

ORIGINAL

5/04/11

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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MAY 04 2009

Wellsite Geologist: Robert Stolze
Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-13-09 _____ 3-18-09 _____
Spud Date or _____ Date Reached TD _____
Recompletion Date _____ Completion Date or _____
Recompletion Date _____

PTA
3/18/09

API No. 15 - 167-23,563-00-00
County: Russell
 NW NE SW SE Sec. 7 Twp. 12 S. R. 13 East West
2480 feet from (S) N (circle one) Line of Section
1630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beran Well #: 1
Field Name: (wildcat)

Producing Formation: _____
Elevation: Ground: 1638' Kelly Bushing: 1643'
Total Depth: 3190' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 428 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-4-09

Subscribed and sworn to before me this 4th day of May, 2009.

Notary Public: Magaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 05 2009

RECEIVED

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

KANSAS CORPORATION COMMISSION

MAY 05 2009
RECEIVED

May 4, 2009

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

CONFIDENTIAL

MAY 04 2009

KCC

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. - #1 Beran
API# 15-167-23,563-00-00
2480' FSL & 1630' FEL
NW NE NW SE Sec. 7-12S-13W
Russell County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for the Beran #1 be held confidential for two years. **Please note the location change from the original footages submitted on Form C-1.**

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schulte
Marge Schulte

ms

Enclosures

SB said a court C-1 met req. in this case. KAC 6/1/09

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3033

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-14-09	7	12	13	RS	KC		3:30AM
Lease <u>Beran</u>	Well No. <u>2</u>		Location <u>Russell 9 N 2 3/4 E N1110</u>				
Contractor <u>Murkin #16</u>							
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist wiper or contractor to do work as listed			
Hole Size <u>1 3/4</u>	T.D. <u>430</u>		Charge To <u>John O. Farmer</u>				
Csg. <u>8 5/8 2315</u>	Depth <u>428</u>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement <u>20-156</u>	Shoe Joint		CEMENT				
Press Max.	Minimum		Amount Ordered <u>22500 300 2700 10</u>				
Meas Line	Displace <u>26.14 bbls</u>		Common <u>225 @ 10 270 @ 10</u>				
Perf.			Poz. Mix				
EQUIPMENT							
Pumptrk <u>9</u>	No. <u>9</u>	Driver <u>BRADY</u>	Gel. <u>4 @ 17.00</u> <u>68.00</u>				
Bulktrk <u>2</u>	No. <u>2</u>	Driver <u>DOUG</u>	Calcium <u>7 @ 42.00</u> <u>294.00</u>				
Bulktrk <u>3</u>	No. <u>3</u>	Driver <u>DOUG</u>	Mills				
Bulktrk <u>4</u>	No. <u>4</u>	Driver <u>DOUG</u>	Salt <u>3 @ 10.00</u> <u>30.00</u>				
JOB SERVICES & REMARKS							
Pumptrk Charge <u>Surface</u>	<u>400.00</u>		Flowseal				
Mileage <u>600 @ 12</u>	<u>72.00</u>		Total <u>472.00</u>				
Footage			Handling <u>236 @ 1.75</u>				
Remarks:			Mileage				
<u>Cement Didn't Cure</u>							
FLOAT EQUIPMENT							
		Slide Shoe <u>8 1/2</u>		<u>69.00</u>			
Centralizer							
Baskets							
AFU Inserts							
<u>1 8 5/8 head & member</u>							
<u>1 wad plug</u>							
Rotating Head							
Squeeze Mainfold							
Tax							
Discount <u>20%</u>							
Total Charge							
X Signature <u>Andy Stel</u>							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. 3219

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-8-04	7	12	13	Dewey	Kansas		8:00 AM
Lease	BERAN		Well No.	1		Location	
Contractor	Morton Drilling Rig		Owner	To Quality Oilwell Cementing, Inc.			
Type Job	1 1/2" Hole		You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size	7 1/2"	T.D.	3150				
Csg.	Depth		Charge To	S. A. Finner			
Tbg. Size	Depth		Street				
Drill Pipe	Depth		City	State			
Tool	Depth		The above was done to satisfaction and supervision of owner, agent or contractor.				
Cement Let (in Csg.)	Shoe Joint		Amount Ordered 180 cwt. Cement				
Press Max.	Minimum		Common 108 @ 100				
Meas Line	Displace		Poz. Mix 72 @ 100				
Perf.	Gel.		6 @ 1700				
EQUIPMENT CONFIDENTIAL							
Pumptrk No.	Cement Helber		Calcium				
Bulktrk No.	Driver		Mills				
Bulktrk No.	Driver		S. A. Finner				
JOB SERVICES & REMARKS							
Pumptrk Charge	plug		450.00				
Mileage	12 @ 6.00		72.00				
Footage	Total		522.00				
Remarks:	1st plug @ 719		250.00				
	2nd plug @ 418		100.00				
	3rd plug @ 10		10.00				
	Red Head		50.00				
	Mud		100.00				
	AFU Inserts		45.00				
	Rotating Head						
	Squeeze Mainfold						
Signature							Tax
A. J. Hill							Discount
							Total Charge
							166.26
							(569.00)
							2443.76