

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/4/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447 **KCC**
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA **MAY 04 2010**
Address 2: P.O. BOX 27570 **CONFIDENTIAL**
City: HOUSTON State: TX Zip: 77227 + _____
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: TEXON L.P.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/10/2010 02/17/2010 03/26/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21888-00-00
Spot Description: _____
NW SE SE NW Sec. 17 Twp. 30 S. R. 33 East West
1989 Feet from North / South Line of Section
2018 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: BLACK B Well #: 1
Field Name: LEMON VICTORY
Producing Formation: MARMATON & LANSING
Elevation: Ground: 2961 Kelly Bushing: 2971
Total Depth: 4950 Plug Back Total Depth: 4835
Amount of Surface Pipe Set and Cemented at: 1817 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AH I US 57020**
(Data must be collected from the Reserve Pit)
Chloride content: 1600 ppm Fluid volume: 1400 bbls
Dewatering method used: AIR EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: ADMIN ASSIST REGULATORY Date: 5/4/10
Subscribed and sworn to before me this 4th day of May, 2010.
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
MAY 06 2010

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2013

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Operator Name: OXY USA, INC. Lease Name: BLACK B Well #: 1
 Sec. 17 Twp. 30 S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> KCC MAY 04 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1817	A-CON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	4947	A-CON/50/50 POZ	150/160	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED		
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TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4813</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>04/06/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>254</u>	Gas Mcf <u>0</u>	Water Bbls. <u>23</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>MARMATON 4770'-4779'</u> <u>LANSING 4123'-4415'</u>
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Attachment to Black B-1 (API# 15-081-21888-0000) ACO-1

Logs Run:

- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Borehole Sonic Array Log
- Cement Bond Log

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4036	-1064
Lansin	4103	-1131
Marmaton	4739	-1767
Cherokee	4912	-1940

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Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, .2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 150	1% CC, 1/4# Cellflake
	50/50 Poz	Tail: 160	5% Calset, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

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Attachment to Black B-1 (API# 15-081-21888-0000) ACO-1

Perforation Record

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	4770'-4779' Marmaton	65 bbls 4% KCl Acid: 1000 gal. 15% FE w/ Additives Flush w/ 1214 gal. KCl	4770-4779
4	4406'-4415' Lansing G	60 bbls 4% KCl Acid: 1000 gal. 15% FE w/ Additives Flush w/ 1134 gal. KCl	4406-4415
4	4233'-4242' Lansing D	83 bbls 4% KCl Acid: 1000 gal. 15% FE w/ Additives Flush w/ 1059 gal. KCl	4233-4242
4	4179'-4183' Lansing	72 bbls 4% KCl Acid: 500 gal. 15% FE w/ Additives Flush w/ 1057 gal. KCl	4179-4183
4	4123'-4131' Lansing A	74 bbls 4% KCl Acid: 1000 gal. 15% FE w/ Additives Flush w/ 1046 gal. KCl	4123-4131

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

MAY 04 2010

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FIELD SERVICE TICKET

1717 00250 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-12-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Oxy USA	LEASE Black #B-1	WELL NO.					
ADDRESS	COUNTY Haskell	STATE KS					
CITY	STATE	SERVICE CREW R. Cox, R. Martinez, J. Martinez					
AUTHORIZED BY J. Bennett JR	JOB TYPE: 242 8 5/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE TIME
10876	3						2-11-10 PM 3:00
27462	3					ARRIVED AT JOB	PM 5:00
14355	2					START OPERATION	AM PM
14284	1					FINISH OPERATION	AM PM
19615	2					RELEASED	AM PM
19506	1					MILES FROM STATION TO WELL	35 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PO # **1100339**

SIGNED: M. U.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	sk	430		7998 00
CL110	Krem Plus	sk	200		3260 00
CC109	Calcium Chloride	lb	1591		1670 55
CC102	Celloflake	lb	265		980 50
CC130	C-51	lb	81		2025 00
CF1453	8 5/8 Flapper Type Insert Valve	ea	1		280 00
CF1773	Centralizers		5		725 00
CF1903	Basket		1		315 00
CF253	Regular Guide Shoe		1		380 00
CF105	Top Rubber Plug		1		225 00
CF603	Stop Ring		1		44 00
E101	Heavy Equipment Mileage	mi	105		735 00
CE240	Blending + Mixing Service	sk	630		882 00
E113	Proppant + Bulk Delivery	ton/mi	1038		1660 40
CE202	Depth Charge - 1001 - 2000	ea	1		1500 00
CE504	Plug Container	ea	1		250 00
E100	Unit Mileage	mi	35		148 75
S003	Service Supervisor	ea	1		175 00
SUB TOTAL					\$15,509.29

CHEMICAL / ACID DATA:			

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MAY 06 2010

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE <u>Mel Rivera</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>M. U.</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 2-12-10
Lease Black	Well # B-1	
Field Order # 00250	Station Liberal, KS-1717	Casing " 8 5/8 Depth 24' 1820'
Type Job 2-42	8 5/8 Surface	County Haskell State KS
		Formation 17-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size 2 1/2	Shots/Rt		Acid 2730sk - A-Con 36cc	RATE 1/2# cell/flake, 22% w/ A-1	ISIP	
Depth 1820.2	Depth	From	To	3.18 ft³/sk, 1984 gal/sk @ 11.2 ppg		5 Min.	KCC
Volume 116 bbl	Volume	From	To	200sk - Prem Plus	26cc cell/flake	10 Min.	MAY 04 2010
Max Press 2000*	Max Press	From	To	1:35 ft³/sk, 638 gal/sk @ 14.8 ppg		15 Min.	CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth 1776'	Packer Depth	From	To	Flush fresh	Gas Volume	Total Load	

Customer Representative C. Wylie	Station Manager J. Bennett	Treater A. Oliveira
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Service Units	19816	27462	14355	14284	19615	19655			
Driver Names	A. Oliveira	L. Cox	P. Martinez	J. Martinez					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					on loc-site assessment (laying down O.P.)
5:03					spot trucks-rig up
8:00					start csg + float equip.
10:30					csg on bit, break circ. (30 min)
10:35					safety meeting - JSA
11:10					switch over to pumping lms - pressure test
11:15					start mixing back cmt @ 11.2 ppg
11:15	200		244	5	start pumping cmt - 5 bpm @ 200'
12:24	100		48	4.5	switch to tail cmt @ 14.8 ppg
12:37					finish pumping cmt, drop plug
12:37	0		0	5	disp csg
1:12			103	2	slow rate last 10 bbls of disp
1:15			113	0	land plug float held
					circ 112 bbls cmt to surface
					job complete

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00512 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-19-2010	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER OXY USA		LEASE Black "B"				WELL NO. 1		
ADDRESS		COUNTY Haskell		STATE KS				
CITY		STATE		SERVICE CREW Garry, Chao, Santiago				
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: Z42 Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-19	TIME PM
19988	8					ARRIVED AT JOB	2-19	AM 1400
12978	8					START OPERATION	2-19	AM 2000
19943	8					FINISH OPERATION	2-19	PM 2130
19828	8					RELEASED	2-19	PM 2200
19883	8					MILES FROM STATION TO WELL		33.4

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PN# 1100339

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	✓ SK	200		3720 00
CL104	50/50 POZ	✓ SK	160		1760 00
CC113	Cal Set	✓ lb	675		506 25
CC124	FLA-115	✓ lb	81		1215 00
CC111	SALT	✓ lb	891		445 50
CC201	Gilsonite	✓ lb	801		536 67
CC107	CAF 38 Deformer	✓ lb	34		238 00
CC109	Calcium Chloride	✓ lb	188		197 40
CC102	Cello-flake	✓ lb	50		185 00
CC130	C-51	✓ lb	38		950 00
CF103	Top Rubber Cement Plug	✓ CA	1		105 00
CF251	Guide Shoe - Regular	✓ CA	1		250 00
CF1451	Flapper Type Insert Float Valves	✓ CA	1		215 00
CF1651	Turbolizer, 5 1/2"	✓ CA	25		2750 00
CF501	Stop Ring 5 1/2"	✓ CA	1		40 00
CF3000	Industraint Rubber Threadlock Kit	✓ CA	1		34 00

Cont. on Next Page !!

SUB TOTAL \$11851 85

CHEMICAL / ACID DATA:	RECEIVED	SERVICE & EQUIPMENT	%TAX ON \$
	MAY 06 2010	MATERIALS	%TAX ON \$
		TOTAL	

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SERVICE REPRESENTATIVE G. Humphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 02-19-2010
Lease BLACK "B"	Well # 1	
Field Order # 00512	Station 1717	Casing 5 1/2" Depth 4950' County HASKELL State KS
Type Job Z 42 Longstring	Formation	Legal Description 17-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5.5	Tubing Size	Shots/Ft Lead - 150sx		Acid 'A-Con' Blend - 1% Calcium Chloride	RATE	PRESS	#19" Cellflax
Depth 4950'	Depth	From	To	Pre Pad yield 3.13 water	Max 19.55	weight 11.2#	5 Min. .2% WCA-1
Volume 113	Volume	From TAIL	To 160sx	Pad 50/50 Poz - 5	Min Calset, 10% SALT,		10 Min. .6% C-15, 1/4"
Max Press 3900	Max Press	From	To	Frac yield 1.52	Avg Deframer, 5# Gilsomite		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From 50sx	To A-Con	water 6.65 weight - 13.8	HHP Used		Annulus Pressure
Plug Depth 4874.54	Packer Depth	From Rat + Mouse		Flush 113 bbl H₂O	Gas Volume	500gal Superflush II	Total Load

Customer Representative Cal Wylie	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19888	12978	19843
Driver Names Garry	Chad	Winz
		Santiago Chavez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					Arrive on location - Safety Met - Rig up Equip.
1800					Casing on Bottom
1810					Circulate Well
1945					Safety Meeting KCC
2000	2500				Pressure Test Lines MAY 04 2010
2002	250		12	3	Pump Superflush II CONFIDENTIAL
2006	250		5	3	Pump Water Spacer
2025 2025	350		0	6.5	Start Pumping 'A-Con' - 150sx @ 11.2#
2043	175		83.6	4	Finish LEAO Cement
2043 2043	175				Start Pumping 50/50 Poz 160sx @ 13.8#
2055	150		43.3	4	Finish Tail Cement
2057			—	—	Clean Pumps + Lines to Pit
2103			—	—	Drop Plug
2104	0-800		0	4.5	Start Pumping Displacement
2125	750		103	3	Slow Rate
2130	925-1600		113	3	Land Plug
2131	0		—	—	Release PSI - FLOAT HELD
2013	0		20		RECEIVED Plug Rat + Mouse holes w/ 50sx of 'A-Con'
					MAY 06 2010

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