Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

N Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:30931				API No. 15 - 156-22883-08-00		
Name:Daystar_Petroleum, Inc,				Spot Description: W/2 NW NE		
Address 1:P,O, Box 360				Sec. 29 Twp. 16 S. R. 13 East West		
Address 2:				Feet from 📝 North / South Line of Section		
City: Valley Center State: KS. Zip: 67147 + 0360				_2,310 Feet from 🔽 East / West Line of Section		
Contact Person: Steve Boding				Footages Calculated from Nearest Outside Section Corner:		
Phone: (620 ) 792-6702				NE NW SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				_		
ENHR Permit #: Gas Storage Permit #:				Lease Name: _Redetzke Well #: _1		
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				Date Well Completed:		
Producing Formation(s): List All (If needed attach another sheet)				by: Bruce Rodie (KCC District Agent's Name)		
Depth to Top: Bottom: T.D						
Depth to Top: Bottom: T.D				Plugging Commenced: 12-8-10  Plugging Completed: 12-9-10		
Depth to Top: Bottom: T.D				ringging completed. 12-9-10		
<u> </u>					<del></del>	
Show depth and thickness of all water, oil and gas formations.						
Formation				Record (Surface, Conductor & Production)		
TOTALBOAT	Content	Casing 🥳	Size		Setting Depth	Pulled Out
			8-5/8	·	300'	None
			4-1/2	r	3404'	None
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Log Tech perforated casing @1500' and 900'. Ran tubing to 3347', pumped 7 sacks gel and 60 sacks cement w/300# hulls, pulled up to 1500', pumped 50 sacks cement w/100# hulls, pulled up to 900', pumped 35 sacks cement and lost circulation. Pulled up to 400', pumped 50 sacks cement, pulled up to 300', pumped 20 sacks cement. Tied onto 4-1/2", pumped 10 sacks cement. Used 60/40 pos, 4% gel. Plugging Complete.						
Plugging Contractor License #	<sub>#:</sub> 31529	<b>4</b> .	Name <sup>.</sup>	Mike's	Testing & Salv	age, Inc.
Address 1: P.O. Box 467						KCC Inc. 2010
City: Chase	<del></del>				nsas	age, Inc.    CC WCHITA
Phone: (620 ) 938-29				State, 140		2(p: 0702+ + 0+07 - 7
,		tar Petroleum, Inc	<del></del> -			
Name of Party Responsible for Plugging Fees:Daystar Petroleum, Inc.  State of Kansas County, Ricess.						
Mike Kelso	(Print Name)			_ L Emp	loyee of Operator or	Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and						
the same are true and correct, so help me God.						
Signature:	<u> </u>					