

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/06/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739

Name: SEK Energy, LLC.

Address: P.O. Box 55

City/State/Zip: Benedict, Kansas 66714

Purchaser: _____

Operator Contact Person: Kerry King

Phone: (620) 698-2150 **CONFIDENTIAL**

Contractor: Name: MOKAT Drilling

License: 5831 MAY 06 2009

Wellsite Geologist: Julie Shaffer **KCC**

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1/15/09</u>	<u>1/22/09</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27756-0000

County: Wilson

NW SE NE NE Sec. 31 Twp. 28 S. R. 15 East West

960 feet from S 1(N) (circle one) Line of Section

360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Wambsganss, R. Well #: 1-31

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 893' Kelly Bushing: _____

Total Depth: 1137' Plug Back Total Depth: 1120'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20'

feet depth to 0 w/ 4 sx cmt.

Att 2 - Dlg - 6/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: GEOLOGIST Date: 5-6-09

Subscribed and sworn to before me this 6 day of May

20 09

Notary Public: Kerry King

Date Commission Expires: 8-11-2012

KERRY KING
Notary Public - State of Kansas
My Appt. Expires 8-11-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

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Operator Name: SEK Energy, LLC. Lease Name: Wambsganss, R. Well #: 1-31
 Sec. 31 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Density-Neutron, Dual Induction, Differential Temperature</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>551'</td> <td>+342'</td> </tr> <tr> <td>Altamont Limestone</td> <td>587 3/4'</td> <td>+305 1/4'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>715'</td> <td>+178'</td> </tr> <tr> <td>Oswego Limestone</td> <td>767'</td> <td>+126'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>872'</td> <td>+21'</td> </tr> <tr> <td>Mississippi</td> <td>1094'</td> <td>-201'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	551'	+342'	Altamont Limestone	587 3/4'	+305 1/4'	Pawnee Limestone	715'	+178'	Oswego Limestone	767'	+126'	Verdigris Limestone	872'	+21'	Mississippi	1094'	-201'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		20'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1120'	Thickset	125	See attached

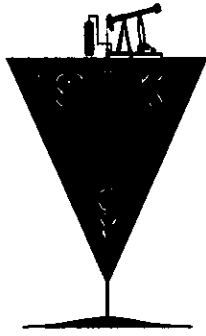
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

May 6, 2009

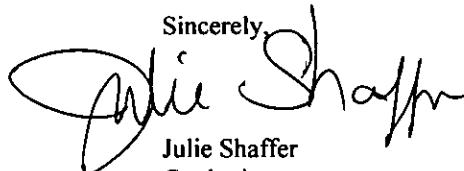
Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

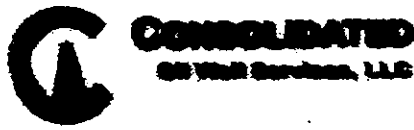
Please hold the information provided in this Well Completion Form confidential for the extended 2 year period of time.

Wambsganss, R. #1-31 API#: 15-205-27756

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KCC

Sincerely,

Julie Shaffer
Geologist

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ENTERED

TICKET NUMBER 20772
 LOCATION EUREKA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8576

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-09	7860	Wambsgass R. 1-31				Labette
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
SEK Energy LLC			463	Shannon		
MAILING ADDRESS			439	Calin		
P.O. Box 55			437	Jim		
CITY	STATE	ZIP CODE				
Benedict	KS	66624				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1135' CASING SIZE & WEIGHT 4 1/2" 12.5"
 CASING DEPTH 1126' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7# SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.3 Bbl DISPLACEMENT PSI 600 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting- Ran wireline tagged float shoe @ 1127' log up to 4 1/2"
casings. Break circulation w/ 25 Bbl fresh water. Pump 4 hrs get bulk w/ bulls
5 Bbl water spacer. 20 Bbl metasilicate pre-flush, 9 Bbl dye water. Mixed
125 sacks thickest cement w/ 4 1/2" slake @ 13.4# per sack. yield 1.61. without
pump + lines shut down, release latch down plug. Display w/ 18.3 Bbl fluid water
Final pump pressure was 650 PSI. Pump plug to 1000 PSI wait 2 minutes, release pressure
float held. Good cement returns to surface @ 8 Bbl slurry to pit. Job complete log down
Ran wireline tagged plug @ 1126'.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1120A	125 sacks	thickest cement	16.00	2000.00
1107	30"	4 1/2" slake	1.97	59.10
1118A	200"	get flush	.16	32.00
1105	50"	bulls	.37	18.50
1102	80"	calc	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
5404	6.88	ten-mileage back tax	1.16	319.23
4453	1	4 1/2" latch down plug	200.00	200.00
5502C	3 hrs	80 Bbl use TRK	94.00	282.00
1123	3000 gals	city water	19.00/1000	57.00
			Schedule	4185.63
			SALES TAX	160.95
			ESTIMATED	
			TOTAL	4346.58

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6.3%

Ravin 3737

228601

AUTHORIZATION for stated by Julie Shaffer

TITLE Co. Rep

DATE _____

4358.58