Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:
- [x] Open Flow
- [x] Deliverabilty

(See Instructions on Reverse Side)

Test Date: 4/18 to 4/19/11

API No. 15: 033-21576 ~ 0000

Company	Lease	Well Number
Redland Resources, LLC	Perry	5-8

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Comanche	N/2 S/2 SE NE	05	34S	16W	

Field	Reservoir	Gas Gathering Connection
Ham	Oswego	Oneok

Completion Date	Plug Back Total Depth	Packer Set at
2/04/11	4860 CIBP	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4.5			5073	4753	4763

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			4448		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
single	SW	no

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
tubing	.1054	1.1585	.612

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	2"

Pressure Buildup: Shut in 4/15 20 11 at 9:00 am (AM) (PM) Taken 4/18 20 11 at 9:00 am (AM) (PM)

Well on Line: Started 4/18 20 11 at 9:45 am (AM) (PM) Taken 4/19 20 11 at 9:45 am (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						1342	1356.4	1342	1356.4	72	
Flow	1.125	63	10.4	57		1011	1025.4	923	937.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
6.557	77.4	28.37	1.278	1.003	———	238		.612

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = 1839.820 ; $(P_w)^2$ = 1051.445 ; P_d = ____ % ; $(P_c - 14.4) + 14.4$ = ____ ; $(P_a)^2$ = 0.207 ; $(P_d)^2$ = ____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
1839.613	788.375	2.333	.3679	.712	.2619	1.83	436

Open Flow 436 Mcfd @ 14.65 psia X .50 = Deliverability 218 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of April , 20 11 .

Witness (if any)

For Company

For Commission

Checked by

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STATE OF KANSAS – CORPORATION COMMISSION

FORM CG-1

API 15-033-21576

MULTIPOINT BACK PRESSURE TEST

TYPE TEST: [X] Initial [ ] Annual [ ] Special TEST DATE: 4/18/11

COMPANY	LEASE	WELL NO.
Redland Resources, LLC	Perry	5-8

COUNTY	LOCATION	SECTION	TWP	RNG	ACRES
Comanche	N/2 S/2 SE NE	05	34S	16W	

FIELD	RESERVOIR	PIPELINE CONNECTION
Ham	Oswego	Oneok

COMPLETION DATE	PLUG BACK TOTAL DEPTH	PACKER SET AT
2/04/11	4860 CIBP	none

CASING SIZE	WT.	ID	SET AT	PERF.	TO
4.5			5073	4753	4763

TUBING SIZE	WT.	ID.	SET AT	PERF.	TO
2.375			4448		

TYPE COMPLETION (Describe)	TYPE FLUID PRODUCTION
single	SW

PRODUCING THRU	RESERVOIR TEMPERATURE F	BAR PRESS – P_a
tubing		14.4 Psia

GAS GRAVITY – G_g	% CARBON DIOXIDE	% NITROGEN	API GRAVITY OF LIQUID
.612	.1054	1.1585	

VERTICAL DEPTH (H)	TYPE METER CONN.	(METER RUN) (PROVER) SIZE
	flange	2"

REMARKS: Tested into pipeline EFM (250")

OBSERVED DATA

DURATION OF SHUT-IN 72 HR.

RATE No.	ORIFICE SIZE in.	(METER) (PROVER) PRESSURE psig	DIFF. (h_w) (h_d)	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASING WELLHEAD PRESS. psig	CASING WELLHEAD PRESS. $(P_w)(P_t)(P_c)$ psia	TUBING WELLHEAD PRESS. psig	TUBING WELLHEAD PRESS. $(P_w)(P_t)(P_c)$ psia	DURATION HOURS	LIQUID PROD. Bbls.
SHUT IN											
1	1.125	63	19.1	79		1342	1356.4	1342	1356.4	72	
2	"	70	36.1	86		1286	1300.4	1283	1297.4	.75	0
3	"	74	58.8	87		1241	1255.4	1233	1247.4	.75	0
4	"	77	85.3	82		1187	1201.4	1174	1188.4	.75	0
5						1133	1147.4	1112	1126.4	.75	trace

RATE OF FLOW CALCULATIONS

RATE NO.	COEFFICIENT $(F_b)(F_p)$ Mcfd	(METER) (PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m x h_w}$	GRAVITY FACTOR F_g	FLOWING TEMP FACTOR F_t	DEVIATION FACTOR F_{pv}	RATE OF FLOW Q Mcfd	GOR	G_m
1	6.557	77.4	38.45	1.278	.9822	--	316		
2	"	84.4	55.19	"	.9759	--	451		
3	"	88.4	72.09	"	.9750	--	589		
4	"	91.4	88.29	"	.9795	--	725		
5									

PRESSURE CALCULATIONS

RATE NO.	P_t psia	P_c psia	P_w psia	$(P_c)^2$ THOUSANDS	$(P_w)^2$ THOUSANDS	PLOTTING POINTS $(P_c)^2-(P_w)^2$ THOUSANDS	PLOTTING POINTS Q Mcfd	% SHUT-IN $100\left[\frac{P_w-P_a}{P_c-P_a}\right]$
1	1297.4	1356.4	1300.4	1839.8	1691.0	148.8	316	95.8
2	1247.4	"	1255.4	"	1576.0	263.8	451	92.5
3	1188.4	"	1201.4	"	1443.3	396.5	589	88.5
4	1126.4	"	1147.4	"	1316.5	523.3	725	84.6
5								

INDICATED WELLHEAD OPEN FLOW 1,750 Mcfd @ 14.65 psia "n" = .712

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 29th day of April 2011.

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KCC WICHITA

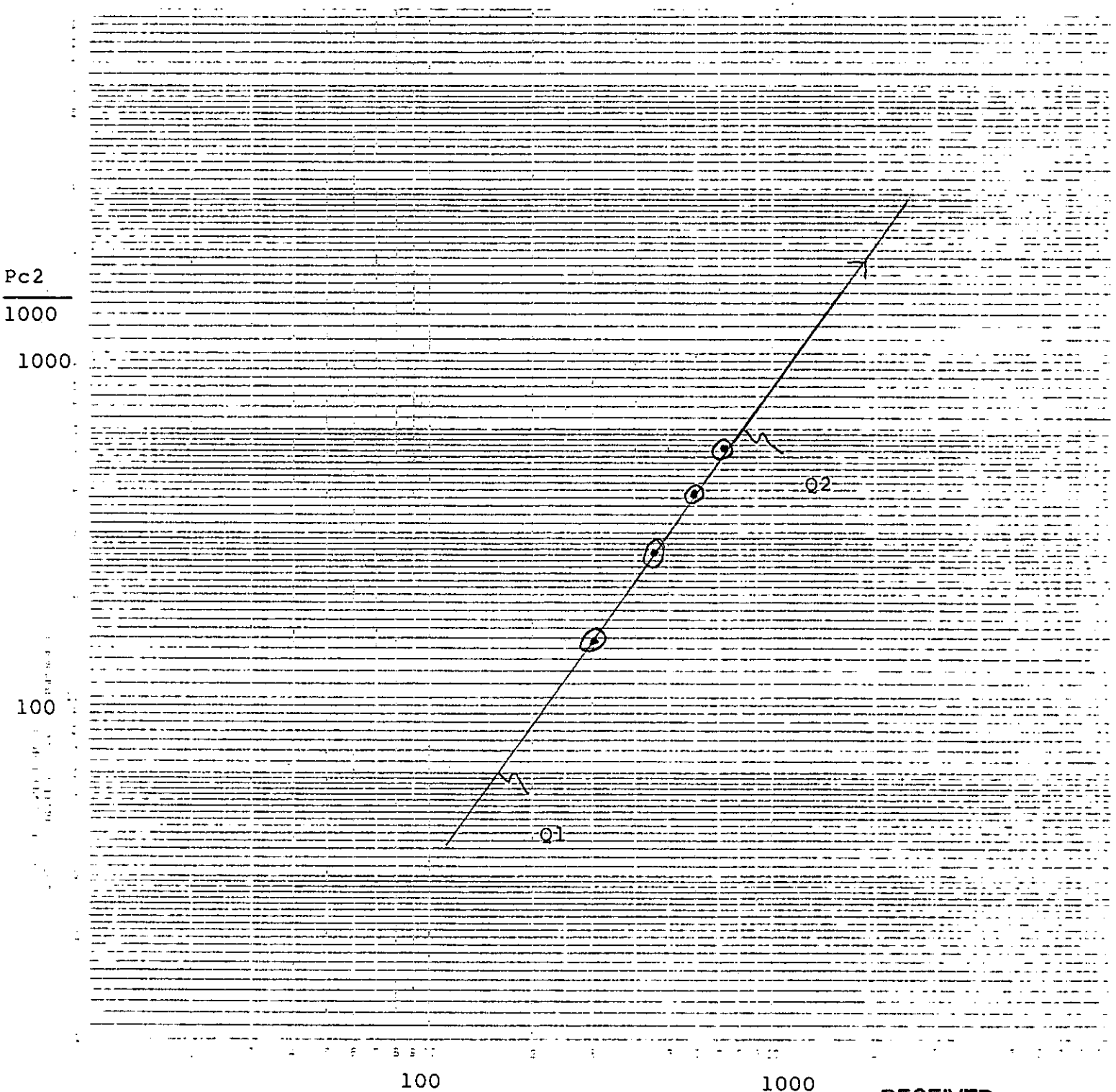
Witness (If any)

For Commission

For Company

Checked by

Redland Resources, LLC - Perry 5-8
N/2 S/2 SE NE 05-34S-16W
Comanche County
Tested 4/18/11



Q2 - 825 - Log: 2.916
Q1 - 160 - Log: 2.204

"n" = .712

Daily Meter Analysis Summary

460053 - PERRY 5-8

April 2011

Pressure Base:	14.65	**Atmos Pressure:**	14.40	**Pressure:**	75.3
Temp Base:	60.00	**Contract Day:**	1	**Temperature:**	58.1
		Contract Hour:	7		

Day	Relative Density	Dry Heating Value	Wet Heating Value	As Del Heating Value	CO2	N2	C1	C2	C3	iC4	nC4	iC5	nC5	C6	C7	C8	C9	C10	HCDP	CCT	Wobbe
1	0.6656	1108.75	1089.34		0.099	4.059	86.386	4.139	2.476	0.357	1.097	0.284	0.318	0.609	0.000	0.000	0.000	0.000			1367.29
2	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
3	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
4	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
5	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
6	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
7	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
8	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
9	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
10	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
11	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
12	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
13	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
14	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
15	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
16	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
17	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
18	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
19	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
20	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
21	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
22	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
23	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
24	0.6708	1113.76	1094.27		0.098	4.339	85.791	4.180	2.588	0.374	1.166	0.300	0.338	0.640							1367.29
Avg	0.6705	1113.45	1093.96		0.098	4.322	85.829	4.177	2.581	0.373	1.162	0.299	0.337	0.638	0.000	0.000	0.000	0.000			1367.29

USED MORE CURRENT ANALYSIS FROM REDLAND RES. METER (GTM)
TO CALCULATE TEST RESULTS – PAPER COPY NOT AVAILABLE.

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*** End of Report***

FIELD DATA SHEET

Pumper:

Phone#: 580-334-7013

Type Test: [X] Initial [ ] Annual [ ] Special Test Date 4/18/11

Company REDLAND RESOURCES, INC Connection ONGOR

Field Reservoir Location

Completion Date Total Depth Plug Back TD Elevation

Farm or Lease Name PERRY

Csg. Size Wt. d Set At Perforations: From To

Well No. 5-8

Tbg. Size Wt. d Set At Perforations: From To

Sec. 05 Twp-Blk 34S Rge-Sur 16W

Type Completion (Describe) SINGLE Packer Set At NONE

County or Parish COMANCHE

Producing Thru TBG Reservoir Temp. F Ø Mean Annual Temp. F 60 Baro. Press. - P_a 14.4

State KS

G_g .612 % CO_2 .1054 % N_2 1.1585 % H_2S Prover Meter Run 2 Taps FLG

DATE Time of Reading	ELAP. TIME Hrs.	WELLHEAD WORKING PRESSURE Tbg. Psig	Csg. Psig	ΔP	METER OR PROVER Pressure. Psig	Diff.	Temp. F	Orifice	REMARKS (Include fluid production data: Type - API Gravity - Amount)
9:45	72	1271	1272				4/14/11		LINE HEATER WOULD NOT STAY LIT
									50-60 MPH WIND GUSTS -
									POSTPONED TEST
			4/18/11						
9:00	72	1342	1342					1.125	LIT LINE HEATER @ 9:15
9:45									COMMENCE TEST
:00		1324	1326		56	7.9	77		
:15		1308	1310		60	14.4	77		2.5% 1308
:30		1283	1286		63	14.1	79		5.0% 1275
									7.5% 1241
:45		1262	1269		70	35.0	84		10.0% 1208
:00		1245	1253		70	35.1	86		12.5% 1174
:15		1233	1241		70	36.1	86		15.0% 1141
									17.5% 1107
:30		1214	1222		72	40.2	86		20.0% 1074
:45		1198	1206		73	59.1	87		25.0% 1006
:00		1179	1189		74	58.8	87		
:15		1154	1164		76	87.0	85		TRACE of FLUID THRU CHOKE
:30		1138	1148		77	85.8	83		
:45		1122	1133		77	85.3	82		
1:00		1125	1146		63	16.4	82		SET 1-POINT RATE 295 mcf/d
	0.0								Begin 30 minute wellhead buildup
	0.5								
9:45	1.0	923	1011		63	10.4	57		1-POINT 4/19/11 235 mcf/d
	1.5								
	2.0								
	3.0								
	4.0								
	5.0								
	6.0								
	7.0								
	8.0								
	9.0								
	10.0								
	15.0								
	20.0								
	25.0								
	30.0								

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