

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34245  
Name: William G. Smith Oil, LLC  
Address 1: 107 Rohrer Hts.  
Address 2: PO Box 62  
City: Osawatomie State: KS Zip: 66064 +  
Contact Person: Darrell Noah  
Phone: ( 620 ) 363-0245

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit # 821056-12  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
see attached sheet					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached sheet.

Plugging Contractor License #: Leland Jackson #31519 Name: Lone Jack Oil Company  
Address 1: 509 East Walnut Address 2: \_\_\_\_\_  
City: Blue Mound State: KS Zip: 66010 +  
Phone: ( 620 ) 363-0492

Name of Party Responsible for Plugging Fees: William G. Smith  
State of Kansas County, Linn, ss.  
William G. Smith  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: William G. Smith

API No. 15 - 15-107-19310-00-01  
Spot Description: Wendt (Nolin) #7  
E 1/2 S 1/2 Sec. 23 Twp. 19 S. R. 22  East  West  
4,175 1165 Feet from  North  South Line of Section  
1,770 3546 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Wendt (Nolin) Well #: 7  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: 04/16/2010 (Date)  
by: Levi Short (KCC District Agent's Name)  
Plugging Commenced: 12/23/2010 2010  
Plugging Completed: 12/31/2010

RECEIVED

JAN 26 2011

KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-21.056

Disposal  Enhanced Recovery:

SE SW, Sec 23, T 19 S, R 22 EW

DW-OP  Repressuring

1156 Feet from South Section Line

5-yr test  Flood

3559 Feet from East Section Line

Tertiary

Date injection started \_\_\_\_\_

Lease NOLIN (WENDT) Well # 7

API #15 - 107 - 19,310

County LINN

Operator: WILLIAM G. SMITH OIL

Operator License # 34245

Name & Address P.O. Box 62

Contact Person DARRELL NOAH

OSAWATOMIE, KS 66064

Phone 913-731-2038

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Size	Tubing
Size _____	<u>8 5/8"</u>	<u>4 1/2"</u>	_____	_____	_____
Set at _____	<u>21'</u>	<u>669'</u>	_____	Set at _____	_____
Cement Top _____	<u>circ.</u>	<u>circ.</u>	_____	Type _____	_____
" Bottom _____	<u>21'</u>	<u>669'</u>	_____	_____	_____

DV/Perf. \_\_\_\_\_ TD (and plug back) 675' ft. depth

Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_

Zone of injection 655 ft. to ft. 665 Perf. or open hole PERF.

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.

I Pressures: Ø Ø Ø Set up 1 | System Pres. during test \_\_\_\_\_  
 L \_\_\_\_\_ Set up 2 | Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 | Fluid loss during test \_\_\_\_\_ bbls.

D Tested: Casing  or Casing - Tubing Annulus

A The bottom of the tested zone is shut in with FLUID DEPRESSION

Test Date 4/16/10 Using MIDWEST SURVEYS Company's Equipment

The operator hereby certifies that the zone between Ø feet and 655 feet

was the zone tested [Signature] [Title]  
 Signature Title

The results were Satisfactory \_\_\_\_\_, Marginal \_\_\_\_\_, Not Satisfactory

State Agent [Signature] Title PIRT Witness: Yes  No \_\_\_\_\_

REMARKS: FLUID 227 FEET FROM SURFACE. 655-227=428 x .43=184#

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

RECEIVED  
 KCC Form U-7 6/84  
 JAN 26 2011  
 KCC WICHITA

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

Date	Invoice #
12/31/2010	1189

<b>Bill To</b>
W.G. Smith P.O. Box 62 Osawatomie, KS 66064

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	<b>Wendt Lease</b>		
2	12/28/10, Well #7, ran 1 inch in to TD (670 feet) and left hanging in well.	75.00	150.00T
4	12/29/10, Well #7, mixed 5 sacks of cement and pumped on perforations (650 feet), pulled up to 450 feet and mixed 2 sacks of gel, pumped in well, pulled up to 200 feet and pumped remaining 20 sacks to TD, (25 sacks total).	75.00	300.00T
1	Cement pump charge	300.00	300.00T
25	bags of Portland cement	10.00	250.00T
2	bags of bentonite	10.00	20.00T
	Sales Tax	7.30%	74.46
<b>Thank you for your business.</b>		<b>Total</b>	<b>\$1,094.46</b>

RECEIVED  
JAN 26 2011  
KCC WICHITA

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
				12-27-10	
NAME					
ADDRESS					
CITY, STATE, ZIP					
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD PAID OUT
	X				
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1					
2	25 Bags Portland				250-
3					
4					
5	TAX				20.75
6					
7					
8	✓				270.75
9					
10					
11					
12	WCMOT				
13					
14	WELL #17				
15					
16					
17					
18					
19					
20					
RECEIVED BY					

5805

KEEP THIS SLIP FOR REFERENCE

RECEIVED  
 JAN 26 2011  
 KCC WICHITA