

6 100268

JAN 03 1987

API NUMBER 15-063-21,086-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SESWY, SEC. 9, T. 13 S, R. 30 W/B

660 feet from #/S section line

3300 feet from #/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Lease Name Zimmerman R Well # 1

Operator: Petroleum, Inc.

County Gove 148.49

Name & Address 300 West Douglas

Well Total Depth 4569 feet

Suite 800

Conductor Pipe: Size \_\_\_\_\_ feet

Wichita, Kansas 67202

Surface Casing: Size 8 7/8 " feet 221

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Blue Goose Drilling Company Inc License Number 5104

Address Great Bend, Kansas 67530

Company to plug at: Hour: ? Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19

Plugging proposal received from Terry Naylor

(company name) Petroleum, Inc. (phone) \_\_\_\_\_

were: 1st plug @ 2280' with 25 sacks

2nd " " 1370' " 100" 1/2 cellulose

3rd " " 270' " 40 "

4th " " 40' " wiper plug, 10 sx

nut hole - 15 sx

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:15 pm Day: 3 Month: Jan Year: 19 87

ACTUAL PLUGGING REPORT well plugged as above

order 190 sx 60/40 pasmix w/ 6% gel

STATE CORPORATION COMMISSION  
01-12-1987  
JAN 12 1987

Elevation: 2819, Anhydrite depth: 2278-2304

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: did not penetrate Anhydrite, cemented by B.J. Tifer  
(if additional description is necessary, use BACK of this form.)

**INVOLVED** (to) observe this plugging.

Signed David Korman (TECHNICIAN) 2

DATE 1-12-87

INV. NO. 15880

NOTICE OF INTENTION TO DRILL

The production string will be immediately cemented from below useable water to surface.

Starting Date December 22 1986 month day year 9:40

API Number 15-063-21,086-00-00 SE SW Sec 9 Twp 13S S, Rg 30W X West 660 3300 Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 5238 Name Petroleum, Inc. Address 300 W. Douglas, Suite 800 City/State/Zip Wichita, Kansas 67202 Contact Person Terry Naylor Phone (316) 793-8471

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5104 Name Blue Goose Drlg. Co., Inc. City/State Box 1413, Great Bend, KS 67530

Nearest lease or unit boundary line 660 feet County Gove Lease Name Zimmerman 'R' Well # 1

Well Drilled For: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 90'

Depth to bottom of usable water 1375'

Surface pipe planned to be set 200'

Projected Total Depth 4600 feet

Formation Mississippi

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing

Date 12-19-86 Signature of Operator or Agent Title District Landman

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 400

This Authorization Expires 6-19-87 Approved By 12-19-86

12/22/86 hauling water

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, feet depth, sacks of cement, and mousehole details. Includes entries for 1st plug @ 4200, 2nd plug @ 1500, 3rd plug @ 500, 4th plug @ 200, 5th plug @ 40' to surface, and (2) Rathole with 15 sacks.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-063-21,086 Legal T S R Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

STATE OF KANSAS CONSERVATION DIVISION 01-12-1987 JAN 1 1988 DEC 22 1988 3 3 9000