

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING CO, INC  
Wellsite Geologist: REX ASHLOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/11/2010    1/3/2011    NOT COMPLETED  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 107-24330-0000  
Spot Description: SW/4  
SW SW SE SW Sec. 35 Twp. 21 S. R. 22  East  West  
140 Feet from  North /  South Line of Section  
1,344 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: LINN  
\*Lease Name: LANHAM 361 Well #: SWD 1  
Field Name: CRITZER  
Producing Formation: ARBUCKLE  
Elevation: Ground: 970 Kelly Bushing: --  
Total Depth: 1240 Plug Back Total Depth: OPEN HOLE  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1153.55  
feet depth to: SURFACE w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT CLOSED AT THIS TIME  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: OFFICE MANAGER Date: 5/18/11

**KCC Office Use ONLY**  
**RECEIVED**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_ MAY 23 2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 5/25/11  
**KCC WICHITA**

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

HAVE RIG  
Rig #2  
WILL DIG.

S35	T21S	R22E
Location:		SW,SW,SE,SW
County		Linn

Rig #:	2	License # 5150
API #:	15-107-24330-0000	
Operator:	Colt Energy Inc.	
Address:	PO Box 388	
	Iola, Ks 66749	

				Gas Tests			
Well #:	SWD # 1	Lease Name:	Lanham 361	Depth	Oz.	Orifice	flow - MCF
Location:	SW,SW,SE,SW			205		No Flow	
				230		No Flow	
Spud Date:	11/11/2010			330		No Flow	
Date Completed:	11/16/2010			380		No Flow	
Geologist:	Jim Stegeman / Rex Ashlock			405		No Flow	
Driller:	Josiah Kephart			530		No Flow	
Casing Record	Surface	Production		555		No Flow	
Hole Size	12 1/4"	7 7/8"		580		No Flow	
Casing Size	8 5/8"			630		No Flow	
Weight				780	4	3/8"	7.14
Setting Depth	20' 6"			855	3	3/8"	6.18
Cement Type	Portland			905	1	3/8"	3.56
Sacks	4						
Feet of Casing							
RECEIVED							
MAY 23 2011							
KCC WICHITA							
10LK-110610-R2-051-Lanham SWD # 1 - CEI							

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	297	307	shale	538	539	coal
2	33	lime	307	308	coal	539	565	shale
33	39	shale	308	327	shale	565	566.5	blk shale
39	76	lime	327	328	coal	566.5	568	coal
76	79	shale	328	331	shale	568	590	shale
79	83	lime	331	346	lime	590	591	blk shale
83	106	shale	346	355	shale	591	592	coal
106	132	sandy shale	355	364	lime	592	607	shale
132	202	shale	364	366	blk shale	607	608	coal
202	203	coal	366	395	shale	608	643	shale
203	234	shale	395	396	coal	643	644	coal
234	236	blk shale	396	397	shale	644	656	shale
236	251	shale	397	424	lime	656	661	sand
251	256	lime	424	426	blk shale	661	664	sandy shale
256	272	shale	426	427	coal	664	687	shale
272	277	lime	427	517	shale	687	713	oil sand
277	283	shale	517	519	coal			good odor
283	297	lime	519	538	shale	713	714	coal



# Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	2		S35	T21S	R22E
API #:	15-107-24330-0000		Location:		SW,SW,SE,SW
Operator:	Colt Energy		County:		Linn
Address:	PO Box 388				LOG
	Iola, Ks 66749				1148-1149 rubber plug
Well #:	SWD # 1	Lease Name:	Lanham 361		1149 - 1153 flap and shoe
Location:	140 FSL		Line		1153 - 1166 cement
	1344 FWL		Line		1166-1172 sand
Drill Out Date		12/28/2010			1172 - 1209 Dolomite
Date Completed:		1/3/2011	TD:	1240'	1209 water
Driller:	Josiah Kephart				
Geologists:	Rex Ashlock				
Date Completed:	Rig Time	Mobilization/Travel	Description		
12/28/2010	1.75		1:15pm - 4:15pm		
			Crew truck leave shop - Arrive on Location		
			Line up over well.		
			75 miles one way		
			Rig, Rod, and crew truck - 3 men		
12/30/2010	8.75		6:30 am - 5:15pm		
			Crew truck leave shop - Arrive on Location		
			75 miles one way		
			Vac, Comp, and crew truck - 3 men		
			Trip in to 1148' (plug); drill to 1240' - 4 3/4" bit (CEI's)		
			inside 5 1/2" casing using 2 7/8" drill stem		
			(less 1 hour - rig breakdown 8:30 - 9:30)		
12/31/2010	2.00		8:15 am - 10:30am		
			Crew truck leave shop - Arrive on Location		
			1 unit - 3 men		
			Warm up equipment - Rex called at 10:15 and sent		
			crew home - wait until Monday - Leave 10:30.		
1/3/2011	2.50		11:00am - 2:15 pm		
			Crew truck leave shop - Arrive on Location		
			1 unit - 3 men		
			75 miles one way		
			Trip Out - Move Equipment back to shop - 2 trips		
12/28/2010			Moved Rig and Rod Truck 75 one way @ \$2.00 /mile		
12/30/2011			Move Vac and Comp Truck 75 miles one way @		
			\$2.00 per mile		
	15.00	0			

11LA-010311-R2-001-Lanham SWD # 1 -CEI-Drill Out

RECEIVED  
MAY 23 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 29927

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-17-10	1828	Lanham 361540-1	35	21	22E	Linn																
CUSTOMER <u>Colt Energy Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>J.P</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John			543	J.P			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	John																					
543	J.P																					
436	Ed																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE <u>66719</u>																				

JOB TYPE Logging 0 HOLE SIZE 7 7/8" HOLE DEPTH 1162' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 1154' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 52 BW WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4' 3J  
 DISPLACEMENT 27 1/2 BW DISPLACEMENT PSI 700 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Washdown 10' to RSTD. Pump to set gel-flush, 10 bbl water space. Mixed 140 sacs OWC cement w/ 40% silica flour @ 13.2#/gal yield 2.70 washout pump + lines, shut down, release plug. Displace w/ 27 1/2 BW fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 10 bbl slurry to pit. Job complete. Rig down.

*"Thank You"*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126	140 sacs	OWC cement	17.00	2380.00
1139	5250#	40% silica flour	.46	2415.00
11188	300#	gel-flush	.20	60.00
5407A	7.7	ton mileage bulk truck	1.20	369.60
5502C	4.5 hrs	90 bbl vac. TRK	85.00/	382.50
1123	3000 gals	city water	14.90/1000	44.70
4406	1	5 1/2" top rubber plug	61.00	61.00
RECEIVED				
MAY 23 2011				
KCC WICHITA				
			Subtotal	6783.80
			SALES TAX	312.58
			ESTIMATED TOTAL	7096.39

AVIN 3737 AUTHORIZATION [Signature] TITLE 238136 DATE 11/17/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 361 Well #: SWD 1  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	20.6	PORTLAND	4	
LONG STRING	7 7/8"	5 1/2"	17	1153.55	OIL WELL CMT	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED	NOT COMPLETED	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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