

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31191  
Name: R & B Oil & Gas, Inc  
Address 1: 124 N. Main  
Address 2: P.O. Box 195  
City: Attica State: KS Zip: 67009 + 9217  
Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 2952 Bottom: 2956 T.D. 2956  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API No. 15 - 077-21597-00-00  
Spot Description: NE SE  
NE SW NE SE Sec. 13 Twp. 31 S. R. 9  East  West  
1,925 Feet from  North /  South Line of Section  
755 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: Grabs B Well #: 3  
Date Well Completed: 11-3-2007  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Jeff Klock (KCC District Agent's Name)  
Plugging Commenced: 7/21/10  
Plugging Completed: 7/22/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.6250	267	200 Sacks Cement
<u>Topeka</u>	<u>Gas</u>	Production	4.5	2951	140 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 2900'. Bailed 4 sacks cement on sand. Ripped casing at 2200', 2010' & 1800'. Pipe came free at 1800'. Pulled casing up to 1450' & pumped 35 sacks 3%cc & 100# hulls. Pulled to 950' & pumped 35 sacks 3%cc & 100# hulls. Pulled to 330' & pumped 115 sacks cement to surface.

RECEIVED  
OCT 08 2010

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc. **KCC WICHITA**  
Address 1: 190 US Highway 56 Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 727-3410

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.  
State of Kansas County, Harper, ss.  
Randy Newberry  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God

Signature: Randy Newberry

# QUALITY WELL SERVICE, INC.

5055

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	7-22-10	Sec.	13	Twp.	31	Range	9	County	Harper	State	Ks	On Location		Finish	6:30	
Lease	Grabs	Well No.	B3			Location										
Contractor	Quality Well Service							Owner								
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size								T.D.								
Csg.	4.5							Depth								
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace								
EQUIPMENT										2cc 2 HULLS						
Pumptrk	10	No.	Davit							Common 111						
Bulktrk	2	No.	Rich							Poz. Mix 74						
Bulktrk		No.	Kevin							Gel: 6						
Pickup		No.								Calcium 2						
JOB SERVICES & REMARKS										Hulls 200 #						
Rat Hole										Salt						
Mouse Hole										Flowseal						
Centralizers										Kol-Seal						
Baskets										Mud CLR 48						
D/V or Port Collar										CFL-117 or CD110 CAF 38						
										Sand						
1 <sup>st</sup> pumped 355x 3% CC 100 # Hulls @ 1450'										Handling 195						
										Mileage 55						
										FLOAT EQUIPMENT						
2 <sup>nd</sup> pumped 355x 3% CC 100 # Hulls @ 950'										Guide Shoe						
										Centralizer						
										Baskets						
3 <sup>rd</sup> pumped 1155x @ 320 to surface										AFU Inserts						
										Float Shoe						
										Latch Down						
										Pumptrk Charge PTA						
										Mileage 55						
										Tax						
										Discount						
										Total Charge						
X Signature																

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KCC WICHITA