

ORIGINAL

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAY 01 2009 Form ACO-1

RECEIVED

September 1999  
Be Typed

5/01/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: None  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Tim Priest  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

02/11/09 02/17/09 NA 2/17/09  
Spud Date or 02/18/09  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 039-21089-00-00  
County: Decatur  
SE SE NW SE Sec. 11 Twp. 05 S. R. 26  East  West  
1495 FSL feet from S N (circle one) Line of Section  
1565 FEL feet from E W (circle one) Line of Section

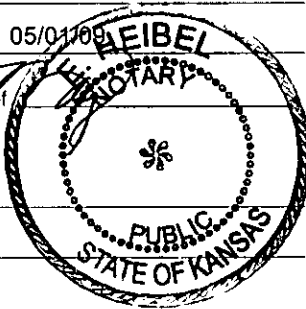
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Griffith Well #: 1-11  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2569 Kelly Bushing: 2574  
Total Depth: 3900 Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 258 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANJ 1-11-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Leon Rodak, VP Production Date: 05/01/09  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
2009 [Signature]  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

REC'D  
MAY 25 2009

\* NEEDS NOTARY'S STAMP

Operator Name: Murfin Drilling Company, Inc. Lease Name: Griffith Well #: 1-11  
 Sec. 11 Twp. 05 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,  
 Microresistivity

X SEE ATTACHED LIST

KANSAS CORPORATION COMMISSION

MAY 01 2009  
 RECEIVED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	258	Common	165 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 118219

Invoice Date: Feb 18, 2009

Page: 1

**Bill To:**  
Murfin Drfg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

*operator pay*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Griffith #1-11-07	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 18, 2009	3/20/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
65.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	1,495.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
15000	016	405	3397	6968.80	PTA
				(2341.00)	

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2371.00

ONLY IF PAID ON OR BEFORE

Mar 20, 2009

Subtotal	6,774.30
Sales Tax	194.50
Total Invoice Amount	6,968.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,968.80</b>

*35%*

RECEIVED  
JAN 06 2010  
KCC WICHITA

*2371.00*  
*4597.80*

# ALLIED CEMENTING CO., LLC. 044221

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>2-18-09</u>	SEC. <u>11</u>	TWP. <u>Q5S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>GRIFFITH</u>	WELL # <u>1-11</u>	LOCATION <u>Allison 4 1/2 N 3E</u>	COUNTY <u>Decatur</u>		STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>1s 1/4 W N 10 D</u>					

CONTRACTOR <u>Murfin Drilling Rig 16</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3900'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2186'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED <u>220 sks 6940</u>		
<u>4% gel 1/4# Flo-seal</u>		
COMMON <u>132 sks</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX <u>88 sks</u>	@ <u>8.00</u>	<u>704.00</u>
GEL <u>8 sks</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	@	
ASC	@	
	@	
<u>Flo-seal 55#</u>	@ <u>2.50</u>	<u>137.50</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>230 sks</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE <u>104 sk/mile</u>		<u>1495.00</u>
		TOTAL <u>5094.30</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Andrew</u>
# <u>423-281</u>	HELPER <u>Larene</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Jerry</u>
BULK TRUCK	
#	DRIVER

REMARKS:

25 sks @ 2186'

100 sks @ 1370'

40 sks @ 310'

10 sks @ 40'

15 sks mouse hole

30 sks Rat hole

Thank you

**SERVICE**

DEPTH OF JOB <u>2186'</u>	
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>65 miles</u>	@ <u>7.00</u> <u>455.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Murfin

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1640.00

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>	
<u>1 Dry hole plug</u>	@ <u>40.00</u>
	@
	@
	@
	@
TOTAL <u>40.00</u>	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Raymond Bled

SIGNATURE R Bled

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
JAN 06 2010  
KCC WICHITA



*Acct. Fing.*

# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 118142  
 Invoice Date: Feb 11, 2009  
 Page: 1

**Bill To:**  
 Murfin Drig. Co., Inc.  
 250 N. Water  
 STE #300  
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Griffith #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 11, 2009	3/13/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
65.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	1,131.00
1.00	SER	Surface	1,018.00	1,018.00
65.00	SER	Mileage Pump Truck	7.00	455.00

Account	Unit Rig	W L	No.	Amount	Description
05000	010	45	3397	6168.98 (2093.86)	Cement S. 3g

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,093.86 *35%*

ONLY IF PAID ON OR BEFORE

Mar 13, 2009

Subtotal	5,982.45
Sales Tax	186.53
Total Invoice Amount	6,168.98
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,168.98</b>

RECEIVED  
 JAN 06 2010  
 KCC WICHITA

*2093.86*  
*4075.12*

# ALLIED CEMENTING CO., LLC. 044073

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>2/11/09</u>	SEC <u>11</u>	TWP <u>5</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>1:30 p.m.</u>	JOB START <u>2:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>Griffith</u>	WELL # <u>1-11</u>	LOCATION <u>Allison 4 1/2 N 3 W 1/3 4 W</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>NO INFO</u>			

CONTRACTOR <u>Murkin 16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	AMOUNT ORDERED <u>165 Com 3070cc</u>
CASING SIZE <u>8 1/2</u>	<u>290 gel</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>165</u> @ <u>15.45</u> <u>2549.25</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL @ <u>20.80</u> <u>62.40</u>
PERFS.	CHLORIDE <u>6</u> @ <u>58.00</u> <u>348.00</u>
DISPLACEMENT <u>14 1/2 BBL</u>	ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK

# 347 DRIVER Lenaie

BULK TRUCK

# DRIVER

**REMARKS:**

Cement Drilled C&C on 1/26/09

Frank Lee

Alan, Wayne, Lenaie

CHARGE TO: Murkin Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

HANDLING 174 @ 2.40 417.60

MILEAGE 104.58/mile @ 1.10 1131.00

TOTAL 4509.45

**SERVICE**

DEPTH OF JOB 258.8'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 65 @ 7.00 455.00

MANIFOLD @

TOTAL 1473.00

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Kelly Wilson

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
JAN 06 2010  
KCC WICHITA