

ORIGINAL

5/04/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

MAY 18 2009

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OPERATOR: License # 33539

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2: _____

City: Fredonia State: KS Zip: 66736 + _____

Contact Person: Tracy Miller

Phone: (620) 378-3650

CONTRACTOR: License # 33072

Name: Well Refined Drilling Co., Inc. **CONFIDENTIAL**

Wellsite Geologist: _____ MAY 04 2009

Purchaser: SEK Pipeline

Designate Type of Completion: KCC

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

3/18/09 3/20/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 205-27712-00-00

Spot Description: _____

~~SE~~ SE NE Sec. 22 Twp. 27 S. R. 15 East West

1874 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Wilson

Lease Name: Clinesmith Well #: A-1

Field Name: CBCGA

Producing Formation: N/A

Elevation: Ground: 864 est. Kelly Bushing: _____

Total Depth: 1169' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21'4" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1140

feet depth to: surface w/ 125 sx cmt

Drilling Fluid Management Plan AM II NS 7-709
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shamus Shide

Title: Administrative Assistant Date: 5/4/09

Subscribed and sworn to before me this 4 day of May

20 09
Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Den.ed. Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Clinesmith Well #: A-1
 Sec. 22 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density-Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24#	21' 4"	Portland	8	
Longstring	6.75"	4.5"	Unknown	1140'	Thick Set	125	
MAY 04 2009							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
KANSAS CORPORATION COMMISSION MAY 18 2009 RECEIVED			

TUBING RECORD		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS. <input type="checkbox"/> Ventred <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If ventred, Submit ACO 18)</i>	METHOD OF COMPLETION. <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL _____ _____
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Weil Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
RIG #
WELL LOGS

Rig #:	3		Lic #	33539			
API #:	15-205-27712-0000						
Operator:	Cherokee Wells, LLC						
	4916 Camp Bowie Blvd						
	Fort Worth, TX 76107						
Gas Tests							
Well #:	A-1	Lease Name:	Clinesmith	Depth	Inches	Office	flow - MCF
Location:	2280	FNL	Line	680	2	1/4"	2.37
	330	FEL	Line	730	4	1/4"	3.37
Spud Date:	3/18/2009			755	Gas Check Same		
Waivered Out	3/20/2009			805	Gas Check Same		
Driller:	Shaun Beach			955	Gas Check Same		
Casing Record	Surface	Production		1055	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1105	7	1/4"	4.45
Casing Size	8 5/8"						
Weight	24#						
Setting Depth	21' 4"						
Cement Type	Portland						
Sacks	8						
Feet of Casing							

S22	T27S	R15E
Location: S2 NE N2, SE, SE, NE		
County:		Wilson

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2/09/09

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MAY 18 2009

09LC-032009-R3-010-Clinesmith A-1-CWLLC-CW-238

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	343	418	lime	634	636	blk shale
2	9	clay	418	420	blk shale	636	640	lime
9	123	shale	420	425	lime	640	646	shale
123	141	lime	425	427	sandy shale	646	654	sand
141	194	shale	427	444	sandy shale	654	657	laminated sand
194	240	lime	444	470	lime	657	663	shale
240	245	sand	470	474	blk shale	663	670	sand
245	253	shale	474	506	lime	670	672	coal
253	261	sand	506	526	shale	672	700	sand
261	262	shale	526	527	lime	700	704	laminated sand
262	263	coal	527	569	shale	704	704' 6"	sandy shale
263	273	shale	569	571	lime	704' 6"	713	sand
273	299	sand	571	577	sandy shale	713	717	sandy shale
299	302	coal	577	591	shale	717	719	shale
302	309	shale	591	594	blk shale	719	720	lime
309	318	lime	594	609	shale	720	723	coal
318	324	shale	609	611	lime	723	742	lime
324	340	lime	611	624	shale	742	744	blk shale
340	343	shale	624	634	lime	744	749	lime

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