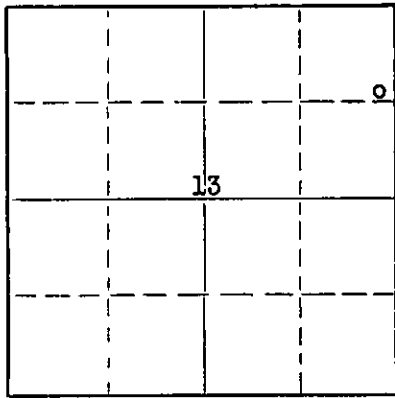


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Gove County, Sec. 13 Twp. 13 Rge. 29 (E) W (W)
Location as "NE/CNW/SWK" or footage from lines SE SE NE

Lease Owner Wycoff Brothers

Lease Name Priefert Well No. 1

Office Address Oakley, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed October 23, 1953

Application for plugging filed October 23, 1953

Application for plugging approved October 23, 1953

Plugging commenced October 23, 1953

Plugging completed October 23, 1953

Reason for abandonment of well or producing formation No commercial showing of gas or oil were found in the hole.

If a producing well is abandoned, date of last production - - - - - 19 - -

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation - - - - - Depth to top - - - Bottom - - - - - Total Depth of Well 4613 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	73	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 300 feet to 40 feet for each plug set.

Set plug at 300 feet. Run 20 sacks common cement through drill pipe by Company Tools.
Fill to 40 feet of top with heavy drilling mud where second plug and 1/2 sack of hulls and 10 sacks cement were set.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wycoff Drilling Company
Address Oakley, Kansas

STATE OF Kansas, COUNTY OF Logan, ss.
Richard A. Wycoff (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Richard A. Wycoff*
Oakley, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of October 1953

Harley L. McInness
Notary Public.

My commission expires July 1, 1957

13 13 29W
138 38
10-27-53

Jacob E. Lemmons

Petroleum Geologist
 Telephone 63-2325
 1102 N. Delaware Ave.
 WICHITA 14, KANSAS

October 26, 1953

wycoff Bros. Dril. Co.
 #1 Fricfert
 SE SE NE 13-13-298

Contr.: wycoff Bros.
 #1: 2761 DF
 2764 RB

The #1 Fricfert was drilled with rotary tools to a total depth of 4613'. One foot drilling time was kept from 3200-4613' total depth. Ten foot samples were saved from surface casing to 3600' and 3-foot samples from 3600-4613' total depth. A conventional true Schlumberger log was run with detailed portion from 3850'-4613' total depth.

SCHLUMBERGER Log

Anhydrite 2251' (513)

Heebner 3894' (-1130)

Toronto 3916' (-1152) white, finely crystalline limestone

Lansing 3935' (-1171) Mostly green-crystalline fossiliferous limestone interbedded with a few relatively thin shale beds.

Drill Stem Test-4151-79' white crystalline vugular limestone with good porosity and staining and some spotted saturation. Weak blow for 4 min., intermittent blow for 6 min., open 45 min. rec. 17' slightly oil cut end, BHP 900 psi. Initial and ff. 50 psi. Schlumberger log indicates very poor porosity in this zone.

Base of Kansas City 4221' (-1451)

Marneton 4256' (-1492) Brown-light buff limestones interbedded with numerous beds of gray and black chert. The lower portion of Marneton contained abundant gray-black semi-translucent chert.

Drill Stem Test 4301-39' Light brown dense-crystalline limestone with spotted staining and porosity. There was some free oil and slight odor in the samples. Open 1 hr., weak blow 15 min., rec. 12' mud and no BHP. Schlumberger log indicates no porosity.

Base of Marneton 4449'

Cherokee shale consisted of light buff, dense crystalline thin bedded limestones with numerous dark gray-black shales.

Conglomerate 4510' (-1746) Weathered chert and shale.

Mississippian 4513' (-1749) 4513-47' -Light brown crystalline -finely porous, porous dolomite. ~~Some coarse crystalline limestone, white and pink chert, and fine coarsely crystalline limestone, white and pink chert, and fine mottled chert, red and gray shales.~~ **MISSISSIPPIAN**

OCT 29 1953

PLUGGING
 FILE SEC 13 T 13 R 290
 BOOK PAGE 138 LINE 39

CONSERVATION DIVISION
 Wichita, Kansas

Jacob E. Lemmons

Petroleum Geologist
 Telephone 63-2325
 1102 N. Delaware Ave.
 WICHITA 14, KANSAS

Page 12

Wycoff Bros. Drig. Co.
 #1 Priefert
 SE SE 1/4 13-13-29.

Mississippian (con't) 4571-83'--white, coarsely crystalline limestone, gray and white crystalline mottled limestone with gray and white mottled chert. 4583-4606'--Green crystalline dolomitic limestone with gray and white mottled chert and some quartzitic chert. 4606-13' TD--shale and limestone. There were no signs of oil in the Mississippian limestone.

All tops in this well ranged from 13-21' lower than those in the Johnson well 2 1/2 miles to the south, which was abandoned as a dry hole after setting pipe to test the Mississippian.

The #1 Priefert was dry and abandoned.

Respectfully yours,

Jacob E. Lemmons
 Jacob E. Lemmons

JEL/lcl

