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API NUMBER 15- 063-21,129-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW NW NE, SEC. 29, T 13 S, R 29  W/R

4690 feet from S section line  
2020 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9620

Lease Name Priefert Well # 1

Operator: Mid Tack Oil Operations

County Gove 147.88

Name & Address Box 706

Well Total Depth 4550 feet

Hays, Kansas

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 346 -190

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Western Kansas Drilling Co. License Number 4083

Address Hays, Kansas

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Frank Taggart

(company name) Western Kansas Drilling Co. (phone) \_\_\_\_\_

were: Order 185 sks 60/40 Pozmix 6% Gel, 1 sk Flocele and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis. mud between all plugs, with good circulation and no fluid loss.

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 11:30 AM Day: 4 Month: August Year: 19 87

ACTUAL PLUGGING REPORT

- 1st plug at 2170 w/20 sks.
- 2nd plug at 1200 w/100 sks, 1 sk Flocele.
- 3rd plug at 360 w/40 sks.
- 4th plug at 40 w/ 8 5/8" plug, 10 sks.
- 15 sks in rat hole. Cemented by Allied.

09-09-87

Remarks: \_\_\_\_\_ (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-15-87

NO. 18116

Signed Gilbert P. Leiker (TECHNICIAN)  
Gilbert P. Leiker

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

D

Expected Spud Date... JULY 22, 1987 month day year

API Number 15-063-21, 129-00-00

OPERATOR: License # 9620 Name MID TECH OIL OPERATIONS INC. Address P.O. BOX 706 HAYS, KANSAS 67601 Contact Person ROBERT POE Phone (913) 628-6582

App. NW NW NE Sec. 29 Twp. 13 S, Rg. 29 X East West 4690 Ft. from South Line of Section 2020 Ft. from East Line of Section

CONTRACTOR: License # 4083 Name WESTERN KANSAS DRILLING, INC. City/State P.O. BOX 126, HAYS, KANSAS 67601

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 590 feet County GOVE Lease Name PRIEFERT Well # 1 Ground surface elevation ? feet MSL Domestic well within 330 feet: yes X no

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Municipal well within one mile: yes X no Depth to bottom of fresh water 180 Depth to bottom of usable water 1300 Surface pipe by Alternate: 1 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 300 Conductor pipe required Projected Total Depth 4600 feet Formation MISSISSIPPIAN

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 7-14-87 Signature of Operator or Agent AS AGENT

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. KCC This Authorization Expires 1-14-88 Approved By Pat. 7-14-87

Water - Inaug haul 7/28/87 PM Frank Taggart Don Butcher

NW NW NE Sec. 29 Twp. 13 S, Rg. 29 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth, Formation, and Cement. Rows include ARBUCKLE, ANHYDRITE, and RATHOLE formations.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-063-21, 129 Surface casing of feet set with... hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with... 19 Hole plugged 19, agent