

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

IO-1  
June 2009  
Be Typed  
Must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2: \_\_\_\_\_  
City: Kansas City State: MO Zip: 64112  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12/1/10	12/7/10	12/15/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25521-00-00  
Spot Description: \_\_\_\_\_  
SW SW SW SW Sec. 5 Twp. 16 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Franklin  
Lease Name: W-Lidikay Well #: WSW-1  
Field Name: Paola-Rantoul  
Producing Formation: Mississippian  
Elevation: Ground: 972 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1165' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 22' w/ 14 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Operator Date: 5/6/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dig Date: 5/25/11

Operator Name: Haas Petroleum, LLC Lease Name: W-Lidikay Well #: WSW-1  
 Sec. 5 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center; font-size: 24px; font-weight: bold; transform: rotate(-15deg);">                     RECEIVED                      MAY 19 2011                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8		22'	Reg	14	
Longstring	6 3/4	4 1/2		1165'	50/50 Poz	220	

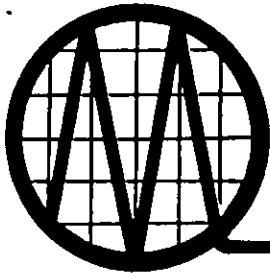
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Perforated at: 1021.0 to 1031.0 - 21 Perfs		
	1032.5 to 1042.5 - 21 Perfs		
	1044.0 to 1054.0 - 21 Perfs		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**MIDWEST SURVEYS**  
 LOGGING • PERFORATING • M.I.T. SERVICES

23379

P. O. Box 68  
 Osawatomie, KS 66064  
 913/755-2128

Date 12/20/2010

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

RECEIVED  
 MAY 19 2011  
 KCC WICHITA

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By Johnny Haas  
 Customer's Authorized Representative

Charge to Haas Petroleum LLC Customer's Order No. Johnny Haas

Mailing Address .....

Well or Job Name and Number West Likiday #WSW-1 County Franklin State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
63 ea	3 7/8" DP 23 Gram Tungsten Expandable Casing Guns	
	120° Phase Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 925.00
	Fifty Three (53) Additional Perforations @ 26.00 ea	\$ 1378.00
	Two (2) Additional Runs @ \$450.00 ea	\$ 900.00
	Portable Mast Unit	\$ 50.00
	Perforated At 10210 To 10310 21 Perfs	
	10325 To 10425 21 Perfs	
	10440 To 10540 21 Perfs	

Total \$ 3253.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC

By S. Windisch Date 12/20/10  
 Customer's Authorized Representative

Serviced by S. Windisch

White — Customer

Canary — Accounting

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

January 14, 2011

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: W-Lidikay – Well # WSW-1  
County: Franklin  
Spot: SW SW SW SW Sec 5, Twp 16, SR 21 E  
Spud Date: December 1, 2010  
API: 15-059-25521-00-00  
TD: 1165'

RECEIVED  
MAY 19 2011  
KCC WICHITA

- 11/30/10: Move rig from yard to Franklin County with Skyy truck's. Spot rig location.
- 12/1/10: Finish move in. Rig up. Spud surface hole @ 12:00. Drill from 0' to 22' TD. At 22'TD cir hole clean. Rig and ran 20' of 8 5/8 casing. Cement with 14 sacks. Plug down @ 2:30 PM. Wait on cement. At 4:00 AM run in with 6 3/4 PDC. Drilled out 5' cement, under surface drilling @ 5:00 AM. Drilled from 22' to 67'.
- 12/2/10: Drilled from 67' to 650'. At 650' cir hole. Wait on John. Back to drilling @ 5:00 AM. Drill from 650' to 685'. CFS every 3'. 685' core point. Cir hole clean. Start tripping out bit.
- 12/3/10: Finish trip out with bit. Pick up core barrel. Trip in hole with barrel. Core hole from 685' to 702'. Pull barrel. Lay out core. Full recovery of 17' core, drain up and shut down for weekend.
- 12/6/10: Start back up. Trip back in hole with bit. Ream core slot from 685' to 702'. Back to drilling @ 11:45 AM. Drill from 703' to 1165' TD. Cir hole until 6:30. Start laying down drill pipe.
- 12/7/10: Finish laying down drill pipe & collars. Rig & ran 1162' of 4 1/2 casing. Rig up cementers and cement.

Total Footage 1165' @ \$6.50 Per Foot	\$7,572.50
One Run on Core Barrel	\$ 500.00
14 Sacks Cement @ \$9.75 Per Sack	<u>\$ 136.50</u>
<b>TOTAL DUE:</b>	<b>\$8,209.00</b>

**DUE UPON RECEIPT – THANK YOU**



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27289

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/7/10	3451	W. Hildikoy # WSW 1	SW 5	16	21	ER
CUSTOMER <u>Haas Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>800 W 47th St # 716</u>			DRIVER		TRUCK #	
CITY <u>Kansas City</u>			DRIVER		TRUCK #	
STATE <u>Mo</u>			DRIVER		TRUCK #	
ZIP CODE <u>64112</u>			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1165' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 971' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Plug  
 DISPLACEMENT 18.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel  
Flush. Mix + Pump 13 BBLs Tell tale dye. Mix + Pump  
226 SKs 50/50 Por Mix Cement 270 Gal 1/2# Phen Seal per sack  
Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing  
TD w/ 18.6 BBL Fresh water. Pressure to 700# PSI.  
Release pressure to set float valve. Check plug depth w/  
Wireline. Shut in casing.

Skyy Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	20 mi	MILEAGE		73 <sup>00</sup>
5402	1171	Casing Footage		N/C
5407	Minimum	Ten Miles		315 <sup>00</sup>
5502C	2 1/2 hrs	Transport		280 <sup>00</sup>
1124	220 SKs	50/50 Por Mix Cement		2164 <sup>00</sup>
1114B	580#	Premium Gel		116 <sup>00</sup>
1107A	113#	Pheno Seal		129 <sup>25</sup>
4404	1	4 1/2" Rubber Plug		45 <sup>00</sup>
		<u>WD# 238487</u>		
			7.8%	SALES TAX
				ESTIMATED TOTAL
				191.55
				4240 <sup>30</sup>

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.