

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/05/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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MAY 05 2009

Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/07/09 01/16/09 01/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21545-0000
County: Comanche
N2 SW NW NW Sec. 7th Twp. 32 S. R. 20 East West
900 FNL feet from S (N) (circle one) Line of Section
330 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schweitzer Well #: 2-7
Field Name: Comanche

Producing Formation: N/A
Elevation: Ground: 1930 Kelly Bushing: 1941
Total Depth: 5270 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 573 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

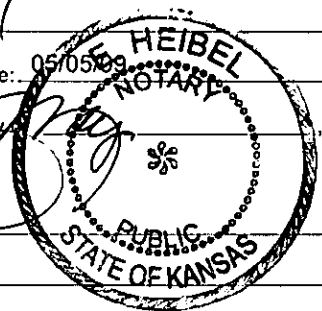
PA - Day - 6/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 05/05/09
Subscribed and sworn to before me this _____ day _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 07 2009
RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: Schweitzer Well #: 2-7
 Sec. 7th Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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SEE ATTACHED LIST

Dual Induction, Compensated Porosity,
 Microresistivity

MAY 05 2009

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22" 22"		80 - 50			
Surface		13 3/8		573	Common	575	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Formations	Schweitzer #2-7 900 FNL 330 FWL Sec. 7-T32S-R20W 1941' KB						Schweitzer #1-7 1980 FNL 330 FWL Sec. 7-T32S-R20W 1940' KB	
	Sample Tops	Datum	Ref	Log tops	Datum	Ref	SampleTop	Datum
Wabaunsee							3440	-1500
Heebner	4193	-2252	+7	4212	-2271	-12	4199	-2259
Douglas Sh.							4291	-2350
Lansing	4410	-2469	+5	4412	-2471	+3	4414	-2474
Stark	4756	-2815	+11	4771	-2830	-4	4766	-2826
Marmaton							4924	-2984
Pawnee				4990	-3049	-8	4981	-3041
B/Penn Lm	5128	-3187	+5	5141	-3200	-8	5132	-3192
Mississippian				5172	-3231	+55	5226	-3286
RTD	5270						5325	
LTD				5288				

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May 5, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-033-21545-0000
Schweitzer 2-7

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MAY 05 2009
KCC

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel". The signature is stylized and cursive, with a large loop at the end.

Elisabeth Heibel

KANSAS CORPORATION COMMISSION

MAY 07 2009
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ALLIED CEMENTING CO., LLC. 34154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>1-8-09</u>	SEC <u>7</u>	TWP. <u>32S</u>	RANGE <u>20W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:00 AM</u>
<u>Schwartz</u> LEASE	WELL # <u>2-7</u>	LOCATION <u>Protective, KS, 7N to WIVE,</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3W, 145, E-F to</u>			

CONTRACTOR MUFFIN #2
 TYPE OF JOB Surface
 HOLE SIZE 17 1/2" T.D. 590'
 CASING SIZE 13 3/4" DEPTH 576'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 700 MINIMUM 100
 MEAS. LINE SHOE JOINT 44'
 CEMENT LEFT IN CSG. 44'
 PERFS.
 DISPLACEMENT 84 1/2" Bk Freshwater

OWNER MUFFIN Drilling
 CEMENT
 AMOUNT ORDERED 275 SF 67.35:6 + 32 CC 14#
Flo Seal, 250 SF CLASS A + 32 CC + 2% Gel,
300 SF CLASS A + 32 CC, 75 SF CLASS A + 2% Gel + 6% GYP
 COMMON 6.25 A @ 15.45 9656.25
 POZMIX @
 GEL 6 @ 20.80 124.80
 CHLORIDE 30 @ 58.20 1746.00
 ASC @
ALW 275 @ 14.80 4070.00
Flo Seal 69 # @ 2.50 172.50
Gyp Seal 4 @ 29.20 116.80

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Dameron
 # 414-302 HELPER Raymond R.
 BULK TRUCK
 # 421-257 DRIVER LARRY J.
 BULK TRUCK
 # 364-314 DRIVER Randy F.
363-249

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 HANDLING 957 @ 2.40 2296.80
 MILEAGE 65 X 957 X 1.10 6220.50
 TOTAL 29403.65

REMARKS:

3 feet bottom, lead crazy, Pump 275 SF 67.35:6 + 32 CC + 14# Flo Seal, 250 SF CLASS A + 32 CC + 2% Gel, Stop Pump, Release Plug, Start Displacement, see L.F.T, slow fast, Bump Plug, Float full cement circulated to surface, cement fell, topped out w/ 300 SF CLASS A + 2% gel, cement 275 SF + 2% gel + 6% GYP, cement stayed @ surface
 Thank you

CHARGE TO: MUFFIN Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 576'
 PUMP TRUCK CHARGE D-300' 1018.00
 EXTRA FOOTAGE 276' @ .85 234.60
 MILEAGE 65 @ 7.00 455.00
 MANIFOLD
Head Ration 1 @ 113.00 113.00

TOTAL 1820.60

13 3/8" PLUG & FLOAT EQUIPMENT

Top Rubber Plug 1 @ 248.00 248.00
AFU Insert 1 @ 552.00 552.00
Basket 1 @ 310.00 310.00

TOTAL 1110.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X CARL JESSOPH
 SIGNATURE X Carl Jessoph

SALES TAX (If Any) _____
 TOTAL CHARGES 1110.00
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

KANSAS CORPORATION COMMISSION
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

met
INVOICE *Fig*
 Invoice Number: 117893
 Invoice Date: Jan 17, 2009
 Page: 1

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

- - - - -
 FIVE

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Schweitzer #02-07	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jan 17, 2009	2/16/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
100.00	MAT	Pozmix	8.00	800.00
9.00	MAT	Gel	20.80	187.20
259.00	SER	Handling	2.40	621.60
65.00	SER	Mileage 259 sx @ .10 per sk per mi	25.90	1,683.50
1.00	SER	Rotary Plug	1,017.00	1,017.00
65.00	SER	Mileage Pump Truck	7.00	455.00

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 MAY 05 2009

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	002	W	3381	9457.76	PIA
				(1416.36)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1416.36

ONLY IF PAID ON OR BEFORE

Feb 16, 2009

Subtotal	7,081.80
Sales Tax	375.34
Total Invoice Amount	7,457.14
Payment/Credit Applied	
TOTAL	7,457.14

Q111
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 1416.36
 6040.78

ALLIED CEMENTING CO. LLC. 34092

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>01/17/09</u>	SEC. <u>07</u>	TWP. <u>32s</u>	RANGE <u>20w</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Schweitzer</u>	WELL # <u>02-07</u>	LOCATION <u>Protection, KS, N to center, 3w</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 1/2, spinto</u>					

CONTRACTOR <u>Murfin #2</u>	OWNER <u>Murfin</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D.	AMOUNT ORDERED <u>250 sx 60:40:4% gel</u>
CASING SIZE <u>13 3/8</u> DEPTH <u>576</u>	
TUBING SIZE DEPTH	
DRILL PIPE <u>4K</u> DEPTH <u>990</u>	
TOOL DEPTH	
PRES. MAX <u>250</u> MINIMUM <u>—</u>	COMMON <u>150 A @ 15.45 2317.50</u>
MEAS. LINE SHOE JOINT <u>N/A</u>	POZMIX <u>100 @ 8.00 800.00</u>
CEMENT LEFT IN CSG. <u>—</u>	GEL <u>9 @ 20.80 187.20</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>Fresh H₂O & Mud</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER D. Felice

714-302 HELPER R. Ragan

BULK TRUCK DRIVER M. Nall

363-249 DRIVER M. Nall

BULK TRUCK DRIVER

REC

REMARKS:

Pipe at 990' Lead Hole, Pump 8K Bbls Fresh H₂O, Spacers, Mix 50sx Cement, Disp. w/ 3 Bbls Fresh H₂O & 7 1/2 Bbls Mud, Pipe at 600', Lead Hole, Pump 20 Bbls Fresh H₂O Spacers, Mix 100sx Cement, Disp. w/ 2 Bbls Fresh H₂O & 4 1/2 Bbls Mud, Pipe at 60' Lead Hole, Mix 50sx Cement, Plug Rot. Hole w/ 30sx Cement, Plug Mouse Hole w/ 20sx Cement.

HANDLING <u>259 @ 2.40</u>	<u>621.60</u>
MILEAGE <u>65 x 259 x .10</u>	<u>1683.50</u>
TOTAL	<u>5609.80</u>

SERVICE

DEPTH OF JOB <u>990'</u>	
PUMP TRUCK CHARGE	<u>1017.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>65 @ 7.00</u>	<u>455.00</u>
MANIFOLD <u>N/A @</u>	

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1472.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carl Jessepch

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

KANSAS CORPORATION COMMISSION
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