

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5259  
Name: Mai Oil Operations, Inc.  
Address 1: 8411 Preston Road, Suite 800  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75225 + 5520  
Contact Person: Allen Bangert  
Phone: ( 214 ) 219-8883  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 053-21249-00-00  
Spot Description: \_\_\_\_\_  
N2 SW NE SW Sec. 35 Twp. 14 S. R. 10  East  West  
1,850 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellsworth  
Lease Name: Diabal Well #: 1  
Date Well Completed: D & A  
The plugging proposal was approved on: 09-27-10 (Date)  
by: Dave Wertz (KCC District Agent's Name)  
Plugging Commenced: 10-02-10  
Plugging Completed: 10-02-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8" used 20#	333'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 190 sacks of 60/40 poz, 4% gel, 1/4# floeal per sack.  
1st plug @ 3073' with 35 sacks. 2nd plug @ 1175' with 35 sacks. 3rd plug @ 850' with 35 sacks.  
4th plug @ 383' with 35 sacks. 5th plug @ 60' with 25 sacks to surface.  
Plug rat hole with 25 sacks. Job complete @ 9:00 p.m. on 10-02-10 by Allied (tk #41917)

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
Address 1: PO Box 276 Address 2: 8 North Main  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: ( 620 ) 564-3800  
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.  
State of Kansas County, Barton, ss.  
Renee Kasselmann, Office Manager of Southwind Drilling, Inc.  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 10-06-10

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 08 2010

KCC WICHITA



**SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS**

Lease: DLa bal #1

Plugging received from KCC representative:

Name: Dave WERTZ Date 9-27-10 Time 8:45 AM

1<sup>st</sup> plug @ 3073 ft. 35 sx. Stands: 49 1/2

2nd plug @ \_\_\_\_\_ ft. 35 sx. Stands: 19

3rd plug @ \_\_\_\_\_ ft. 35 sx. Stands: 13 1/2

4th plug @ \_\_\_\_\_ ft. 35 sx. Stands: 6

5th plug @ \_\_\_\_\_ ft. 25 sx. Stands: 1

Mousehole \_\_\_\_\_ sx.

Rahole 25 sx.

Total Cement used: 190 sx.

Type of cement 60/40 Poz 4% Gel. 1/4" F/lo Seal

Plug down @ 9:00 P.M. 10-2-10

Call KCC When Completed:

Name: Virgil Clothier Date 10-4-10 Time 10:15

RECEIVED  
OCT 08 2010  
KCC WICHITA