
!	!	Lease Name _	801 Union	Center.	Wichita.	Ks. 67202	***************************************				
		Office Address 801 Union Center, Wichita, Ks. 67202 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole									
				May	May 5 19 35						
!!	X	Date well com	pleted	(worbs	11	May		19.75.			
1 :	, ^ ;	Application for	plugging filed	· (verbe	11)	May		19_/_L.			
-		Application for	plugging approv	May May		15 75					
!	!		enced	May		10 <u>75</u>					
1 !		Plugging comp	leted			18_1					
	i i	Reason for abandonment of well or producing formation No commercial quantitiy									
į i	i	of oil encountered If a producing well is abandoned, date of last production									
1		If a producing	well is abandone	d, date of la	st production	<u></u>		19			
Locate well con	rrectly on above	menced?	n obtained from Yes (v	<u>erbally)</u>	<u> </u>	r its agents befo	re plugging w	'as com-			
Same of Conservation	on Agent who sup	ervised plugging of th	is wellG	<u>ilbert I</u>	Balthazor_		4300				
Producing formation	l	1	Depth to top	Botton		Total Depth of	well_4130	F•~1			
		r, oil and gas formatio									
	WATER RECOR						ASING REC	ORD			
FORMA	TION	CONTENT	FROM	TB	BIZE	PUT IN	PULLED D	ut			
	<u> </u>	<u> </u>			8-5/8"	198 561	None				
					<u> </u>						
				1							
	 -		1								
		† · · · · · · · · · · · · · · · · · · ·	1								
<u> </u>											
			1	1							
in introducing it int	o the hole. If ce	<u> </u>	ere used, state th	e character o	f same and dept						
		st Plug Set @		<u>h 70 sx.</u>	cement	 					
		nd Plug Set @		<u>h 40 sx.</u>	<u>cement</u>						
	3	rd Plug Set @	40' wit	<u>h 10 sx.</u>	cement						
											
					·						
											
	 -		<u></u>								
Name of Plugging	Contractor	(II addition Abercrombie D	al description is need rilling, I	ttery, use BACI	C of this sheet)						
Address		801 Union Cen	<u>ter. Wichi</u>	ta, Kans	sas 67202						
											
STATE OF	KANSAS		ertyoj	SEDGWI		58.					
		Langrehr, Exe	(employee of	owner) or (own	ner or operator)	of the above-	described			
well, being first du	ly swom on oath	, says: That I have b	nowledge of the	facts, statem	ents, and matte	fs) herein contain	ed and the l	og Æ the			
above-described we	ell as filed and th	at the same are true :	and correct. So	help mo/God	· /,			//			
	•		(Slometure)	ter.	m//-	Lan	nio b	/			
	•		(Signature); ⊗	01/Imior	Center,	Wichita K	67202	a 			
			ρ.	011101		(Address)	7. 01202				
Synskning	ND SWORN TO be	fore me this	th down	_ Ma	/		75				
	NAV.			Ylain	L. L.	7/	 /				
41.	* * * * * * * * * * * * * * * * * * * *			I / WM	Maj	TUMES	<u>// </u>				
W. S. C. I.A.R.	April	8. 1978		t.			Notary 1	Public.			

05-12-1975

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						,	. 🔎			
KANSAS DRILLE				les on t	urvey rechis well.	lues	t		r. 13 _{R.} 30 ^E W	
API No. 15 —	063 County		20,	<u> 236 ~ ()(</u>	1-00			Loc. <u>NW</u>		
Operator								County <u>G</u>	640 Acres	
Abercrombi	e Drilling,	lnc.							N_	
801 Union (Center V	Vichita	ı, Ka	nsas 672	202			16		
Well No. Lease Name										
#] Footage Location	Shaw								++6++-1	
	(N) Wine		19	980 _{feet}	from (E) (½ (/)	line			· ╞╍┡╍ ॅॅॅ ┤ ╾┩╼┦╺┦	
Principal Contractor			Geolog	ist				16	0 60	
Abercrombie Dr	rilling, in	ıc.	Total C		Steinca				ocate well correctly	
April 22, 1975	5		4630'] ,	Elev.: Gr. 2899 '			
Pate Completed May 5, 1975			Oil Purchaser None - Dry Hole			1	рь 2902' кв 2904'			
<u> </u>			1	CASING	RECORD					
Report of all string	ıs set — surface,	intermed	iate, pr	oduction, et	rc.		-	<u> </u>		
Purpose of string	Size hole drilled	Size casi: (in O.	ng set V	Veight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	
Surface	12½''	8-5/	8''	•	206.56'	Sun	nset	165	None	
	 					<u> </u>		 		
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		<u> </u>			T	<u> </u>	<u>.</u>			
T	LINER RECORD						PERFORA			
Τορ, π.	op, ft. Bottom, ft.		ocks cement Sh		Shots	s per ft. Siz		e & type	Depth interval	
	TUBING RECO	ORD								
Sixe	Setting depth	Po	scker set	at	 			<u> </u>		
	A	CID. FR	ACTU	RE. SHOT.	CEMENT SQ	UFF7	F RECORD			
-	-			oterial used		V		1	Depth interval treated	
· · · · · · · · · · · · · · · · · · ·	-	1		·) ,		
•		<u> </u>					- 05 -	12 - 1	175	
			······································			·	= ::		. , 3	
			ı	NITIAL PR	ODUCTION					
Date of first production		Pro	ducing	method (flow	ing, pumping, g	os lift,	, etc.)			
RATE OF PRODUCTION	Oil			Gos		V	Water		Gas-oil ratio	
PER 24 HOURS Disposition of gas (vented	, used on lease or s	sold)	bbis.			MCF	Producing interva	bbls.	CFP	
					<u> </u>					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No. #1	SHAW	Dry Hole				
s 6 T 13S R 30 W			-			
Show all important zones of porosity and conte	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTEN		ТОР	воттом	NAME	DEPTH	
Surface Dirt & Sand Shale Anhydrite Shale Lime & Shale Lime Lime & Shale Lime Rotary Total Depth DST #1 (3840-3894) 15", 30" Recovered 190' oil spkd mud IBHP 1210#; FFP 45-111#; FE 1120. DST #2 (3882-3923) 15", 45" Strong blow. Recovered 660' IBHP 1244#; FFP 117-382#; F. DST #3 (4004-4019) Mis-Run DST #4 (3983-4019) 15", 45" Recovered 1140' SW. IFP 35- 1244#; FFP 167-525#; FBHP 1 DST #5 (4054-4136) 15", 45" Weak blow 30". Recovered 15 FP's 71-71#: IBHP 1314#; FB DST #6 (4128-4201) 15", 45" Weak blow 15". Recovered 10 mud. IFP 47-59#; IBHP 1164# 59#; FBHP 769#. 1150. Plugged and Abandoned	. IFP 14-35#; HP 1152#. , 60", 45". SW. IFP 35-95 BHP 1164#. 119 , 60", 45" 143#; IBHP 233#. 1150. , 30", 30". HP 1187#. , 30", 30".		150 2376 2409 2720 2945 3280 3770 4630 4630	Heebner Toronto Lansing B/Kansas City Marmaton Fort Scott Cherokee Shale Mississippi ELTD	3929 3958 3978 4264 4295 4419	
· · · · · · · · · · · · · · · · · · ·	ONAL SHEETS, IF N	ECESSARY, 10	COMPLETE WE	ELL RECORD.	7	
Date Received	Jerry A. Langrehienetice Executive Vice President May 9, 1975 Dote					