

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5399
Name: AmericanEnergies Corporation
Address 1: 155 North Market
Address 2: Suite 710
City: Wichita State: KS Zip: 67202
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Type of Well: (Check one) Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD. Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippi Depth to Top: 2847 Bottom: _____ T.D. 2925
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 115-20379 00 00
Spot Description: NE NW SE
NE NW SE Sec. 20 Twp. 19 S. R. 1 East West
2330 2268 Feet from North / South Line of Section
1660 1662 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Marion
Lease Name: Wesley Duerksen Well #: 1
Date Well Completed: 8/8/1977
The plugging proposal was approved on: 10/19/10 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 10/19/2010
Plugging Completed: 10/25/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Water/Sands	Surface	8 5/8	198	None
	Water/Sands	Production	4 1/2"	2922	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

10/19/10 Singled out 5/8" rods - 114 jts and 1 1/2" pump. TOH with 91 jts 2 7/8" tubing
10/20/10 Dug put - sanded off perms to 2744'. Put in 4 sx cement plug.
10/21/10 Pulled slips - no stretch, tried ripping free @ 600', 500', 400', 300'. TIH with 250' 1" and 250' 2 1/2"
10/22/10 Plugged well with 85 sx Copeland Cement from 250' to surface. Ticket #C-36646
10/25/10 Topped off well with 42 sx Copeland Cement ticket #35157
Job Complete

Plugging Contractor License #: 5399 Name: American Energies Corporation
Address 1: 155 North Market Address 2: Suite 710
City: Wichita State: KS Zip: 67202
Phone: (316) 263-5785
Name of Party Responsible for Plugging Fees: Alan L. DeGood, President
State of Kansas County, Sedgwick, ss.
Alan L. DeGood, President Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan L. DeGood

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 29 2010
KCC WICHITA

Mindy
 OCT 26 2010

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 10-19-10
 LEASE: Wesley
 COUNTY MAN

DATE JOB COMPLETED: 10-25-10
 WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:
 19th Rigged up. Singled out 5/8" rods 114' tot. TOH w/ 91 Jts + 2 1/2" 15g 5 hrs. 3 hrs.
 20th dug pit sand off job to 2744'. put 4 5x plug
 21st full stops no structure tried rigging from @ 600' 500' 400'
 300' Tld w/ 250' 1" to 250' 2 1/2"
 22nd Plugged well w/ 85 SX Capeland cement 250' to surface 4 hrs 2 hrs
 Ticket # C-36646 2 hrs
 25th Taped off well w/ 42 SX Capeland cement 1 hr
 Ticket # 35157

Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services Hours Per Hour Amount

Unit and Power Tools	17	\$175.00	\$	2975.00
Road Time - Per hour		\$175.00	\$	
Supervisor time	17	\$40.00	\$	680.00
Material Transfer			\$	
Swab Cups			\$	
Sales Tax			\$	
Total Due			\$	

Signed [Signature]

Date: 10-25-10

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COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C36646-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: WESLEY DURKSEN 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/27/2010	C36646		10/22/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	105.00
35.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	35.00
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
115.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,063.75
3.00	SAX	2% ADDITIONAL GEL		0.00	16.00	48.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
182.00	MI	BULK TRUCK - TON MILES		0.00	1.10	200.20
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 2,201.95 MANCO Sales Tax: 43.80 Invoice Total: <u>2,245.75</u>		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

RECEIVE:

NO. 2101

10/27/2010/WED 10:21AM

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 OCT 29 2010
 KCC WICHITA



FIELD ORDER No C 36646

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 10/27/10 20

IS AUTHORIZED BY: American Energies (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Wesley Quikson Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
A101	35	mileage pump truck	3.00	105.00
A101	35	mileage pickup	1.00	35.00
A102	1	Pump Charge (Plus)		600.00
A103	115	60% gold. 2% sol.	9.50	1082.50
A104	3	2% gold. sol.	16.00	48.00
A200	118	Bulk Charge	1.00	118.00
A201		Bulk Truck Miles $5.27 \times 35 = 187.07 \times 1.10$	1.10	205.78
		Process License Fee on _____ Gallons		
TOTAL BILLING				2,201.45

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G.B.

Remarks _____

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Well Owner, Operator or Agent

NET 30 DAYS

KCC WICHITA



TREATMENT REPORT

Acid Stage No.

Date 10/22/10 District G.R. F.O. No. C36646
Company American Energy Services
Well Name & No. Wesley Overksen #1
Location
County State

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Flush Bbl./Gal.
Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Casing Size 4 1/2" Type & Wt. Net at ft.
Formation Perf. to
Formation Perf. to
Formation Perf. to
Liner Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No Perforated from ft. to ft.
Tubing Size & Wt. 1" & 2 1/8" Swung at ft.
Perforated from ft. to ft.
then Hole Size T.D. ft. P.U. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks No. Used: Std. 320 Bbl. Twin
Auxiliary Equipment 317/310
Parker: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type
Gals. lb.

Company Representative Travis Treater Nathan W.

Table with columns: TIME (A.M./P.M.), PRESSURES (Tubing, Casing), Total Fluid Pumped, REMARKS. Includes handwritten entries for 10:00 and 10:45 with details on tubing runs and cement circulation.

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