

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 East Third Street
Address 2: (none)
City: Eureka State: KS Zip: 67045-1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #: ☐
☐ ENHR Permit #: ☐ Gas Storage Permit #: ☐
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Cattleman Depth to Top: 2336 Bottom: 2355? T.D. 2365
sand Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 073-19,947 00-01-00
Spot Description: NW-SW NW Sec 25 Twp. 25 S. R 08E ☒ East ☐ West
1,650 Feet from ☒ North / ☐ South Line of Section
330 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Greenwood
Lease Name: Jackson Heirs Well #: 1
Date Well Completed: November 1946
The plugging proposal was approved on: 17 Dec. 2010 (Date)
by: Mr. Mike Heffern (KCC District Agent's Name)
Plugging Commenced: 23 December 2010
Plugging Completed: 23 December 2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	surface	casing	8-5/8"	130 ft.	none (cemented in)
	production	casing	5-1/2"	2,336 ft.	none (cemented in**)
** Due to holes squeezed with cement at 345' (100 sacks; circulated cement to surface outside 5 1/2"), 370' (50 sx), 483' (75 sx), 515' (100 sx), and 1115' (75 sx) on 05 November to 07 December 2010.					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up to 2-3/8" EUE tubing set at 2335'. Break circulation with 10 barrels fresh water. Spot gel spacer then 30 sacks cement through tubing, for cement plug inside 5 1/2" casing from 2335' to est. 2100'. Pull tubing to 900'; break circulation with fresh water. Spot gel spacer and 30 sacks cement through tubing, for cement plug inside 5 1/2" from 900' to est. 660'. Pull tubing to 250'. Pump cement slurry down tubing until good slurry surfaced between tubing and 5 1/2". Pull all tubing; top out 5 1/2" to land surface for cement plug inside 5 1/2" from 250' to land surface. Used total of 110 sacks Class A cement with 1% CaCl₂ and 2% gel, as per attached Consolidated Ticket Number 30093.

Plugging Contractor License #: 6112 Name: Long Drilling Company
Address 1: P.O. Box 131 Address 2: (none)
City: Hamilton State: Kansas Zip: 66853-0131
Phone: (620) 678-3461 (office); (620) 437-7444 (cell)
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.
Roscoe G. Jackson II ☐ Employee of Operator or ☒ Agent for
(Print Name) Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Roscoe G. Jackson II 24 DECEMBER 2010
Co-Manager; Jackson Brothers, L.L.C.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 30093
LOCATION Eureka
FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12-23-10	4006	Jackson Heirs JT #1		25	25S	8E	Greenwood
CUSTOMER		Safary mauring SM SF JM		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				485	Shannon		
116 East Third				441	Jim		
CITY	STATE			ZIP CODE			
Eureka	KS	67045					

JOB TYPE <u>P/A</u>	HOLE SIZE <u>7 1/8"</u>	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>5 1/2"</u>
CASING DEPTH <u>2336'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting. Rig up to 2nd tubing. Break circulation with 10 bbls Fresh water. Mix 500# Gel spacer. Mix 30 sks 10E/955 A Cement 1% Cact. 2% Gel Displace with 7 bbls Fresh water Bottom plug 2345' Pull tubing up to 900'. Break circulation with Fresh water. Mix 250th Gel spacer. Mix 30 sks Cement. Displace with 2.3 bbls Fresh water. Pull tubing out to 150'. Mix 50 sks Cement 150' to Surface. Pull out tubing. Tap well off. Job Complete. Rig down.

Thank you

[illegible]

Bayin 3737

AUTHORIZATION *Dwaine Jackson II*

TITLE CO-MANAGER

RECEIVED	
DEC 28 2010	
KCC WICHITA	
SubTotal	2747.00
SALES TAX	127.91
ESTIMATED TOTAL	2874.91
DATE	23 DEC. 2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

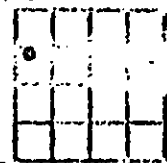
Company: NICHOLS & RANDELL
Farm: G.K. Jackson Est. No. 1
(JOHN JACKSON'S WELL)

SEC. 25 T. 25 R. 8E
NW SW NW

Total Depth. 2365
Comm. 10-29-46 Comp. 11-15-46
Casing: Ward McGinnis
8-26-50

County, Greenwood
KANSAS

K. G. S. LIBRARY



CASING:
8 5/8" 130'
5 1/2" 2336' - 950E

Est. 1386' K.B.

Production. Est 20 BO

RECEIVED
DEC 28 2010
KCC WICHITA

Figures indicate Bottom of Formations.

surface clay	10
lime	1130
lime, shale	1424
shale, shells	1470
lime	502
shale	518
lime	551
shale, shells	673
shale	765
lime	820
shale	830
lime	840
shale, lime	868
shale	880
lime	920
shale, lime	940
shale	970
lime	980
lime	1014
shale, shells	1092
lime	1138
shale	1150
lime	1165
shale	1221
sand	1275
lime, shale	1303
shale	1320
sandy shale	1345
shale	1375
sandy lime	1441
sandy lime	1448
sandy shale, streaks	1481 = -095E
lime	1520
shale	1526
lime	1635
lime, shale breaks	1686
lime	1690
shale	1710
sandy shale	1719
shale	1790
sandy shale	1792 = -406E
lime	2018
lime, shells, shale	2055
lime	2070
shale	2090
lime, sandy lime	2118
shale	2130
lime	2165
shale	2170
lime	2185
shale, lime shells	2210
lime	2230
shale	2320 = -934E
shale, lime, shells	2336 = -950E
trace sand	
lime ?	2365 = -979E

Top:
Lansing 1465
Kansas City 1785
Base Kansas City 1968
Bartlesville 2320 = -934E = CATTLEMAN
Shew oil in Kansas City

HAS PRODUCED MORE THAN 300,000
BO AS OF 1968; PUMPING 2 1/2 - 3 1/2
BO/D + ~50% SW IN 1981.

THIS MUST BE THE WELL AT
CNW SW NW ON REECE (1971) 7 1/2 Q -
1380' G.L., so Est. 1386' K.B.

PUMPING 3 1/2 - 4 BO/D IN DEC. 1982,
ALL OF 1983 + 1984. PUMPING 4 BO/D +
~2 BW/D THROUGHOUT 1985.

CATTLE-
MAN

BARTLESVILLE ZONE NOT REACHED.